

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of  
SAN DIEGO GAS & ELECTRIC COMPANY  
For Authority To Update Marginal Costs,  
Cost Allocation, And Electric Rate Design

A. 07-01-047

**MOTION FOR ADOPTION OF ALL PARTY AND ALL ISSUE SETTLEMENT**

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**I. INTRODUCTION AND SUMMARY**

Pursuant to the Commission's Rules of Practice and Procedure, Article 12, Rule 12.1, San Diego Gas & Electric Company (SDG&E) submits this Motion for Adoption of an All Party and All Issue Settlement (Settlement). This Motion and Settlement completely supersede and replace the Motion and settlement filed by SDG&E on September 25, 2007, and SDG&E requests that the September 25, 2007 filing be dismissed. The Settlement, found at Attachment 1, has been executed by the following thirteen active parties in this proceeding:

- San Diego Gas & Electric Company
- The Division of Ratepayer Advocates
- The Utility Consumers' Action Network
- The California Large Energy Consumers Association
- The California Manufacturers and Technology Association
- The Federal Executive Agencies
- The Building Owners and Managers Association
- The California Farm Bureau Federation
- The California City-County Street Light Association
- The Vote Solar Initiative
- The Solar Alliance
- The City of San Diego
- Fuel Cell Energy

These thirteen parties have reached a comprehensive, full and final agreement in the following areas:

1. Revenue Allocation and Rate Design (RA/RD) for all Customer Classes
2. Critical Peak Pricing (CPP) for Commercial and Industrial Customers (C&I)
3. Peak Time Rebate (PTR) for Residential and Small C&I Customers
4. A new Distributed Generation-Renewable Tariff (DG-R Tariff)

The interests of The Utility Reform Network (TURN), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) have been limited to SDG&E's Assembly Bill (AB)1X rate cap roll off proposal and all of these parties, along with the thirteen parties listed above, agree that the AB1X issues need not be vetted at hearing and should thus be addressed solely in briefing. Accordingly, TURN, PG&E and SCE do not oppose the Settlement.

A notice of settlement was sent to all parties on the service list and the first settlement conference was convened August 29, 2007. At least ten additional all-party settlement conferences were subsequently held, including a number of other special interest, small group conferences. In mid-October 2007, the thirteen above-named parties reached final agreement as embodied in the Settlement.

A briefing schedule for the AB1X issues has not yet been established. Due to the need to begin customer education prior to CPP implementation, timely adoption of the Settlement is critical and SDG&E thus requests whatever shortening of comment periods the Commission deems appropriate. The AB1X issue, on the other hand, is not as time sensitive, and thus SDG&E supports bifurcation of the Commission decision on AB1X from the Commission decision on the Settlement to allow for a more relaxed due date for the AB1X briefing. Particularly with the Thanksgiving Holiday fast approaching and considering that the active parties have worked tirelessly to reach the Settlement and could use a respite between now and when the AB1X briefs are due, SDG&E respectfully suggests that the AB1X opening briefing not be due until December 21, 2007, with reply briefing due January 11, 2008. SDG&E submits a suggested, detailed, procedural schedule at the end of this Motion.

## II. PROCEDURAL HISTORY

SDG&E filed Phase 2 of its 2008 Test Year General Rate Case (GRC Phase 2) Application (A) 07-01-047 on January 31, 2007. The application proposed electric revenue allocation for implementing the “GRC Phase 1” electric revenue requirement changes, dynamic rate design proposals for residential and commercial and industrial (C&I) customers, and a proposal for the measured roll off of AB1X rate caps. Previously, at the Commission’s direction in Rulemaking (R) 02-06-001, SDG&E twice proposed a default critical peak pricing (CPP) tariff for large C&I customers.<sup>1</sup> In both cases, the Commission rejected the proposals<sup>2</sup> submitted by all three investor owned utilities. In the first resulting decision D.05-04-053, SDG&E was ordered to re-file its default CPP rate proposal and then later in D.06-05-038, SDG&E was ordered to again file a default CPP and other suitable dynamic rates in Phase 2 of its next GRC application, which is the instant proceeding.

The Commission held a pre-hearing conference in this proceeding on March 9, 2007 and subsequently issued a scoping memo on April 11, 2007, identifying the following as the scope of issues to be addressed in this proceeding:

1. Can the Commission take any action on the AB1X rate freeze?
2. How should the costs of the California Solar Initiative be allocated?
3. Should SDG&E’s sales forecast and marginal cost studies be adopted?
4. Should SDG&E’s residential, small commercial, and agriculture rate design proposals be adopted?
5. Should SDG&E’s medium and large commercial customer rate design proposals be adopted?
6. Should SDG&E’s street lighting rate design be adopted?
7. Are SDG&E’s dynamic pricing policies consistent with SDG&E’s advanced metering infrastructure deployment plan;
8. Should SDG&E’s dynamic pricing rate designs be adopted?
9. Should SDG&E’s proposal for the implementation of the dynamic pricing rate designs be adopted?
10. Should SDG&E’s proposed critical peak pricing tariff be adopted?
11. Should SDG&E’s proposed implementation of its measurement and evaluation of the dynamic pricing tariffs be adopted?
12. What impact will dynamic pricing and critical peak pricing have on buildings with a single meter, and how will those kinds of price signals affect building owners and tenants who are metered pursuant to SDG&E’s Rule 19?

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<sup>1</sup>“Assigned Commissioner and ALJ’s Ruling Directing the Filing of Rate Design Proposals for Large Customers” dated 12/8/2004 and SDG&E’s resulting Application, A.05-01-017 dated 1/20/2005 and re-submitted on August 1, 2005.

<sup>2</sup>April 21, 2005 - D.05-04-053 and May 25, 2006 - D.06-05-038.  
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As also stipulated in the scoping memo SDG&E served supplemental testimony on May 11, 2007, discussing the impact of dynamic pricing and critical peak pricing on sub-metered customers, and proposing an allocation of the cost of the California Solar Initiative (CSI) as it relates to the AB1X rate cap issue. On July 6, 2007 the Department of Ratepayer Advocates (DRA) served testimony and on August 10, 2007 all other intervening parties<sup>3</sup> served testimony. Public Participation Hearings were held on September 5 and 6, 2007 in San Diego and representatives from the local school districts as well as C&I customers were present to speak on behalf of their constituencies.

Following the filing of intervenor testimony, SDG&E and the intervening parties held their first telephonic settlement conference on August 29, 2007, and as a result of this initial meeting all parties agreed to waive rebuttal testimony and cross examination on AB1X related issues, except for the Total Rate Adjustment Component (TRAC), and to reserve argument of AB1X for briefing. ALJ Wong approved this in an e-mail dated September 4, 2007. Over the ensuing week at least ten very lengthy, subsequent all-party meetings were held, as were a number of subject matter specific meetings. As it became apparent that parties would be able to reach at least a partial settlement, SDG&E requested a two week delay in the procedural schedule to allow the parties to focus on reaching a settlement. On September 7, 2007 ALJ Wong granted the request and postponed service of rebuttal and cancelled evidentiary hearings scheduled for San Diego from September 24 through September 28, and the hearings in San Francisco scheduled for October 1 through October 5. On September 11, 2007 SDG&E requested postponement of the September 14, 2007 telephonic prehearing conference which was granted and postponed to September 26, 2007 by ALJ Wong. ALJ Wong's September 12, 2007 "Ruling Regarding Prior Electronic Rulings" confirmed the three aforementioned e-mailed rulings.

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<sup>3</sup> Intervenors filing testimony were Building Owners & Manufacturers Association (BOMA); California City-County Street Light Association (CAL-SLA); the City of San Diego; California Large Energy Consumer Association (CLECA); California Manufacturers & Technology Association (CMTA); California Farm Bureau Federation (CFBF); Federal Executive Agencies (FEA); Fuel Cell Energy; Pacific Gas & Electric (PG&E); Southern California Edison (SCE); Solar Alliance; The Utility Reform Network (TURN); Utility Consumer Action Network (UCAN); and Vote Solar.  
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On September 25, 2007 SDG&E filed a Motion for Adoption of a Partial Settlement. The Partial Settlement was endorsed, or not opposed, by eleven of the active parties<sup>4</sup> and reached a comprehensive agreement in the areas of: 1) Revenue Allocation and Rate Design (RA/RD) for all Customer Classes; 2) Critical Peak Pricing (CPP) for Commercial and Industrial Customers (C&I); 3) Peak Time Rebate (PTR) for Residential and Small C&I Customers; and 4) A new Distributed Generation-Renewable Tariff (DG-R Tariff). On September 24, 2007, SDG&E served rebuttal testimony adopting as its new litigation position the principles embodied in the Partial Settlement. SDG&E also served additional testimony consistent with the Partial Settlement but responsive to the issues raised by the CSD and FCE, and to the DG-R Tariff/DNCD issue. The City of San Diego, CLECA, CMTA and Solar Alliance also served testimony. A telephonic prehearing conference was held on September 26, 2007 and a revised schedule was established that would allow for comments and testimony on the settlement motion. Evidentiary hearings were also moved to November 13 through 16, 2007. In the weeks following the September 26, 2007 prehearing conference, the parties resumed discussions regarding the issues not resolved by the Partial Settlement and were able to reach the all party, all issue resolution as embodied in the Settlement.

### **III. SUMMARY DESCRIPTION OF THE SETTLEMENT**

Unless enumerated below, all issues shall be as originally submitted in SDG&E's application.

#### **RA/RD**

- SDG&E will incorporate a number of studies and analysis in its next Rate Design Window or General Rate Case Phase 2.
- Avoided generation capacity is set at \$67/kW-year.
- SDG&E adopts a sub-metering program substantially similar to the program adopted in D.07-09-004.
- SDG&E will work with the California Farm Bureau Federation to help agricultural customers evaluate applicable tariff options.
- Revenue Allocation as described in Attachment B of the Settlement.

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<sup>4</sup>San Diego Gas & Electric Company, The Division of Ratepayer Advocates, The Utility Consumers' Action Network, The California Large Energy Consumers Association, The California Manufacturers and Technology Association, The Federal Executive Agencies, The Building Owners and Managers Association, The California Farm Bureau Federation, The California City-County Street Light Association, The Vote Solar Initiative, and The Solar Alliance.  
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- Hearings on AB1X waived, with issues subject to briefing.
- SDG&E withdraws its CARE proposal.
- The residential Total Rate Adjustment Component is eliminated as a separate line item on the residential customer bill, but will be included as a component within the Public Purpose Program (PPP) charges.
- The Tier 4 and Tier 5 residential rates will be consolidated into a single Tier 4 rate, with at least a 2 cents per kWh differential.
- The methodology for inclusion of California Solar Initiative (CSI) costs into residential rates will be similar to that adopted in the PG&E Decision.
- Provisions for residential solar time of use meters.
- Small Commercial basic service fee limited to 5% increase and SDG&E withdraws both its proposal to create schedule AS-TOU, and its proposal to shift schedule A-TOU customers with demands between 20 KW and 40 KW to schedule AL-TOU.
- Commercial and Industrial demand/energy rate structure applied to the Competition Transition Charge remains unchanged.
- For Commercial and Industrial a modified rate design approach will be applied to the distribution revenue requirements associated with: the Self-Generation Incentive Program, CSI, the Annual Earnings Assessment Proceeding, demand response programs, and electric procurement administration costs.
- Schedule PA winter rates shall remain at existing levels, with all proposed changes applied to summer rates only.
- For Street Lighting, the Distribution Demand & Customer Cost per kW per year value in SDG&E's original proposal will be replaced by the average of SDG&E's estimate and California City-County Street Light Association's estimate.

### **CPP**

- CPP to be implemented as a Default tariff for 2008.
- Customers may opt out of CPP.
- Customers staying on CPP will have at least one year of Bill Protection.
- Capacity Reservation is uncapped.
- Every two California Independent System Operator (CAISO) canceled alerts/"false alarms" shall count as one event toward the CPP annual event cap.



- If the Commission approves Bill Protection for Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) Customers for 2009, SDG&E shall seek Commission approval to extend Bill Protection through 2009.
- CPP imbalances shall be contained within the Commercial and Industrial (C&I) Customer class.
- SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers.
- By November 15, 2008, SDG&E shall file an application that: a) proposes at least one additional split of C&I Customer classes; b) includes the Class Split Study as an attachment or exhibit; c) includes, if indicated, an extension of Bill Protection for 2009; and d) incorporates all subsequently ordered Commission changes to SDG&E's CPP tariffs.

#### **PTR**

- Two levels with higher level payment for reduction with enabling demand response technology.
- 9 event days and an on-peak period from 11 AM to 6 PM.
- Incentive payments are paid in each billing cycle.
- PTR incentive costs recovered through the specific residential class and small commercial class that received such incentive payments via the Energy Resource Recovery Account (ERRA).
- PTR administration, management, customer communications and education expenses recovered via the cost allocation factors as indicated by the outcome of the general cost allocation and rate design adopted in this proceeding.
- Measurement and evaluation of PTR demand response impacts and benefits per the outcome of the Demand Response OIR 07-01-041.
- Establishment of a PTR evaluation sub-committee that will be comprised of representatives from the utilities (SDG&E, Southern California Edison (SCE) and Pacific Gas & Electric (PG&E)), the California Energy Commission (CEC), CPUC's Energy Division (ED) and DRA and other interested parties. The PTR evaluation sub-committee will meet prior to the implementation of SDG&E's PTR program.

## **DG-R TARIFF**

- A new, voluntary tariff for Customers with loads 2 megawatts and below, who own operational, distributed generation,<sup>5</sup> and the capacity of that operational, distributed generation is 10% or greater of their peak annual load.
- Customers who qualify for Schedule DG-R may opt to use Schedule DG-R or their otherwise applicable rate as the basis for shadow billing under the CPP bill protection proposal.
- The Competition Transition Charge (CTC) costs recovered through time-variant demand charges shall be shifted to the CTC component of the energy charges and allocated to time-of-use periods in the same proportion as CTC energy charges.
- The distribution non-coincident demand charge (D-NCDC) for Schedule DG-R will be established as 50% of the as-settled Schedule AL-TOU D-NCDC of \$5.36 per kW-month.
- No D-NCDC ratchet shall apply to Schedule DG-R.<sup>6</sup>
- The on-peak distribution demand charges for Schedule DG-R will be recovered through a non-time variant distribution kWh-based charge.
- The commodity costs shall be charged on a volumetric basis; no commodity demand charges shall apply.
- Cost shifts related to Schedule DG-R commodity demand charge exemptions shall be retained in total C&I commodity charges.
- Cost shifts related to Schedule DG-R distribution demand charge exemptions shall be retained in total C&I distribution charges.

### **IV. ADOPTION OF THE PARTIAL SETTLEMENT IS IN THE PUBLIC INTEREST**

The parties believe adoption of the Settlement by the Commission is appropriate because the Settlement is consistent with law and in the public interest. The interests of all parties to the proceeding are represented. The Settlement meetings were well attended, diligently conducted, and thoroughly vetted. The Settlement resolves every issue to the satisfaction every active party,

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<sup>5</sup> Solar, fuel cells (regardless of fuel), and other renewable distributed generation as defined in the statewide Self Generation Incentive Program (SGIP) standards.

<sup>6</sup> In SDG&E's next Federal Energy Regulatory Commission (FERC) Transmission Owner Tariff filing to be made September of 2008, SDG&E shall propose the elimination of the transmission and Reliability Services (RS) NCDC ratchets for Schedule DG-R customers. Upon FERC approval of this provision, SDG&E shall file an advice letter to eliminate the transmission and RS NCDC ratchets from Schedule DG-R.

and drastically minimizes the litigation resources that would have otherwise been required had the Settlement not been reached. Furthermore, each party compromised from its original position to reach a fair and reasonable outcome to the issues put forth in this case, and nothing in the Settlement prejudices any party nor binds the Commission. Because the Settlement is comprehensive, it must be viewed in its entirety and is not severable. The Settlement can be implemented by the SDGUE within the revenue requirements ultimately adopted in the SDG&E General Rate Case Phase 1 proceeding. Additional testimonial support for adoption of the Settlement is found at Attachment 2 to this Motion.

#### V. PRAYER FOR RELIEF

For the reasons stated herein, SDG&E respectfully requests that the Commission:

1. Dismiss the prior settlement motion filed on September 25, 2007;
2. Assuming no party objects, reduce the comment period on the Motion to 2 weeks and the reply period to 1 week;
3. Grant the Motion approving the Settlement by no later than February 1, 2008;
4. Bifurcate the Commission ruling on the AB1X issue from the Commission ruling on the AB1X issue;
5. Set a briefing schedule for the AB1X issues that includes an Opening Brief due date December 21, 2007, and a Reply Brief due date of January 11, 2008.
6. Issue a Commission decision on the AB1X issue by no later than April 1, 2008.

Respectfully Submitted,

/s/ Kelly M. Foley

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November 2, 2007



**ATTACHMENT 1**  
*TO THE MOTION FOR ADOPTION*  
*OF ALL PARTY AND ALL ISSUE SETTLEMENT*

**THE SETTLEMENT**

**SAN DIEGO GAS & ELECTRIC COMPANY  
TY2008 GENERAL RATE CASE  
PHASE 2 SETTLEMENT**

October 17, 2007

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**No element of this Settlement shall be deemed precedential as to the Commission or any of the Parties, either in the context of this San Diego Gas & Electric (SDG&E) General Rate Case (GRC) Phase 2 proceeding or in any future proceeding, and no Party shall use the contents of this Settlement, or any documents, discussions or other communications related to this Settlement, against any other Party in future Commission proceedings.**

**Unless otherwise addressed in this Settlement, all assumptions shall be based on SDG&E's January 31, 2007 General Rate Case (GRC) Phase 2 as-served testimony.<sup>1</sup>**

## **I. REVENUE ALLOCATION AND RATE DESIGN**

### **A. General**

1. For review in SDG&E's next full GRC Phase 2 or Rate Design Window Application following the filing described in Section II.9, *below*, SDG&E shall perform the analysis and studies described in Attachment A.
2. Avoided generation capacity shall be \$67 per kW-year.
3. SDG&E shall adopt a sub-metering program substantially similar to the program adopted in Pacific Gas & Electric's (PG&E) General Rate Case Phase 2 decision, D.07-09-004 (PG&E Decision). To record incremental costs related to implementing sub-metering, SDG&E shall establish a Memorandum Account.
4. Within 6 months of SDG&E's implementation of the Commission decision in this GRC Phase 2 proceeding, SDG&E will work with the California Farm Bureau Federation to notify agricultural customers of potential rate options and offer to assist these Customers in evaluating potentially better rate options.
5. Present and proposed rates as calculated under this Settlement are found in Attachment B. The Residential rates are calculated assuming that SDG&E prevails in rolling-off Assembly Bill (AB) 1X rate caps. As stated in Section I.C.1, *below*, because the AB1X issues are reserved for briefing, the proposed residential rates are subject to adjustment based on the outcome of the AB1X decision.

### **B. Revenue Allocation**

1. Revenue Allocation shall be as described in Attachment C.

### **C. Residential Rate Design**

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<sup>1</sup> Including any subsequent errata and updates made prior to September 4, 2007.

1. Unless otherwise specified, AB1X issues shall be subject to briefing.
2. SDG&E shall withdraw its CARE proposal.
3. The Total Rate Adjustment Component (TRAC) will be eliminated as a separate line item on the residential customer bill. The TRAC charges will be included as a component within the Public Purpose Program (PPP) charges for billing purposes and remain a separate item in SDG&E's tariffs.
4. The Tier 4 and Tier 5 rates will be consolidated into a single Tier 4 rate. The differential between Tier 3 and Tier 4 will be at least 2 cents per kWh.
5. The methodology for inclusion of California Solar Initiative (CSI) costs into residential rates will be similar to that as adopted in the PG&E Decision. In that decision, residential tier 1 and tier 2 rates were increased by the difference between the new CSI rate component and the previously existing component of solar costs embedded in the Self-Generation Incentive Program (SGIP) program costs collected in residential tier 1 and tier 2 rates.
6. On an as available basis, SDG&E will, without charge to the customer, install time of use (TOU) meters that are available in current inventory, or will become available as a result of meter change-outs of residential customer who install a new solar energy system (SES) after schedule DR-SES becomes effective. The time-of-use (TOU) rate schedules DR-TOU or DR-SES will be available to SES customers. If no TOU meters are available for new SES customers, the customer may remain on the otherwise applicable tariff (OAT), or choose to pay for a new TOU meter to enable a TOU rate.

#### **D. Small Commercial Rate (<20kw) Design**

1. The basic service fee will increase by no more than 5% from the current level.
2. SDG&E will retain the current Schedule A for small commercial customers, and will withdraw the TOU rate proposals. SDG&E will withdraw both its proposal to create schedule AS-TOU, and its proposal to shift schedule A-TOU customers with demands between 20 KW and 40 KW to schedule AL-TOU.

#### **E. Commercial and Industrial Rate Design**

1. The demand/energy rate structure applied to the Competition Transition Charge (CTC) will remain unchanged.
2. A modified rate design approach will be applied to the distribution revenue requirements associated with: SGIP, CSI, the Annual Earnings Assessment Proceeding (AEAP), demand response programs, and electric procurement administration costs.



- a. The intra-class allocation factors applied to these cost categories shall be as follows:

Schedule AL-TOU	91.2%
Schedule AD	0.9%
Schedule AY-TOU	2.9%
Schedule A6-TOU	2.8%
Schedule PA-T-1	1.8%
Schedule S	0.3%

- b. Within Schedule AL-TOU the following allocation factors shall apply:

Schedule AL-TOU- Secondary	81.7%
Schedule AL-TOU- Primary	12.0%
Schedule AL-TOU- Sec. Substation	1.6%
Schedule AL-TOU- Pri. Substation	3.8%
Schedule AL-TOU – Transmission	0.8%

- c. The proportion of costs recovered through volumetric rates for Schedules AD, AL-TOU and AY-TOU shall be as follows:

Secondary	100%
Primary	60%
Secondary Substation	50%
Primary Substation	40%
Transmission	40%

## **F. Other Rate Design**

- Schedule PA winter rates shall remain at existing levels, with all proposed changes applied to summer rates only.

2. For Street Lighting, the Distribution Demand & Customer Cost per kW per Year value in SDG&E's original proposal will be replaced by the average of SDG&E's estimate and CAL-SLA's estimate (as indicated in SDG&E's and CAL-SLA's workpapers).

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## **II. CRITICAL PEAK PRICING**

- 1) Beginning January 1, 2008, for a no later than April 1, 2008 implementation date, SDG&E's Default Critical Peak Pricing (CPP) proposal shall be adopted except as modified herein. CPP Rates and Bill Impacts are found at Attachments D and E, respectively. All parties reserve their respective rights to advocate in A.06-03-005 and in related proceedings for adoption of any changes that they believe are appropriate for the SDG&E CPP for periods after 2008.
- 2) Beginning as soon as Default CPP is implemented for existing Customers, or on or before the day future new Customers commence service, and for the following 45 days, any Customer may immediately opt out to the OAT. The 45 days shall only begin after SDG&E has sent notice to the Customer regarding (1) the implementation of Default CPP, (2) the right of the customer to opt out of CPP and (3) the procedure the Customer must follow to opt out of CPP. After this 45 day period, Customers may opt out in accord with the provisions in Section II.5, *below*. No Customer that opts out in this initial period shall, if the Customer subsequently opts for service under the CPP rate, be allowed to participate in Bill Protection. This restriction on subsequent Bill Protection coverage does not preclude such Customers from participating in Bill Protection if Bill Protection is later adopted by the Commission as a component of a mandatory Critical Peak Pricing tariff.
- 3) Customers shall be entitled to reserve an uncapped amount of capacity pursuant to the Capacity Reservation Charge parameters.
- 4) Every two California Independent System Operator (CAISO) canceled alerts/"false alarms" shall count as one event toward the CPP annual event cap.
- 5) Customers not opting out of Default CPP shall be covered by Bill Protection for the first 12 months of Default CPP service. After the first 12 months on Default CPP with Bill Protection, Customers shall have up to 45 days to provide written notice to opt out of Default CPP. The 45 days shall begin after SDG&E has sent notice to the Customer regarding: a) the date the Customer's Bill Protection terminated; b) the Customer's right to opt out to an alternative rate schedule; c) the Customer's Bill Protection comparison data for the first year of Bill Protection, and d) the next opt-out anniversary dates when Customers will be allowed to opt-out of Default CPP.

Customers will be provided the opportunity to designate a specific individual or department to receive such notice. SDG&E shall ensure that the above described notice is sent to the designated Customer representative. If no Customer representative was designated, SDG&E shall send this notice to the billing address of record.

Provided SDG&E receives a Customer's written notice to opt-out of Default CPP at least 15 days prior to the Customer's next regularly scheduled meter reading date, SDG&E shall place the Customer on the alternative rate beginning on the Customer's next scheduled meter reading date.

Customers electing to opt out after 24 months or more on Default CPP must do so by providing prior written notice to SDG&E at least 15 days prior to their anniversary date. The anniversary date shall be included in the Customer's on-line account information and Customer records accessible by SDG&E Customer Service Representatives. These Customer Service staff shall be trained to know and explain to callers the importance of the anniversary date in the opt-out process.

- 6) If the Commission approves Bill Protection for Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) Customers for 2009, SDG&E shall seek Commission approval to extend Bill Protection through 2009.
- 7) CPP imbalances shall be contained within the Commercial and Industrial (C&I) Customer class. Resulting over or under collections shall be allocated to only the following C&I rate components on an equal percentage basis:
  - a. For non-CPP C&I tariffs the allocation will be limited to summer on-peak and semi-peak energy rates and summer and winter on-peak demand charges.
  - b. For Default CPP tariffs the allocation will be limited to the CPP period, summer on-peak and semi-peak energy rates and capacity reservation charges.
- 8) SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers into 3 classes, specifically 20kw to 200kw, 200kw to 500kw, and over 500kw (Class Split Study). SDG&E shall complete the Class Split Study by August 1, 2008, and upon completion of the study shall immediately convene a meeting to review the results of the study with the Customers.
- 9) No later than November 15, 2008, SDG&E shall file an application that: a) proposes at least one additional split of C&I Customer classes; b) includes the Class Split Study as an attachment or exhibit; c) includes, if indicated per Section 5 of this Settlement, an extension of Bill Protection for 2009; and d) incorporates all subsequently ordered Commission changes to SDG&E's CPP tariffs.

The Parties specifically acknowledge that a November 15, 2008 filing for changes to 2009 rates may result in a Commission decision that provides for little or no Customer education prior to implementation of the revised rates, and hereby waive their rights to argue, advocate or suggest that the shortened or eliminated education period is detrimental to Customers.

### **III. PEAK TIME REBATE (PTR)**

1. A two level Peak Time Rebate (PTR) incentive whereby a higher level payment will be provided to customers who reduce electric usage below an established customer reference level (CRL) with enabling demand response technology and lower level payment to customers without such technology.
2. Enabling demand response technology is defined to be such technology which can be initiated via a signal from the utility that will reduce electric energy end-use for specific electric equipment or appliances (e.g., programmable communicating thermostats (PCTs), AC cycling, pool pump cycling, etc.)
3. The PTR incentive payment to residential and small commercial customers is designed on a cents per kWh basis that assumes 9 event days and an on-peak period from 11 AM to 6 PM. As agreed to in this proceeding, the value of avoided generation capacity of \$67 per kW-year translates to an effective incentive of approximately 98 cents per kWh for the PTR incentive payment.
4. A weighted average rate of 80 cents per kWh will be used as the basis to compute the higher PTR technology incentive payment (PTR-T) and the PTR payment without technology (PTR-NT). The reduction from 98 cents per kWh (equivalent of the \$67 per kW-year value of avoided generation capacity) to 80 cents per kWh is intended to reduce the structural beneficiaries' incentive payout. The higher PTR-T is provided as an incentive for residential customers to purchase and install demand response enabling technologies. The PTR-T is 125 cents per kWh and the PTR-NT is 75 cents per kWh.
5. For weekday PTR events, the residential CRL will be computed as the average of 11 AM to 6 PM usage for the highest three out of past five eligible days. For a weekday event, the eligible days are the five previous weekdays, excluding PTR events, air conditioning saver or other demand response program event days and holidays. For weekend and holiday PTR events, the CRL is the highest one out of past three eligible weekend and holiday days. The event period for a weekend event is assumed to be 11 AM to 6 PM. The PTR credit will be applied to the residential customer's current billed rate.
6. For small commercial customers (<20 kW), the CRL will be the average 11 AM to 6 PM usage during the highest three out of the past ten eligible weekdays. Eligible weekdays exclude PTR event days, other demand response program event days, and holidays. For weekend and holiday event days, the CRL is the highest one out of the past three eligible weekend and holiday days. The PTR credit will be applied to the small commercial customer's current billed rate.
7. All PTR customer incentive payments are paid in each billing cycle based on the customer's sum total event day CRLs and total event period reductions over the entire bill cycle.

8. PTR incentive payment costs attributed to PTR will be recovered through the specific residential class and small commercial class that received such incentive payments, respectively, through the Energy Resource Recovery Account (ERRA).
9. All PTR administration, management, customer communications and education expenses will be recovered via the cost allocation factors as indicated by the outcome of the general cost allocation and rate design adopted in this proceeding.
10. Measurement and evaluation (M&E) of PTR demand response impacts and benefits will, at a minimum, adhere to the M&E protocols, objectives, principles and methods established in the forthcoming California Public Utilities Commission (CPUC) decision regarding the Load Impact Protocols that are being developed in Phase 1 of the Demand Response OIR 07-01-041. A ruling in that proceeding is expected by early 2008.
11. SDG&E will establish a PTR evaluation sub-committee that will be comprised of representatives from the utilities (SDG&E, Southern California Edison (SCE) and Pacific Gas & Electric PG&E)), the California Energy Commission (CEC), CPUC's Energy Division (ED) and DRA and other interested parties. This sub-committee will operate under Demand Response Measurement Evaluation Committee (DRMEC) that has been established since 2004. The DRMEC is a well established collaborative group and has been led jointly by the CEC and ED. The DRMEC is currently responsible for conducting the M&E for the three California investor-owned utilities (IOUs) commercial and industrial (C&I) demand response programs and rates.
12. The PTR evaluation sub-committee will meet prior to the implementation of SDG&E's PTR program to develop a comprehensive evaluation plan that explicitly defines the M&E objectives. The evaluation plan will follow the adopted Load Impact protocols and will also be submitted to the DRMEC for review. SDG&E will assume the lead role in the PTR evaluation sub-committee and be responsible for submitting the request for proposal (RFP) and the selection of the contractor or contractors that will conduct the M&E work. The PTR evaluation sub-committee will continue to meet periodically to review project status and to ensure that the evaluations goals and timelines are being met. Presentation of key milestones can be made formally to the DRMEC and other interested parties as needed.
13. SDG&E intends to file its PTR implementation plan, program description, and request for M&E funding in its next Demand Response program cycle filing (2009-2011). This filing will include measurement plans for demand response impacts for all dynamic rates agreed to in this settlement. This filing is expected to be June 1, 2008, per D.06-03-024, p. 21.

#### **IV. DISTRIBUTED GENERATION-RENEWABLE (DG-R) TARIFF**

1. SDG&E shall offer a new, voluntary tariff known as Distributed Generation-Renewable (Schedule DG-R). Proposed DG-R Rates are detailed in Attachment F.
2. Customers who qualify for Schedule DG-R may opt to use Schedule DG-R or their otherwise applicable rate as the basis for shadow billing under the CPP bill protection proposal.
3. Schedule DG-R shall be available to Customers with loads 2MW and below, who own operational, distributed generation,<sup>2</sup> and the capacity of that operational, distributed generation is 10% or greater of their peak annual load.
4. Schedule DG-R shall recover all Competition Transition Charge (CTC) costs through energy charges. The CTC costs recovered through time-variant demand charges shall be shifted to the CTC component of the energy charges and allocated to time-of-use periods in the same proportion as CTC energy charges.
5. Schedule DG-R commodity costs shall be charged on a volumetric basis; no commodity demand charges shall apply.
6. Schedule DG-R will be designed with a distribution non-coincident demand charge (D-NCDC) as follows:
  - A. The D-NCDC for Schedule DG-R will be 50% of the as-settled Schedule AL-TOU D-NCDC as referenced in Section I.B, *above* (i.e. \$5.36 per kW-month).
  - B. No D-NCDC ratchet shall apply to Schedule DG-R. In SDG&E's next Federal Energy Regulatory Commission (FERC) Transmission Owner Tariff filing to be made September of 2008, SDG&E shall propose the elimination of the transmission and Reliability Services (RS) NCDC ratchets for Schedule DG-R customers. Upon FERC approval of this provision, SDG&E shall file an advice letter to eliminate the transmission and RS NCDC ratchets from Schedule DG-R.
  - C. Schedule DG-R distribution and commodity rates will be updated upon a final decision in SDG&E's 2008TY General Rate Case Phase 1 proceeding, at which point total NCDC for secondary and primary voltage levels will be set at 50% of the charges implemented under Schedule AL-TOU.

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<sup>2</sup> Solar, fuel cells (regardless of fuel), and other renewable distributed generation as defined in the statewide Self Generation Incentive Program (SGIP) standards.

D. As subsequent changes occur to Schedule AL-TOU transmission and reliability service (RS) rates, the rate changes will also apply to Schedule DG-R, and Schedule DG-R D-NCDC for secondary and primary voltage levels will be redesigned to establish a total D-NCDC of 50% of the updated charges under Schedule AL-TOU.

7. Schedule DG-R will be designed with a non-time variant distribution kWh-based charge.
8. Cost shifts related to Schedule DG-R commodity demand charge exemptions shall be retained in total C&I commodity charges.
9. Cost shifts related to Schedule DG-R distribution demand charge exemptions shall be retained in total C&I distribution charges.

//  
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**AGREED:**

San Diego Gas & Electric Company

by: *Lu Schauer*

date: 10-29-2007

title: \_\_\_\_\_

The Division of Ratepayer Advocates

by: \_\_\_\_\_

date: \_\_\_\_\_

title: \_\_\_\_\_

The Utility Consumers' Action Network

by: \_\_\_\_\_

date: \_\_\_\_\_

title: \_\_\_\_\_

The California Large Energy Consumers Association

by: \_\_\_\_\_

date: \_\_\_\_\_

title: \_\_\_\_\_

The California Manufacturers and Technology Association

by: \_\_\_\_\_

date: \_\_\_\_\_

title: \_\_\_\_\_

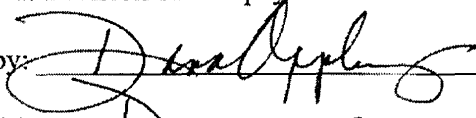
**AGREED:**

San Diego Gas & Electric Company

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Division of Ratepayer Advocates

by:  \_\_\_\_\_ date: 10/23/07

title: DIRECTOR

The Utility Consumers' Action Network

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Large Energy Consumers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Manufacturers and Technology Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**AGREED:**

San Diego Gas & Electric Company

by: \_\_\_\_\_ date: \_\_\_\_\_

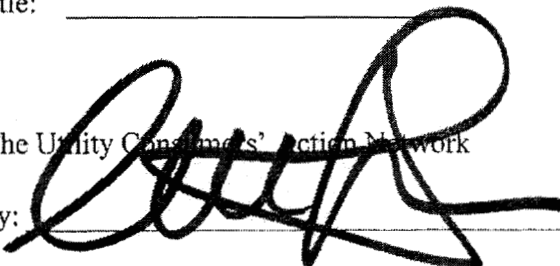
title: \_\_\_\_\_

The Division of Ratepayer Advocates

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Utility Consumers' Action Network

by:  \_\_\_\_\_ date: October 23, 2007

title: Executive Director

The California Large Energy Consumers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Manufacturers and Technology Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**AGREED:**

San Diego Gas & Electric Company

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Division of Ratepayer Advocates

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Utility Consumers' Action Network

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Large Energy Consumers Association

by: William H. Boalch date: 10/22/07

title: Council

The California Manufacturers and Technology Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

*Keith R. McCrea*

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Keith R. McCrea  
SUTHERLAND ASBILL & BRENNAN LLP  
1275 Pennsylvania Avenue, N.W.  
Washington, D.C. 20004  
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(202) 637-3593 facsimile

*Attorney for the  
California Manufacturers &  
Technology Association*

The Federal Executive Agencies

by: Norman Furuta date: October 22, 2007  
NORMAN FURUTA  
title: Associate Counsel, Department of the Navy

The Building Owners and Managers Association

by: \_\_\_\_\_ date: \_\_\_\_\_  
title: \_\_\_\_\_

The California Farm Bureau Federation

by: \_\_\_\_\_ date: \_\_\_\_\_  
title: \_\_\_\_\_

The California City-County Street Light Association

by: \_\_\_\_\_ date: \_\_\_\_\_  
title: \_\_\_\_\_

The Vote Solar Initiative

by: \_\_\_\_\_ date: \_\_\_\_\_  
title: \_\_\_\_\_

The Solar Alliance

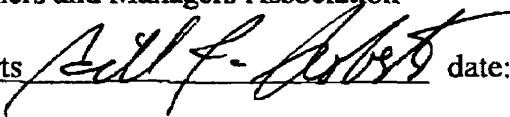
by: \_\_\_\_\_ date: \_\_\_\_\_  
title: \_\_\_\_\_

**The Federal Executive Agencies**

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**The Building Owners and Managers Association**

by: Bill F. Roberts  date: October 25, 2007

title: President, Economic Sciences Corp. for BOMA

**The California Farm Bureau Federation**

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**The California City-County Street Light Association**

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**The Vote Solar Initiative**

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**The Solar Alliance**

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Federal Executive Agencies

by: \_\_\_\_\_ date: \_\_\_\_\_

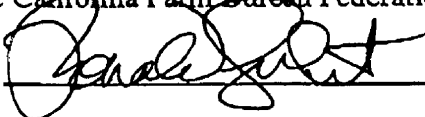
title: \_\_\_\_\_

The Building Owners and Managers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Farm Bureau Federation

by:  \_\_\_\_\_ date: 10-19-07

title: Associate Counsel

The California City-County Street Light Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Vote Solar Initiative

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Solar Alliance

by: \_\_\_\_\_ date: \_\_\_\_\_

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The Federal Executive Agencies

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Building Owners and Managers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Farm Bureau Federation

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California City-County Street Light Association

by: Reed V. Schmidt date: October 19, 2007

title: Energy Economist

The Vote Solar Initiative

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Solar Alliance

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Federal Executive Agencies

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Building Owners and Managers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Farm Bureau Federation

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California City-County Street Light Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Vote Solar Initiative

by:  date: 10/24/07

title: Board Member, Vote Solar

The Solar Alliance

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Federal Executive Agencies

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Building Owners and Managers Association

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California Farm Bureau Federation

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The California City-County Street Light Association

by: \_\_\_\_\_ date: \_\_\_\_\_

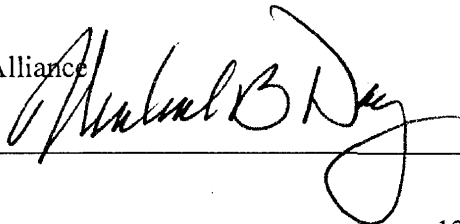
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The Vote Solar Initiative

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The Solar Alliance

by:  \_\_\_\_\_ date: 10-19-2007

title: Counsel for Solar Alliance

Fuel Cell Energy, Inc.

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The City of San Diego

by: \_\_\_\_\_ date: \_\_\_\_\_

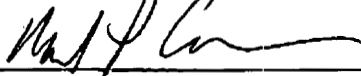
title: \_\_\_\_\_

Fuel Cell Energy, Inc.

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

The City of San Diego

by:  \_\_\_\_\_ date: 10/24/07

title: Chief Deputy City Attorney Michael P. Calabrese  
Settlement of PUC Case No. D.07-01-047  
dated 10/17/07

Fuel Cell Energy, Inc.

by: W. M. H. H. H. date: 10/22/07

title: COUNSEL TO FUEL CELL ENERGY

The City of San Diego

by: \_\_\_\_\_ date: \_\_\_\_\_

title: \_\_\_\_\_

**Attachment A**  
**Analysis and Studies**

**ATTACHMENT A**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*  
**ANALYSIS AND STUDIES**



# ATTACHMENT A

## LIST OF ANALYSIS AND STUDIES TO BE PERFORMED AND PRESENTED IN SDG&E'S NEXT RATE DESIGN WINDOW OR GRC PHASE 2 PROCEEDING OCCURRING AFTER NOVEMBER 15, 2008

- 1) Determine SDG&E's new business distribution costs by customer class, and by customer payment versus utility investment. Use this to investigate the inclusion of the utility investment in new business as a customer marginal cost rather than as a distribution cost, as proposed by PG&E in its recent rate case,
- 2) Determine O&M of existing underground distribution by customer class, and compare this with O&M for overhead
- 3) Determine expected investment in replacement costs of existing underground distribution, and the customer classes served by this distribution.
- 4) A study of the costs of transformers and service connections that should be used in the marginal customer cost calculation for the street light class.
- 5) A study with supporting testimony and workpapers regarding appropriate levels of customer accounts and services O&M and TSM O&M, both in total and by customer class, since previous studies have not been conducted since 1996.
- 6) An analysis, with affirmative testimony supporting the appropriate level of demand distribution billing determinants by class and the method of calculating those billing determinants for (1) substations; (2) feeders and (3) new business (if included in demand, recognizing that Farm Bureau also wants to analyze it as part of the customer hookup). Without prescribing the specifics of the study, the discussion at pages 10-11 and Attachment A of the Barkovich/Yap rebuttal testimony, PG&E's use of Peak Capacity Allocation Factors (PCAF), and the actual timing of substation demands should be considered. SDG&E should develop data to provide ten years of historical data for distribution and customer-related investment.
- 7) SDG&E will:
  - A. perform an 8760-hour analysis of marginal energy costs.
  - B. maintain data as to the annual capacity factors of combustion turbines that it dispatches.
  - C. perform a study of the shape of its MECs and not rely on PX data from 1998-2000.
  - D. develop a production cost model and produce data on hourly incremental costs to serve its customers as the basis for developing marginal energy costs. This

analysis should consider whether incremental service is from units dispatched by SDG&E or spot purchases. The modeling results will be compiled by TOU period and made available to the parties without limitation. Furthermore, the hourly modeling results will be made available to parties under appropriate confidentiality agreements, consistent with D. 06-12-030. Once the ISO's day-ahead market is operational and there are sufficient data to determine the extent of actual rather than hypothetical utility trading in this market, SDG&E should incorporate the use of day-ahead market prices as potentially appropriate to provide a cost for those hours where these purchases are actually at the margin.

- E. provide LOLP/LOLE data as part of its showing in its next Phase 2 proceeding.
- F. collect and compile coincident peak demand data for all classes and schedules before its next Phase 2 proceeding, properly distinguishing between bundled and DA customers. We note that this should be easier with the phase-in of AMI implementation.
- G. in its next Phase 2 proceeding, show an allocation of revenues directly to rate schedule.

**Attachment B  
Present and Proposed  
Rates**

**ATTACHMENT B**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*  
**PRESENT AND PROPOSED RATES**

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR</b>													
2	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
5	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
8	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
11	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
12	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
13	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
14	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
15	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	<b>SCHEDULE DR-LI</b>													
18	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
21	101% to 130% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
22	131% to 200% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
23	201% to 300% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
24	Above 300% of Baseline	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
25	Winter													
26	Baseline Energy	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
27	101% to 130% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
28	131% to 200% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
29	201% to 300% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
30	Above 300% of Baseline	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
31	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	<b>SCHEDULE DM (CLOSED)</b>													
34	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
37	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
38	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
39	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
40	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
41	Winter													
42	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
43	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
44	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
45	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
46	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
47	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL JDC RATE (K)	EEOC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
<b>SCHEDULE DS (CLOSED)</b>															
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	Summer														
3	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867	
4	101% to 130% of BL	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884	
5	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405	
6	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312	
7	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895	
8	Winter														
9	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867	
10	101% to 130% of BL	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884	
11	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843	
12	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725	
13	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533	
14	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Summer														
16	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03966)	0.04259	0.08608	0.00000	0.12867	
17	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884	
18	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
19	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
20	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447	
21	Winter														
22	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867	
23	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884	
24	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
25	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
26	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989	
27	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)	
28	Minimum Bill	Min Bill/kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170	
29															
30															
31	<b>SCHEDULE DT (CLOSED)</b>														
32	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
33	Summer														
34	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867	
35	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884	
36	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405	
37	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312	
38	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895	
39	Winter														
40	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867	
41	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884	
42	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843	
43	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725	
44	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533	

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION	UNITS	TRANSMISSION RATE	DISTRIBUTION RATE	PPP RATE	NUCLEAR DECOMMISSION RATE	FTA BOND PAYMENT RATE	CTC RATE	RS RATE	2006 RDS RATE	TOTAL UDC RATE	EECC RATE	DWR BOND RATE	TOTAL RATE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	<b>SCHEDULE DT (CLOSED) Continued</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
5	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
6	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
7	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
8	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
9	Winter													
10	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
11	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
12	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
13	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
14	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
15	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)			(0.272)
16	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
17														
18	<b>SCHEDULE DT-RV</b>													
19	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
20	Summer													
21	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
22	101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
23	131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
24	201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
25	Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
26	Winter													
27	Baseline Energy	\$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
28	101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
29	131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
30	201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
31	Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33	Summer													
34	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
35	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
36	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
37	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
38	Over 300% of BL - CARE	\$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
39	Winter													
40	Baseline Energy CARE	\$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
41	101% to 130% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
42	131% to 200% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
43	201% to 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
44	Over 300% of BL - CARE	\$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
45	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			\$0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>														
2	Minimum Bill	\$/Day	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17			\$0.17	
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
4	Summer														
5	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09186)	0.00753	0.14417	0.00469	0.15639	
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09449)	0.00490	0.14417	0.00469	0.15376	
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.00326)	0.09613	0.14417	0.00469	0.24499	
8	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.06382	0.16321	0.14417	0.00469	0.31207	
9	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.07965	0.17904	0.14417	0.00469	0.32790	
10	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03182)	0.06593	0.06877	0.00469	0.13939	
11	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03445)	0.06330	0.06877	0.00469	0.13676	
12	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.04965	0.14740	0.06877	0.00469	0.22086	
13	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.06382	0.16157	0.06877	0.00469	0.23503	
14	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.07965	0.17740	0.06877	0.00469	0.25086	
15	Winter														
16	On-Peak: Baseline Energy	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.03199)	0.05822	0.07074	0.00469	0.13365	
17	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02689)	0.06332	0.07074	0.00469	0.13875	
18	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.04339	0.13360	0.07074	0.00469	0.20903	
19	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.08265	0.17286	0.07074	0.00469	0.24829	
20	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.10073	0.19094	0.07074	0.00469	0.26637	
21	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02608)	0.06394	0.06303	0.00469	0.13166	
22	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02098)	0.06904	0.06303	0.00469	0.13676	
23	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.04860	0.13862	0.06303	0.00469	0.20634	
24	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.08265	0.17267	0.06303	0.00469	0.24039	
25	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.10073	0.19075	0.06303	0.00469	0.25847	
26	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.01314)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.01314)	0.00000	0.00000	(0.01314)	
27	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00541)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00541)	0.00000	0.00000	(0.00541)	
29	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
1	<b>SCHEDULE DR-TOU-SES</b>														
2	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
4	On-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.00000	0.09939	0.00000	0.00469	0.10408	
5	Semi-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244	
6	Off-Peak: Summer	\$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244	
7	Semi-Peak: Winter	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471	
8	On-Peak: Winter	\$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471	
9															
10	<b>SCHEDULE EV-TOU</b>														
11	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
12	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
13	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00181	0.00602	(0.01383)	0.07123	0.12581	0.00469	0.20173	
14	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807	
15	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
16	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00055	0.00602	(0.01383)	0.06997	0.12581	0.00469	0.20047	
17	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807	
18	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE EV-TOU-2</b>														
2	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170	
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81	
4	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171	
5	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808	
6	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
7	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00053	0.00602	(0.01383)	0.06995	0.12581	0.00469	0.20045	
8	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808	
9	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548	
10															
11	<b>SCHEDULE EV-TOU-3</b>														
12	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164	
13	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13	
14	On-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171	
15	Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804	
16	Super Off-Peak: Summer	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544	
17	On-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00046	0.00602	(0.01383)	0.06988	0.12581	0.00469	0.20038	
18	Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804	
19	Super Off-Peak: Winter	\$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
<b>SCHEDULE A</b>														
1	Basic Service Fee	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
2	Energy Charge													
3	Summer													
4	Secondary	\$/kWh	0.01038	0.04454	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.07707	0.10346	0.00469	0.18522
5	Primary	\$/kWh	0.01038	0.04037	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.07285	0.10346	0.00469	0.18100
6	Winter													
7	Secondary	\$/kWh	0.01038	0.03601	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.06854	0.07278	0.00469	0.14601
8	Primary	\$/kWh	0.01038	0.03268	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.06516	0.07278	0.00469	0.14263
9														
10														
<b>SCHEDULE A-TC</b>														
11	Basic Service Fee	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
12	Energy Charge													
13	Summer	\$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
14	Winter	\$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
15														
16														
<b>SCHEDULE A-TOU</b>														
17	Basic Service Fee	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
18	Basic	\$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
19	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
20	Energy Charge													
21	Summer													
22	On-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00559	0.00647	0.00000	0.07023	0.14411	0.00469	0.21903
23	Semi-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
24	Off-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
25	Winter													
26	On-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00324	0.00647	0.00000	0.06788	0.14411	0.00469	0.21668
27	Semi-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
28	Off-Peak	\$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
29														
30														
<b>SCHEDULE AD (CLOSED)</b>														
31	Basic Service Fee	\$/Month	0.00	23.09	0.00	0.00	0.00	0.00	0.00	0.00	23.09			23.09
32	Demand Charge: Summer													
33	Secondary	\$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
34	Primary	\$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
35	Demand Charge: Winter													
36	Secondary	\$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
37	Primary	\$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
38	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
39	Energy Charge													
40	Summer													
41	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
42	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038
43	Winter													
44	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
45	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038
46														

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL JDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE AL-TOU / AL-TOU-DEF</b>													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
5	Primary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
6	Secondary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
7	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
8	Transmission	\$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56
9	Greater than 500 kW													
10	Secondary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
11	Primary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
12	Secondary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
13	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
14	Transmission	\$/Month	0.00	282.31	0.00	0.00	0.00	0.00	0.00	0.00	282.31			282.31
15	Greater than 12 MW													
16	Secondary Substation	\$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
17	Primary Substation	\$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
23	Non-Coincident Demand													
24	Secondary	\$/kW	3.12	6.77	0.00	0.00	0.00	0.00	0.81	0.00	10.70	0.00		10.70
25	Primary	\$/kW	3.02	6.66	0.00	0.00	0.00	0.00	0.79	0.00	10.47	0.00		10.47
26	Secondary Substation	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93	0.00		3.93
27	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81	0.00		3.81
28	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76	0.00		3.76
29	Maximum On-Peak Demand: Summer													
30	Secondary	\$/kW	0.00	4.12	0.00	0.00	0.00	0.60	0.00	0.00	4.72	0.00		4.72
31	Primary	\$/kW	0.00	3.99	0.00	0.00	0.00	0.56	0.00	0.00	4.55	0.00		4.55
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.60	0.00		0.60
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.29	0.00	0.00	0.29	0.00		0.29
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.28	0.00		0.28
35	Maximum On-Peak Demand: Winter													
36	Secondary	\$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59
37	Primary	\$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59
38	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.09	0.00		0.09
39	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05
41	Power Factor													
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	FTA RATE (H)	CTC RATE (I)	RS RATE (J)	2006 RDS RATE (K)	TOTAL UDC RATE (L)	ECCC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>															
1	On-Peak Energy: Summer														
2	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889
3	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00144	0.00349	0.00349	0.00000	0.01005	0.14411	0.00469	0.15885
4	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889
5	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00139	0.00349	0.00349	0.00000	0.01000	0.14411	0.00469	0.15880
6	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
7	Semi-Peak Energy: Summer														
8	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
9	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924
10	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
11	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
12	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00081	0.00349	0.00349	0.00000	0.00942	0.08510	0.00469	0.09921
13	Off-Peak Energy: Summer														
14	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
15	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
16	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
17	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359
18	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359
19	On-Peak Energy: Winter														
20	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864
21	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00120	0.00349	0.00349	0.00000	0.00981	0.14411	0.00469	0.15861
22	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864
23	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00116	0.00349	0.00349	0.00000	0.00977	0.14411	0.00469	0.15857
24	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00115	0.00349	0.00349	0.00000	0.00976	0.14411	0.00469	0.15856
25	Semi-Peak Energy: Winter														
26	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
27	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924
28	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
29	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
30	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
31	Off-Peak Energy: Winter														
32	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
33	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
34	Secondary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
35	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00066	0.00349	0.00349	0.00000	0.00927	0.05964	0.00469	0.07360
36	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
						DECOMMISSION RATE (F)	DECOMMISSION RATE (F)								
<b>SCHEDULE AY-TOU (CLOSED)</b>															
1	Basic Service Fee														
2	Secondary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
3	Primary	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
4	Transmission	\$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56
5	Non-Coincident Demand														
6	Secondary	\$/kW	3.12	7.38	0.00	0.00	0.00	0.00	0.00	0.81	0.00	11.31			11.31
7	Primary	\$/kW	3.02	7.26	0.00	0.00	0.00	0.00	0.00	0.79	0.00	11.07			11.07
8	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
9	Maximum On-Peak Demand: Summer														
10	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
11	Primary	\$/kW	0.00	4.08	0.00	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
12	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
13	Maximum On-Peak Demand: Winter														
14	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
15	Primary	\$/kW	0.00	4.08	0.00	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
16	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
17	Power Factor														
18	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
19	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25
20	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
21	On-Peak Energy: Summer														
22	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
23	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00138	0.00349	0.00000	0.00959	0.14411	0.00469	0.15879
24	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
25	Semi-Peak Energy: Summer														
26	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
27	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
28	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
29	Off-Peak Energy: Summer														
30	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
31	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
32	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
33	On-Peak Energy: Winter														
34	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
35	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00138	0.00349	0.00000	0.00959	0.14411	0.00469	0.15879
36	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
37	Semi-Peak Energy: Winter														
38	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
39	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
40	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
41	Off-Peak Energy: Winter														
42	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
43	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
44	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
<b>SCHEDULE A6-TOU</b>														
1	Basic Service Fee													
2	Greater than 500 KW													
3	Primary	\$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
4	Primary Substation	\$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
5	Transmission	\$/Month	0.00	1,058.70	0.00	0.00	0.00	0.00	0.00	0.00	1,058.70			1,058.70
6	Greater than 12 MW - Pri. Sub.	\$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
7	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
8	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
9	Non-Concurrent Demand													
10	Primary	\$/KW	3.02	6.61	0.00	0.00	0.00	0.00	0.79	0.00	10.42			10.42
11	Primary Substation	\$/KW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
12	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
13	Maximum Demand at Time of System Peak:	Summer												
14	Primary	\$/KW	0.00	4.58	0.00	0.00	0.00	0.74	0.00	0.00	5.32	0.00		5.32
15	Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.32	0.00		0.32
16	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	0.33	0.00		0.33
17	Maximum Demand at Time of System Peak:	Winter												
18	Primary	\$/KW	0.00	4.03	0.00	0.00	0.00	0.10	0.00	0.00	4.13	0.00		4.13
19	Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06
20	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06
21	Power Factor													
22	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
23	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
24	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
25	On-Peak Energy: Summer													
26	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00136	0.00349	0.00000	0.00997	0.14411	0.00469	0.15877
27	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00132	0.00349	0.00000	0.00993	0.14411	0.00469	0.15873
28	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
29	Semi-Peak Energy: Summer													
30	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920
31	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
32	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.08510	0.00469	0.09917
33	Off-Peak Energy: Summer													
34	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358
35	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356
36	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356
37	On-Peak Energy: Winter													
38	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00114	0.00349	0.00000	0.00975	0.14411	0.00469	0.15855
39	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00110	0.00349	0.00000	0.00971	0.14411	0.00469	0.15851
40	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00109	0.00349	0.00000	0.00970	0.14411	0.00469	0.15850
41	Semi-Peak Energy: Winter													
42	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920
43	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
44	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
45	Off-Peak Energy: Winter													
46	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358
47	Primary Substation	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357
48	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357
49	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL - PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EEOC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
<b>SCHEDULE S</b>														
1	Contracted Demand													
2	Secondary	\$/KW	1.58	3.31	0.00	0.00	0.00	0.07	0.40	0.00	5.36			5.36
3	Primary	\$/KW	1.53	3.22	0.00	0.00	0.00	0.06	0.39	0.00	5.20			5.20
4	Secondary Substation	\$/KW	1.58	0.00	0.00	0.00	0.00	0.01	0.40	0.00	1.99			1.99
5	Primary Substation	\$/KW	1.53	0.00	0.00	0.00	0.00	0.01	0.39	0.00	1.93			1.93
6	Transmission	\$/KW	1.51	0.00	0.00	0.00	0.00	0.01	0.38	0.00	1.90			1.90
7														
8														
<b>SCHEDULE PA-T-1</b>														
9	Basic Service Fee	\$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
10	Demand: On-Peak: Summer													
11	Option C													
12	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50
13	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
14	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
15	Option D													
16	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
17	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
18	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
19	Option E													
20	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
21	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
22	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
23	Option F													
24	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49
25	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
26	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21
27	Demand: On-Peak: Winter													
28	Option C													
29	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50
30	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
31	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
32	Option D													
33	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
34	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
35	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
36	Option E													
37	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
38	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
39	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
40	Option F													
41	Secondary	\$/KW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49
42	Primary	\$/KW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
43	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21
44	Demand: Semi-Peak													
45	Secondary	\$/KW	3.12	1.48	0.00	0.00	0.00	0.01	0.81	0.00	5.42	0.00		5.42
46	Primary	\$/KW	3.02	1.48	0.00	0.00	0.00	0.01	0.79	0.00	5.30	0.00		5.30
47	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.01	0.78	0.00	3.77	0.00		3.77
48														

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE PA-T-1 (continued)</b>														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916	
4	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911	
5	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907	
6	Semi-Peak Energy: Summer														
7	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967	
8	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963	
9	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962	
10	Off-Peak Energy: Summer														
11	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372	
12	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
13	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
14	On-Peak Energy: Winter														
15	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916	
16	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911	
17	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907	
18	Semi-Peak Energy: Winter														
19	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967	
20	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963	
21	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962	
22	Off-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372	
24	Primary	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
25	Transmission	\$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371	
26															
27															
28															
29	<b>SCHEDULE PA</b>														
30	Basic Service Fee	\$/Month	0.00	12.15	0.00	0.00	0.00	0.00	0.00	0.00	12.15			12.15	
31	Energy Charges														
32	Summer	\$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354	
33	Winter	\$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354	
34															
35															
36															
37															
38	<b>LIGHTING</b>	\$/kWh	0.00532	0.07071	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.08588	0.06172	0.00469	0.15229	



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	\$/kWh	0.08608
3	Winter - All Tiers	\$/kWh	0.05911
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	\$/kWh	0.14417
7	Winter - All Tiers	\$/kWh	0.07074
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	\$/kWh	0.06877
11	Winter - All Tiers	\$/kWh	0.06303
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	\$/kWh	0.08608
15	Winter - All Tiers	\$/kWh	0.05911
16			
17	Schedule E-LI		
18	Summer	\$/kWh	0.06029
19	Winter	\$/kWh	0.06029
20			
21	Schedule DR-SES		
22	Summer On-Peak	\$/kWh	0.18246
23	Summer Semi-Peak	\$/kWh	0.07825
24	Winter Semi-Peak	\$/kWh	0.06151
25	Summer Off-Peak	\$/kWh	0.07057
26	Winter Off-Peak	\$/kWh	0.06182
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	\$/kWh	0.12581
31	Off-Peak	\$/kWh	0.06365
32	Super Off-Peak	\$/kWh	0.04124
33	Winter		
34	On-Peak	\$/kWh	0.12581
35	Off-Peak	\$/kWh	0.06365
36	Super Off-Peak	\$/kWh	0.04124
37			
38	Schedule A		
39	Summer		
40	Secondary	\$/kWh	0.10346
41	Primary	\$/kWh	0.10346
42	Winter		
43	Secondary	\$/kWh	0.07278
44	Primary	\$/kWh	0.07278
45			
46	Schedule A-TC		
47	Summer	\$/kWh	0.08558
48	Winter	\$/kWh	0.08558
49			
50	Schedule A-TOU		
51	Summer		
52	On-Peak	\$/kWh	0.14411
53	Semi-Peak	\$/kWh	0.08510
54	Off-Peak	\$/kWh	0.05964
55	Winter		
56	On-Peak	\$/kWh	0.14411
57	Semi-Peak	\$/kWh	0.08510
58	Off-Peak	\$/kWh	0.05964

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule AD		
2	Maximum Demand: Summer		
3	Secondary	KW	0.00
4	Primary	KW	0.00
5	Maximum Demand: Winter		
6	Secondary	KW	0.00
7	Primary	KW	0.00
8	Summer		
9	Secondary	\$/kWh	0.08554
10	Primary	\$/kWh	0.08554
11	Winter		
12	Secondary	\$/kWh	0.08554
13	Primary	\$/kWh	0.08554
14			
15	A6-TOU Capacity		
16	Maximum On-Peak Demand: Summer		
17	Primary	\$/kW	0.00
18	Primary Substation	\$/kW	0.00
19	Transmission	\$/kW	0.00
20	Maximum On-Peak Demand: Winter		
21	Primary	\$/kW	0.00
22	Primary Substation	\$/kW	0.00
23	Transmission	\$/kW	0.00
24			
25	PA-T-1 Capacity		
26	Demand: Summer		
27	Option C		
28	Secondary	\$/kW	0.00
29	Primary	\$/kW	0.00
30	Transmission	\$/kW	0.00
31	Option D		
32	Secondary	\$/kW	0.00
33	Primary	\$/kW	0.00
34	Transmission	\$/kW	0.00
35	Option E		
36	Secondary	\$/kW	0.00
37	Primary	\$/kW	0.00
38	Transmission	\$/kW	0.00
39	Option F		
40	Secondary	\$/kW	0.00
41	Primary	\$/kW	0.00
42	Transmission	\$/kW	0.00
43	Demand: Winter		
44	Option C		
45	Secondary	\$/kW	0.00
46	Primary	\$/kW	0.00
47	Transmission	\$/kW	0.00
48	Option D		
49	Secondary	\$/kW	0.00
50	Primary	\$/kW	0.00
51	Transmission	\$/kW	0.00
52	Option E		
53	Secondary	\$/kW	0.00
54	Primary	\$/kW	0.00
55	Transmission	\$/kW	0.00
56	Option F		
57	Secondary	\$/kW	0.00
58	Primary	\$/kW	0.00
59	Transmission	\$/kW	0.00

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	AL-TOU / AY-TOU Capacity		
2	Demand: Summer		
3	Secondary	\$/kW	0.00
4	Primary	\$/kW	0.00
5	Secondary Substation	\$/kW	0.00
6	Primary Substation	\$/kW	0.00
7	Transmission	\$/kW	0.00
8	Demand: Winter		
9	Secondary	\$/kW	0.00
10	Primary	\$/kW	0.00
11	Secondary Substation	\$/kW	0.00
12	Primary Substation	\$/kW	0.00
13	Transmission	\$/kW	0.00
14			
15	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
16	Summer On-Peak		
17	Secondary	\$/kWh	0.14411
18	Primary	\$/kWh	0.14411
19	Secondary Substation	\$/kWh	0.14411
20	Primary Substation	\$/kWh	0.14411
21	Transmission	\$/kWh	0.14411
22	Summer Semi-Peak		
23	Secondary	\$/kWh	0.08510
24	Primary	\$/kWh	0.08510
25	Secondary Substation	\$/kWh	0.08510
26	Primary Substation	\$/kWh	0.08510
27	Transmission	\$/kWh	0.08510
28	Summer Off-Peak		
29	Secondary	\$/kWh	0.05964
30	Primary	\$/kWh	0.05964
31	Secondary Substation	\$/kWh	0.05964
32	Primary Substation	\$/kWh	0.05964
33	Transmission	\$/kWh	0.05964
34	Winter On-Peak		
35	Secondary	\$/kWh	0.14411
36	Primary	\$/kWh	0.14411
37	Secondary Substation	\$/kWh	0.14411
38	Primary Substation	\$/kWh	0.14411
39	Transmission	\$/kWh	0.14411
40	Winter Semi-Peak		
41	Secondary	\$/kWh	0.08510
42	Primary	\$/kWh	0.08510
43	Secondary Substation	\$/kWh	0.08510
44	Primary Substation	\$/kWh	0.08510
45	Transmission	\$/kWh	0.08510
46	Winter Off-Peak		
47	Secondary	\$/kWh	0.05964
48	Primary	\$/kWh	0.05964
49	Secondary Substation	\$/kWh	0.05964
50	Primary Substation	\$/kWh	0.05964
51	Transmission	\$/kWh	0.05964
52			
53	Schedule PA		
54	Summer	\$/kWh	0.08167
55	Winter	\$/kWh	0.08167
56			
57	Schedules: Lighting		
58	All Usage	\$/kWh	0.06172

0.00469 \$/kWh

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL - PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR</b>													
2	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
3	Summer													
4	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
5	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
6	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
7	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
8	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
9	Winter													
10	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
11	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
12	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
13	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
14	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
15	Minimum Bill	Min Bill /KWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	<b>SCHEDULE DR-LI</b>													
18	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	\$/KWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
21	101% to 130% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
22	131% to 200% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
23	201% to 300% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
24	Above 300% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
25	Winter													
26	Baseline Energy	\$/KWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
27	101% to 130% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
28	131% to 200% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
29	201% to 300% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
30	Above 300% of Baseline	\$/KWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
31	Minimum Bill	Min Bill /KWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	<b>SCHEDULE DM (CLOSED)</b>													
34	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
37	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
38	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
39	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
40	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
41	Winter													
42	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
43	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
44	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
45	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
46	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
47	Minimum Bill	Min Bill /KWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
33	<b>SCHEDULE DM (CLOSED)</b>													
34	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
37	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
38	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
39	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
40	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
41	Winter													
42	Baseline Energy	\$/KWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
43	101% to 130% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
44	131% to 200% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
45	201% to 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
46	Above 300% of Baseline	\$/KWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
47	Minimum Bill	Min Bill /KWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DS (CLOSED)</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
5	101% to 130% of BL	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
6	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
7	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
8	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
9	Winter													
10	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
11	101% to 130% of BL	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
12	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
13	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
14	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
15	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Summer													
17	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
18	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
19	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
20	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
21	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
22	Winter													
23	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
24	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
25	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
26	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
27	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
28	Unit Discount	\$/Day	0.00	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
29	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
30														
31	<b>SCHEDULE DT (CLOSED)</b>													
32	Basic Service Fee	\$/Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
33	Summer													
34	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
35	101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
36	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
37	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
38	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
39	Winter													
40	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
41	101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
42	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
43	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
44	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>													
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
5	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
6	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
7	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
8	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
9	Winter													
10	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
11	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
12	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
13	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
14	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
15	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)			(0.272)
16	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
17														
18	<b>SCHEDULE DT-RV</b>													
19	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
20	Summer													
21	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
22	101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
23	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
24	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
25	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
26	Winter													
27	Baseline Energy	\$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
28	101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
29	131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
30	201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
31	Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33	Summer													
34	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
35	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
36	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
37	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
38	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
39	Winter													
40	Baseline Energy CARE	\$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
41	101% to 130% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
42	131% to 200% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
43	201% to 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
44	Over 300% of BL - CARE	\$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
45	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			\$0.170

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>													
2	Minimum Bill	\$/Day	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17			\$0.17
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	Summer													
5	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.11265)	(0.01376)	0.17940	0.00469	0.17033
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.11156)	(0.01267)	0.17940	0.00469	0.17142
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.02384)	0.07505	0.17940	0.00469	0.25914
8	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.07792	0.17681	0.17940	0.00469	0.36090
9	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.07792	0.17681	0.17940	0.00469	0.36090
10	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02853)	0.06872	0.06694	0.00469	0.14035
11	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02744)	0.06981	0.06694	0.00469	0.14144
12	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.04800	0.14525	0.06694	0.00469	0.21688
13	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.07792	0.17517	0.06694	0.00469	0.24680
14	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.07792	0.17517	0.06694	0.00469	0.24680
15	Winter													
16	On-Peak: Baseline Energy	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	(0.03226)	0.06518	0.07268	0.00469	0.14255
17	On-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	(0.03116)	0.06628	0.07268	0.00469	0.14365
18	On-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.02987	0.12731	0.07268	0.00469	0.20468
19	On-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.08412	0.18156	0.07268	0.00469	0.25893
20	On-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.08412	0.18156	0.07268	0.00469	0.25893
21	Off-Peak: Baseline Energy	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02524)	0.07201	0.06303	0.00469	0.13973
22	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02415)	0.07310	0.06303	0.00469	0.14082
23	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.03601	0.13326	0.06303	0.00469	0.20098
24	Off-Peak: 201% to 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.08412	0.18137	0.06303	0.00469	0.24909
25	Off-Peak: Above 300% of Baseline	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.08412	0.18137	0.06303	0.00469	0.24909
26	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
27	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
29	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30														
31	<b>SCHEDULE DR-TOU-SES</b>													
32	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
33	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
34	On-Peak: Summer	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.00000	0.09889	0.16286	0.00469	0.26644
35	Semi-Peak: Summer	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.07712	0.00469	0.17906
36	Off-Peak: Summer	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.06052	0.00469	0.16246
37	Semi-Peak: Winter	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.07111	0.00469	0.17305
38	Off-Peak: Winter	\$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.06230	0.00469	0.16424

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE EV-TOU</b>													
2	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
3	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	On-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00181	0.00602	0.00000	0.08779	0.16217	0.00469	0.25465
5	Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00031	0.00602	0.00000	0.08629	0.06350	0.00469	0.15448
6	Super Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.03914	0.00469	0.12994
7	On-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00055	0.00602	0.00000	0.08653	0.07255	0.00469	0.16377
8	Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00031	0.00602	0.00000	0.08629	0.06586	0.00469	0.15684
9	Super Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.04120	0.00469	0.13200
10														
11	<b>SCHEDULE EV-TOU-2</b>													
12	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
13	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
14	On-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00179	0.00602	0.00000	0.08777	0.16217	0.00469	0.25463
15	Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00032	0.00602	0.00000	0.08630	0.06350	0.00469	0.15449
16	Super Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.03914	0.00469	0.12994
17	On-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00053	0.00602	0.00000	0.08651	0.07255	0.00469	0.16375
18	Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00032	0.00602	0.00000	0.08630	0.06586	0.00469	0.15685
19	Super Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.04120	0.00469	0.13200
20														
21	<b>SCHEDULE EV-TOU-3</b>													
22	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164
23	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13
24	On-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00179	0.00602	0.00000	0.08777	0.16217	0.00469	0.25463
25	Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00028	0.00602	0.00000	0.08626	0.06350	0.00469	0.15445
26	Super Off-Peak: Summer	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00009	0.00602	0.00000	0.08607	0.03914	0.00469	0.12990
27	On-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00046	0.00602	0.00000	0.08644	0.07255	0.00469	0.16368
28	Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00028	0.00602	0.00000	0.08626	0.06586	0.00469	0.15681
29	Super Off-Peak: Winter	\$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00009	0.00602	0.00000	0.08607	0.04120	0.00469	0.13196



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE A</b>													
2	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
3	Energy Charge													
4	Summer													
5	Secondary	\$/kWh	0.01038	0.05355	0.00798	0.00046	0.00000	0.00183	0.00647	0.00000	0.08067	0.09885	0.00469	0.18421
6	Primary	\$/kWh	0.01038	0.04879	0.00798	0.00046	0.00000	0.00178	0.00647	0.00000	0.07586	0.09715	0.00469	0.17770
7	Winter													
8	Secondary	\$/kWh	0.01038	0.04381	0.00798	0.00046	0.00000	0.00183	0.00647	0.00000	0.07093	0.07051	0.00469	0.14613
9	Primary	\$/kWh	0.01038	0.04003	0.00798	0.00046	0.00000	0.00178	0.00647	0.00000	0.06710	0.06928	0.00469	0.14107
10														
11	<b>SCHEDULE A-TC</b>													
12	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
13	Energy Charge													
14	Summer	\$/kWh	0.01038	0.02251	0.00798	0.00046	0.00000	0.00110	0.00647	0.00000	0.04890	0.09079	0.00469	0.14438
15	Winter	\$/kWh	0.01038	0.02251	0.00798	0.00046	0.00000	0.00110	0.00647	0.00000	0.04890	0.06957	0.00469	0.12316
16														
17	<b>SCHEDULE A-TOU</b>													
18	Basic Service Fee													
19	Basic	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
20	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
21	Energy Charge													
22	Summer													
23	On-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00559	0.00647	0.00000	0.07879	0.18502	0.00469	0.26850
24	Semi-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.07416	0.07659	0.00469	0.15544
25	Off-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.07407	0.05662	0.00469	0.13538
26	Winter													
27	On-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00324	0.00647	0.00000	0.07644	0.08477	0.00469	0.16590
28	Semi-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.07416	0.07884	0.00469	0.15769
29	Off-Peak	\$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.07407	0.05745	0.00469	0.13621
30														
31	<b>SCHEDULE AD (CLOSED)</b>													
32	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71
33	Demand Charge: Summer													
34	Secondary	\$/KW	3.12	10.16	0.00	0.00	0.00	0.18	0.81	0.00	14.27	3.92		18.19
35	Primary	\$/KW	3.02	9.66	0.00	0.00	0.00	0.17	0.79	0.00	13.64	3.87		17.51
36	Demand Charge: Winter													
37	Secondary	\$/KW	3.12	10.16	0.00	0.00	0.00	0.18	0.81	0.00	14.27	0.12		14.39
38	Primary	\$/KW	3.02	9.66	0.00	0.00	0.00	0.17	0.79	0.00	13.64	0.12		13.76
39	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
40	Energy Charge													
41	Summer													
42	Secondary	\$/kWh	{0.00132}	0.00618	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01637	0.07800	0.00469	0.09906
43	Primary	\$/kWh	{0.00132}	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.07665	0.00469	0.09149
44	Winter													
45	Secondary	\$/kWh	{0.00132}	0.00618	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01637	0.08037	0.00469	0.10143
46	Primary	\$/kWh	{0.00132}	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.07897	0.00469	0.09381

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	GTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EEOC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
9	Greater than 500 kW													
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77
15	Greater than 12 MW													
16	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
17	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
23	Non-Coincident Demand													
24	Secondary	\$/kW	3.12	6.79	0.00	0.00	0.00	0.00	0.81	0.00	10.72			10.72
25	Primary	\$/kW	3.02	6.68	0.00	0.00	0.00	0.00	0.79	0.00	10.49			10.49
26	Secondary Substation	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93			3.93
27	Primary Substation	\$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
28	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
29	Maximum On-Peak Demand: Summer													
30	Secondary	\$/kW	0.00	4.44	0.00	0.00	0.00	0.60	0.00	0.00	5.04	5.22		10.26
31	Primary	\$/kW	0.00	5.65	0.00	0.00	0.00	0.56	0.00	0.00	6.21	5.15		11.36
32	Secondary Substation	\$/kW	0.00	1.96	0.00	0.00	0.00	0.60	0.00	0.00	2.58	5.22		7.80
33	Primary Substation	\$/kW	0.00	1.12	0.00	0.00	0.00	0.29	0.00	0.00	1.41	5.15		6.56
34	Transmission	\$/kW	0.00	0.84	0.00	0.00	0.00	0.28	0.00	0.00	1.12	5.02		6.14
35	Maximum On-Peak Demand: Winter													
36	Secondary	\$/kW	0.00	3.78	0.00	0.00	0.00	0.09	0.00	0.00	3.87	0.17		4.04
37	Primary	\$/kW	0.00	3.99	0.00	0.00	0.00	0.09	0.00	0.00	4.08	0.16		4.24
38	Secondary Substation	\$/kW	0.00	0.30	0.00	0.00	0.00	0.09	0.00	0.00	0.39	0.17		0.56
39	Primary Substation	\$/kW	0.00	0.19	0.00	0.00	0.00	0.05	0.00	0.00	0.24	0.16		0.40
40	Transmission	\$/kW	0.00	0.15	0.00	0.00	0.00	0.05	0.00	0.00	0.20	0.16		0.36
41	Power Factor													
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
						DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	FTA RATE (S)							
<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>															
1	On-Peak Energy: Summer														
2	Secondary	\$/KWh	(0.00132)	0.00754	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01763	0.08633	0.00469	0.11865	
3	Primary	\$/KWh	(0.00132)	0.00426	0.00598	0.00046	0.00000	0.00144	0.00349	0.00000	0.01431	0.09485	0.00469	0.11385	
4	Secondary Substation	\$/KWh	(0.00132)	0.00341	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01350	0.09633	0.00469	0.11452	
5	Primary Substation	\$/KWh	(0.00132)	0.00136	0.00598	0.00046	0.00000	0.00139	0.00349	0.00000	0.01136	0.09485	0.00469	0.11090	
6	Transmission	\$/KWh	(0.00132)	0.00152	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01151	0.09322	0.00469	0.10942	
7	Semi-Peak Energy: Summer														
8	Secondary	\$/KWh	(0.00132)	0.00438	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01385	0.07806	0.00469	0.09660	
9	Primary	\$/KWh	(0.00132)	0.00249	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.01194	0.07682	0.00469	0.09345	
10	Secondary Substation	\$/KWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01145	0.07806	0.00469	0.09420	
11	Primary Substation	\$/KWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01023	0.07682	0.00469	0.09174	
12	Transmission	\$/KWh	(0.00132)	0.00089	0.00598	0.00046	0.00000	0.00081	0.00349	0.00000	0.01031	0.07558	0.00469	0.09058	
13	Off-Peak Energy: Summer														
14	Secondary	\$/KWh	(0.00132)	0.00346	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01275	0.05876	0.00469	0.07620	
15	Primary	\$/KWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01126	0.05766	0.00469	0.07361	
16	Secondary Substation	\$/KWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01086	0.05876	0.00469	0.07431	
17	Primary Substation	\$/KWh	(0.00132)	0.00064	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00980	0.05766	0.00469	0.07225	
18	Transmission	\$/KWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00998	0.05690	0.00469	0.07157	
19	On-Peak Energy: Winter														
20	Secondary	\$/KWh	(0.00132)	0.00627	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01611	0.09465	0.00469	0.11545	
21	Primary	\$/KWh	(0.00132)	0.00355	0.00598	0.00046	0.00000	0.00120	0.00349	0.00000	0.01336	0.09322	0.00469	0.11127	
22	Secondary Substation	\$/KWh	(0.00132)	0.00283	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01267	0.09465	0.00469	0.11201	
23	Primary Substation	\$/KWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00116	0.00349	0.00000	0.01091	0.09322	0.00469	0.10882	
24	Transmission	\$/KWh	(0.00132)	0.00127	0.00598	0.00046	0.00000	0.00115	0.00349	0.00000	0.01103	0.09156	0.00469	0.10728	
25	Semi-Peak Energy: Winter														
26	Secondary	\$/KWh	(0.00132)	0.00438	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01385	0.08702	0.00469	0.10556	
27	Primary	\$/KWh	(0.00132)	0.00249	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.01194	0.08563	0.00469	0.10226	
28	Secondary Substation	\$/KWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01145	0.08702	0.00469	0.10316	
29	Primary Substation	\$/KWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01023	0.08563	0.00469	0.10055	
30	Transmission	\$/KWh	(0.00132)	0.00090	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01033	0.08427	0.00469	0.09929	
31	On-Peak Energy: Winter														
32	Secondary	\$/KWh	(0.00132)	0.00346	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01275	0.06484	0.00469	0.08228	
33	Primary	\$/KWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01126	0.06363	0.00469	0.07958	
34	Secondary Substation	\$/KWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01086	0.06484	0.00469	0.08039	
35	Primary Substation	\$/KWh	(0.00132)	0.00065	0.00598	0.00046	0.00000	0.00066	0.00349	0.00000	0.00992	0.06363	0.00469	0.07824	
36	Transmission	\$/KWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00998	0.06279	0.00469	0.07746	

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>													
2	Basic Service Fee													
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
6	Non-Coincident Demand													
7	Secondary	\$/kW	3.12	7.48	0.00	0.00	0.00	0.00	0.81	0.00	11.41			11.41
8	Primary	\$/kW	3.02	7.36	0.00	0.00	0.00	0.00	0.79	0.00	11.17			11.17
9	Transmission	\$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
10	Maximum On-Peak Demand: Summer													
11	Secondary	\$/kW	0.00	4.48	0.00	0.00	0.00	0.34	0.00	0.00	4.82	5.22		10.04
12	Primary	\$/kW	0.00	5.13	0.00	0.00	0.00	0.33	0.00	0.00	5.46	5.15		10.61
13	Transmission	\$/kW	0.00	0.69	0.00	0.00	0.00	0.16	0.00	0.00	0.85	5.02		5.87
14	Maximum On-Peak Demand: Winter													
15	Secondary	\$/kW	0.00	4.48	0.00	0.00	0.00	0.34	0.00	0.00	4.82	0.17		4.99
16	Primary	\$/kW	0.00	5.13	0.00	0.00	0.00	0.33	0.00	0.00	5.46	0.16		5.62
17	Transmission	\$/kW	0.00	0.69	0.00	0.00	0.00	0.16	0.00	0.00	0.85	0.16		1.01
18	Power Factor													
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
22	On-Peak Energy: Summer													
23	Secondary	\$/kWh	(0.00132)	0.00798	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01800	0.09633	0.00469	0.11902
24	Primary	\$/kWh	(0.00132)	0.00429	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01428	0.09485	0.00469	0.11382
25	Transmission	\$/kWh	(0.00132)	0.00251	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01243	0.09322	0.00469	0.11034
26	Semi-Peak Energy: Summer													
27	Secondary	\$/kWh	(0.00132)	0.00498	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.01447	0.07806	0.00469	0.09722
28	Primary	\$/kWh	(0.00132)	0.00267	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01214	0.07682	0.00469	0.09365
29	Transmission	\$/kWh	(0.00132)	0.00159	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.01103	0.07558	0.00469	0.09130
30	Off-Peak Energy: Summer													
31	Secondary	\$/kWh	(0.00132)	0.00391	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.01321	0.05876	0.00469	0.07666
32	Primary	\$/kWh	(0.00132)	0.00211	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01140	0.05766	0.00469	0.07375
33	Transmission	\$/kWh	(0.00132)	0.00128	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01056	0.05690	0.00469	0.07215
34	On-Peak Energy: Winter													
35	Secondary	\$/kWh	(0.00132)	0.00798	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01800	0.09465	0.00469	0.11734
36	Primary	\$/kWh	(0.00132)	0.00429	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01428	0.09322	0.00469	0.11219
37	Transmission	\$/kWh	(0.00132)	0.00251	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01243	0.09156	0.00469	0.10868
38	Semi-Peak Energy: Winter													
39	Secondary	\$/kWh	(0.00132)	0.00498	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.01447	0.08702	0.00469	0.10618
40	Primary	\$/kWh	(0.00132)	0.00267	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01214	0.08563	0.00469	0.10246
41	Transmission	\$/kWh	(0.00132)	0.00159	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.01103	0.08427	0.00469	0.09999
42	Off-Peak Energy: Winter													
43	Secondary	\$/kWh	(0.00132)	0.00391	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.01321	0.06484	0.00469	0.08274
44	Primary	\$/kWh	(0.00132)	0.00211	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01140	0.06363	0.00469	0.07972
45	Transmission	\$/kWh	(0.00132)	0.00128	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01056	0.06279	0.00469	0.07804

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
46	<b>SCHEDULE A6-TOU</b>													
47	Basic Service Fee	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
48	Greater than 500 kW	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
49	Primary	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	0.00	1,270.44			1,270.44
50	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
51	Transmission	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
52	Greater than 12 MW -- Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
53	Distance Adjustment Fee OH													
54	Distance Adjustment Fee UG													
55	Non-Coincident Demand													
2	Primary	\$/KW	3.02	6.68	0.00	0.00	0.00	0.00	0.79	0.00	10.49			10.49
3	Primary Substation	\$/KW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
4	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
5	Maximum Demand at Time of System Peak: Summer													
6	Primary	\$/KW	0.00	6.25	0.00	0.00	0.00	0.74	0.00	0.00	6.99	6.62		13.61
7	Primary Substation	\$/KW	0.00	0.57	0.00	0.00	0.00	0.32	0.00	0.00	0.89	6.62		7.51
8	Transmission	\$/KW	0.00	0.59	0.00	0.00	0.00	0.33	0.00	0.00	0.92	6.46		7.38
9	Maximum Demand at Time of System Peak: Winter													
10	Primary	\$/KW	0.00	4.52	0.00	0.00	0.00	0.10	0.00	0.00	4.62	0.04		4.66
11	Primary Substation	\$/KW	0.00	0.11	0.00	0.00	0.00	0.06	0.00	0.00	0.17	0.04		0.21
12	Transmission	\$/KW	0.00	0.11	0.00	0.00	0.00	0.06	0.00	0.00	0.17	0.04		0.21
13	Power Factor													
14	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
15	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
16	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
17	On-Peak Energy: Summer													
18	Primary	\$/kWh	(0.00132)	0.00241	0.00598	0.00046	0.00000	0.00136	0.00349	0.00000	0.01238	0.09485	0.00469	0.1192
19	Primary Substation	\$/kWh	(0.00132)	0.00234	0.00598	0.00046	0.00000	0.00132	0.00349	0.00000	0.01227	0.09485	0.00469	0.1181
20	Transmission	\$/kWh	(0.00132)	0.00232	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01224	0.09322	0.00469	0.11015
21	Semi-Peak Energy: Summer													
22	Primary	\$/kWh	(0.00132)	0.00142	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.01083	0.07682	0.00469	0.08234
23	Primary Substation	\$/kWh	(0.00132)	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.07682	0.00469	0.09228
24	Transmission	\$/kWh	(0.00132)	0.00137	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01075	0.07558	0.00469	0.09102
25	Off-Peak Energy: Summer													
26	Primary	\$/kWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.01039	0.05766	0.00469	0.07274
27	Primary Substation	\$/kWh	(0.00132)	0.00110	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.01033	0.05766	0.00469	0.07268
28	Transmission	\$/kWh	(0.00132)	0.00110	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.01033	0.05690	0.00469	0.07192
29	On-Peak Energy: Winter													
30	Primary	\$/kWh	(0.00132)	0.00202	0.00598	0.00046	0.00000	0.00114	0.00349	0.00000	0.01177	0.09322	0.00469	0.10968
31	Primary Substation	\$/kWh	(0.00132)	0.00195	0.00598	0.00046	0.00000	0.00110	0.00349	0.00000	0.01166	0.09322	0.00469	0.10957
32	Transmission	\$/kWh	(0.00132)	0.00193	0.00598	0.00046	0.00000	0.00109	0.00349	0.00000	0.01163	0.09156	0.00469	0.10788

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**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)	
1	<b>SCHEDULE A6-TOU (Continued)</b>														
2	Semi-Peak Energy: Winter														
3	Primary	\$/kWh	{0.00132}	0.00142	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.01083	0.08563	0.00469	0.10115	
4	Primary Substation	\$/kWh	{0.00132}	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.08563	0.00469	0.10109	
5	Transmission	\$/kWh	{0.00132}	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.08427	0.00469	0.09973	
6	Off-Peak Energy: Winter														
7	Primary	\$/kWh	{0.00132}	0.00114	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.01039	0.06363	0.00469	0.07871	
8	Primary Substation	\$/kWh	{0.00132}	0.00112	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.01036	0.06363	0.00469	0.07868	
9	Transmission	\$/kWh	{0.00132}	0.00112	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.01036	0.06279	0.00469	0.07784	
10															
11	<b>SCHEDULE S</b>														
12	Contracted Demand														
13	Secondary	\$/kW	1.58	4.03	0.00	0.00	0.00	0.07	0.40	0.00	6.08			6.08	
14	Primary	\$/kW	1.53	3.90	0.00	0.00	0.00	0.06	0.39	0.00	5.88			5.88	
15	Secondary Substation	\$/kW	1.58	0.00	0.00	0.00	0.00	0.01	0.40	0.00	1.99			1.99	
16	Primary Substation	\$/kW	1.53	0.03	0.00	0.00	0.00	0.01	0.39	0.00	1.96			1.96	
17	Transmission	\$/kW	1.51	0.03	0.00	0.00	0.00	0.01	0.38	0.00	1.93			1.93	
18															
19	<b>SCHEDULE PA-T-1</b>														
20	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22	
21	Demand: On-Peak: Summer														
22	Option C														
23	Secondary	\$/kW	0.00	5.07	0.00	0.00	0.00	0.23	0.00	0.00	5.30	5.34		10.64	
24	Primary	\$/kW	0.00	4.91	0.00	0.00	0.00	0.22	0.00	0.00	5.13	5.27		10.40	
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.14		5.36	
26	Option D														
27	Secondary	\$/kW	0.00	5.07	0.00	0.00	0.00	0.24	0.00	0.00	5.31	5.57		10.88	
28	Primary	\$/kW	0.00	4.91	0.00	0.00	0.00	0.23	0.00	0.00	5.14	5.50		10.64	
29	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.36		5.58	
30	Option E														
31	Secondary	\$/kW	0.00	5.07	0.00	0.00	0.00	0.24	0.00	0.00	5.31	5.46		10.77	
32	Primary	\$/kW	0.00	4.91	0.00	0.00	0.00	0.23	0.00	0.00	5.14	5.38		10.52	
33	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.25		5.47	
34	Option F														
35	Secondary	\$/kW	0.00	5.07	0.00	0.00	0.00	0.22	0.00	0.00	5.29	5.22		10.51	
36	Primary	\$/kW	0.00	4.91	0.00	0.00	0.00	0.22	0.00	0.00	5.13	5.15		10.28	
37	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	5.02		5.23	

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE PA-T-1 (Continued)</b>													
2	Demand: On-Peak: Winter													
3	Option C													
4	Secondary	\$/KW	0.00	4.42	0.00	0.00	0.00	0.23	0.00	0.00	4.65	0.17		4.82
5	Primary	\$/KW	0.00	4.38	0.00	0.00	0.00	0.22	0.00	0.00	4.60	0.16		4.76
6	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.16		0.38
7	Option D													
8	Secondary	\$/KW	0.00	4.42	0.00	0.00	0.00	0.24	0.00	0.00	4.66	0.18		4.84
9	Primary	\$/KW	0.00	4.38	0.00	0.00	0.00	0.23	0.00	0.00	4.61	0.18		4.79
10	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.17		0.39
11	Option E													
12	Secondary	\$/KW	0.00	4.42	0.00	0.00	0.00	0.24	0.00	0.00	4.66	0.17		4.83
13	Primary	\$/KW	0.00	4.38	0.00	0.00	0.00	0.23	0.00	0.00	4.61	0.17		4.78
14	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.21	0.17		0.39
15	Option F													
16	Secondary	\$/KW	0.00	4.42	0.00	0.00	0.00	0.22	0.00	0.00	4.64	0.18		4.82
17	Primary	\$/KW	0.00	4.38	0.00	0.00	0.00	0.22	0.00	0.00	4.60	0.18		4.78
18	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.17		0.38
19	Demand: Semi-Peak													
20	Secondary	\$/KW	3.12	2.10	0.00	0.00	0.00	0.01	0.81	0.00	6.04			6.04
21	Primary	\$/KW	3.02	2.10	0.00	0.00	0.00	0.01	0.79	0.00	5.92			5.92
22	Transmission	\$/KW	2.98	0.00	0.00	0.00	0.00	0.01	0.78	0.00	3.77			3.77
23	On-Peak Energy: Summer													
24	Secondary	\$/KWh	(0.00132)	0.00463	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01499	0.09633	0.00469	0.11601
25	Primary	\$/KWh	(0.00132)	0.00450	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01481	0.09485	0.00469	0.11435
26	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.09322	0.00469	0.10818
27	Semi-Peak Energy: Summer													
28	Secondary	\$/KWh	(0.00132)	0.00336	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.01324	0.07806	0.00469	0.09599
29	Primary	\$/KWh	(0.00132)	0.00326	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01310	0.07682	0.00469	0.09461
30	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.07558	0.00469	0.09010
31	Off-Peak Energy: Summer													
32	Secondary	\$/KWh	(0.00132)	0.00206	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01145	0.05876	0.00469	0.07490
33	Primary	\$/KWh	(0.00132)	0.00204	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01142	0.05766	0.00469	0.07377
34	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05690	0.00469	0.07097
35	On-Peak Energy: Winter													
36	Secondary	\$/KWh	(0.00132)	0.00463	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01499	0.09465	0.00469	0.11433
37	Primary	\$/KWh	(0.00132)	0.00450	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01481	0.09322	0.00469	0.11272
38	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.09156	0.00469	0.10652
39	Semi-Peak Energy: Winter													
40	Secondary	\$/KWh	(0.00132)	0.00336	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.01324	0.08702	0.00469	0.10495
41	Primary	\$/KWh	(0.00132)	0.00326	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01310	0.08563	0.00469	0.10342
42	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08427	0.00469	0.09879
43	Off-Peak Energy: Winter													
44	Secondary	\$/KWh	(0.00132)	0.00206	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01145	0.06484	0.00469	0.08098
45	Primary	\$/KWh	(0.00132)	0.00204	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01142	0.06363	0.00469	0.07974
46	Transmission	\$/KWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.06279	0.00469	0.07686

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**AGRICULTURAL – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	<b>SCHEDULE PA</b>													
2	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	0.00	14.58			14.58
3	Energy Charge													
4	Summer	\$/kWh	0.01038	0.04679	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.07338	0.08116	0.00469	0.15923
5	Winter	\$/kWh	0.01038	0.04679	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.07338	0.07547	0.00469	0.15354
6														
7														
8														
9														
10	<b>LIGHTING</b>	\$/kWh	0.00532	0.07516	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.09033	0.05692	0.00469	0.15194

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	\$/kWh	0.08815
3	Winter - All Tiers	\$/kWh	0.06535
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	\$/kWh	0.17940
7	Winter - All Tiers	\$/kWh	0.07268
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	\$/kWh	0.06694
11	Winter - All Tiers	\$/kWh	0.06303
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	\$/kWh	0.08815
15	Winter - All Tiers	\$/kWh	0.06535
16			
17	Schedule E-LI		
18	Summer	\$/kWh	0.05763
19	Winter	\$/kWh	0.05352
20			
21	Schedule DR-SES		
22	Summer On-Peak	\$/kWh	0.16286
23	Summer Semi-Peak	\$/kWh	0.07712
24	Winter Semi-Peak	\$/kWh	0.06052
25	Summer Off-Peak	\$/kWh	0.07111
26	Winter Off-Peak	\$/kWh	0.06230
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	\$/kWh	0.16217
31	Off-Peak	\$/kWh	0.06350
32	Super Off-Peak	\$/kWh	0.03914
33	Winter		
34	On-Peak	\$/kWh	0.07255
35	Off-Peak	\$/kWh	0.06586
36	Super Off-Peak	\$/kWh	0.04120
37			
38	Schedule A		
39	Summer		
40	Secondary	\$/kWh	0.09885
41	Primary	\$/kWh	0.09715
42	Winter		
43	Secondary	\$/kWh	0.07051
44	Primary	\$/kWh	0.06928
45			
46	Schedule A-TC		
47	Summer	\$/kWh	0.09079
48	Winter	\$/kWh	0.06957

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule A-TOU		
2	Summer		
3	On-Peak	\$/kWh	0.18502
4	Semi-Peak	\$/kWh	0.07659
5	Off-Peak	\$/kWh	0.05662
6	Winter		
7	On-Peak	\$/kWh	0.08477
8	Semi-Peak	\$/kWh	0.07884
9	Off-Peak	\$/kWh	0.05745
10			
11	Schedule AD		
12	Maximum Demand: Summer		
13	Secondary	KW	3.92
14	Primary	KW	3.87
15	Maximum Demand: Winter		
16	Secondary	KW	0.12
17	Primary	KW	0.12
18	Summer		
19	Secondary	\$/kWh	0.07800
20	Primary	\$/kWh	0.07665
21	Winter		
22	Secondary	\$/kWh	0.08037
23	Primary	\$/kWh	0.07897
24			
25	A6-TOU Capacity		
26	Maximum On-Peak Demand: Summer		
27	Primary	\$/kW	6.62
28	Primary Substation	\$/kW	6.62
29	Transmission	\$/kW	6.46
30	Maximum On-Peak Demand: Winter		
31	Primary	\$/kW	0.04
32	Primary Substation	\$/kW	0.04
33	Transmission	\$/kW	0.04
34			
35	PA-T-1 Capacity		
36	Demand: Summer		
37	Option C		
38	Secondary	\$/kW	5.34
39	Primary	\$/kW	5.27
40	Transmission	\$/kW	5.14
41	Option D		
42	Secondary	\$/kW	5.57
43	Primary	\$/kW	5.50
44	Transmission	\$/kW	5.36
45	Option E		
46	Secondary	\$/kW	5.46
47	Primary	\$/kW	5.38
48	Transmission	\$/kW	5.25
49	Option F		
50	Secondary	\$/kW	5.22
51	Primary	\$/kW	5.15
52	Transmission	\$/kW	5.02

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	PA-T-1 Capacity (Continued)		
2	Demand: Winter		
3	Option C		
4	Secondary	\$/kW	0.17
5	Primary	\$/kW	0.16
6	Transmission	\$/kW	0.16
7	Option D		
8	Secondary	\$/kW	0.18
9	Primary	\$/kW	0.18
10	Transmission	\$/kW	0.17
11	Option E		
12	Secondary	\$/kW	0.17
13	Primary	\$/kW	0.17
14	Transmission	\$/kW	0.17
15	Option F		
16	Secondary	\$/kW	0.18
17	Primary	\$/kW	0.18
18	Transmission	\$/kW	0.17
19			
20	AL-TOU / AY-TOU Capacity		
21	Demand: Summer		
22	Secondary	\$/kW	5.22
23	Primary	\$/kW	5.15
24	Secondary Substation	\$/kW	5.22
25	Primary Substation	\$/kW	5.15
26	Transmission	\$/kW	5.02
27	Demand: Winter		
28	Secondary	\$/kW	0.17
29	Primary	\$/kW	0.16
30	Secondary Substation	\$/kW	0.17
31	Primary Substation	\$/kW	0.16
32	Transmission	\$/kW	0.16
33			
34	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
35	Summer On-Peak		
36	Secondary	\$/kWh	0.09633
37	Primary	\$/kWh	0.09485
38	Secondary Substation	\$/kWh	0.09633
39	Primary Substation	\$/kWh	0.09485
40	Transmission	\$/kWh	0.09322
41	Summer Semi-Peak		
42	Secondary	\$/kWh	0.07806
43	Primary	\$/kWh	0.07682
44	Secondary Substation	\$/kWh	0.07806
45	Primary Substation	\$/kWh	0.07682
46	Transmission	\$/kWh	0.07558
47	Summer Off-Peak		
48	Secondary	\$/kWh	0.05876
49	Primary	\$/kWh	0.05766
50	Secondary Substation	\$/kWh	0.05876
51	Primary Substation	\$/kWh	0.05766
52	Transmission	\$/kWh	0.05690

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**ELECTRIC ENERGY COMMODITY COST**

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1 (Continued)		
2	Winter On-Peak		
3	Secondary	\$/kWh	0.09465
4	Primary	\$/kWh	0.09322
5	Secondary Substation	\$/kWh	0.09465
6	Primary Substation	\$/kWh	0.09322
7	Transmission	\$/kWh	0.09156
8	Winter Semi-Peak		
9	Secondary	\$/kWh	0.08702
10	Primary	\$/kWh	0.08563
11	Secondary Substation	\$/kWh	0.08702
12	Primary Substation	\$/kWh	0.08563
13	Transmission	\$/kWh	0.08427
14	Winter Off-Peak		
15	Secondary	\$/kWh	0.06484
16	Primary	\$/kWh	0.06363
17	Secondary Substation	\$/kWh	0.06484
18	Primary Substation	\$/kWh	0.06363
19	Transmission	\$/kWh	0.06279
20			
21	Schedule PA		
22	Summer	\$/kWh	0.08116
23	Winter	\$/kWh	0.07547
24			
25	Schedules: Lighting		
26	All Usage	\$/kWh	0.05692

0.00469    \$/kWh

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06604	0.00850	15%
5	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
6	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
7	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
8	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
9	Winter				
10	Baseline Energy	0.05754	0.06604	0.00850	15%
11	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
12	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
13	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
14	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.05460	0.06393	0.00933	17%
21	101% to 130% of Baseline	0.06774	0.07320	0.00546	8%
22	131% to 200% of Baseline	0.06774	0.07320	0.00546	8%
23	201% to 300% of Baseline	0.06774	0.07320	0.00546	8%
24	Above 300% of Baseline	0.06774	0.07320	0.00546	8%
25	Winter				
26	Baseline Energy	0.05460	0.06393	0.00933	17%
27	101% to 130% of Baseline	0.06001	0.07320	0.01319	22%
28	131% to 200% of Baseline	0.06001	0.07320	0.01319	22%
29	201% to 300% of Baseline	0.06001	0.07320	0.01319	22%
30	Above 300% of Baseline	0.06001	0.07320	0.01319	22%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.05754	0.06604	0.00850	15%
37	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
38	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
39	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
40	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
41	Winter				
42	Baseline Energy	0.05754	0.06604	0.00850	15%
43	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
44	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
45	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
46	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06604	0.00850	15%
5	101% to 130% of BL	0.07068	0.07531	0.00463	7%
6	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
7	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
8	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
9	Winter				
10	Baseline Energy	0.05754	0.06604	0.00850	15%
11	101% to 130% of BL	0.06295	0.07531	0.01236	20%
12	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
13	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
14	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
18	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
19	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
20	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
21	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
22	Winter				
23	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
24	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
25	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
26	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
27	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.05754	0.06604	0.00850	15%
35	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
36	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
37	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
38	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
39	Winter				
40	Baseline Energy	0.05754	0.06604	0.00850	15%
41	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
42	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
43	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
44	Above 300% of Baseline	0.06295	0.07531	0.01236	20%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
5	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
6	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
7	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
8	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
9	Winter				
10	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
11	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
12	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
13	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
14	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.05754	0.06604	0.00850	15%
22	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
23	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
24	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
25	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
26	Winter				
27	Baseline Energy	0.05754	0.06604	0.00850	15%
28	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
29	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
30	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
31	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
35	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
36	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
37	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
38	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
39	Winter				
40	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
41	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
42	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
43	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
44	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.07068	0.07531	0.00463	7%
6	On-Peak: 101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
7	On-Peak: 131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
8	On-Peak: 201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
9	On-Peak: Above 300% of Baseline	0.07068	0.07531	0.00463	7%
10	Off-Peak: Baseline Energy	0.07068	0.07531	0.00463	7%
11	Off-Peak: 101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
12	Off-Peak: 131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
13	Off-Peak: 201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
14	Off-Peak: Above 300% of Baseline	0.07068	0.07531	0.00463	7%
15	Winter				
16	On-Peak: Baseline Energy	0.06295	0.07531	0.01236	20%
17	On-Peak: 101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
18	On-Peak: 131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
19	On-Peak: 201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
20	On-Peak: Above 300% of Baseline	0.06295	0.07531	0.01236	20%
21	Off-Peak: Baseline Energy	0.06295	0.07531	0.01236	20%
22	Off-Peak: 101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
23	Off-Peak: 131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
24	Off-Peak: 201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
25	Off-Peak: Above 300% of Baseline	0.06295	0.07531	0.01236	20%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.07068	0.07531	0.00463	7%
35	Semi-Peak: Summer	0.07068	0.07531	0.00463	7%
36	Off-Peak: Summer	0.07068	0.07531	0.00463	7%
37	Semi-Peak: Winter	0.06295	0.07531	0.01236	20%
38	Off-Peak: Winter	0.06295	0.07531	0.01236	20%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.05680	0.06466	0.00786	14%
44	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
45	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
46	On-Peak: Winter	0.05680	0.06466	0.00786	14%
47	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
48	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.05680	0.06466	0.00786	14%
5	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
6	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
7	On-Peak: Winter	0.05680	0.06466	0.00786	14%
8	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
9	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.05680	0.06466	0.00786	14%
15	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
16	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
17	On-Peak: Winter	0.05680	0.06466	0.00786	14%
18	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
19	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%
20					
21	<b>SCHEDULE A</b>				
22	Basic Service Fee	9.10	9.56	0.46	5%
23	Energy Charge				
24	Summer				
25	Secondary	0.04454	0.05355	0.00901	20%
26	Primary	0.04037	0.04879	0.00842	21%
27	Winter				
28	Secondary	0.03601	0.04381	0.00780	22%
29	Primary	0.03268	0.04003	0.00735	22%
30					
31	<b>SCHEDULE A-TC</b>				
32	Basic Service Fee	9.10	9.56	0.46	5%
33	Energy Charge				
34	Summer	0.01733	0.02251	0.00518	30%
35	Winter	0.01733	0.02251	0.00518	30%
36					
37	<b>SCHEDULE A-TOU</b>				
38	Basic Service Fee				
39	Basic	9.10	9.56	0.46	5%
40	Metering	3.81	3.81	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.04135	0.04991	0.00856	21%
44	Semi-Peak	0.04135	0.04991	0.00856	21%
45	Off-Peak	0.04135	0.04991	0.00856	21%
46	Winter				
47	On-Peak	0.04135	0.04991	0.00856	21%
48	Semi-Peak	0.04135	0.04991	0.00856	21%
49	Off-Peak	0.04135	0.04991	0.00856	21%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	9.80	10.16	0.36	4%
5	Primary	9.32	9.66	0.34	4%
6	Demand Charge: Winter				
7	Secondary	9.80	10.16	0.36	4%
8	Primary	9.32	9.66	0.34	4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00618	0.00618	0%
13	Primary	0.00000	0.00000	0.00000	0%
14	Winter				
15	Secondary	0.00000	0.00618	0.00618	0%
16	Primary	0.00000	0.00000	0.00000	0%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	6.77	6.79	0.02	0%
42	Primary	6.66	6.68	0.02	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Summer				
3	Secondary	4.12	4.44	0.32	8%
4	Primary	3.99	5.65	1.66	42%
5	Secondary Substation	0.00	1.98	1.98	0%
6	Primary Substation	0.00	1.12	1.12	0%
7	Transmission	0.00	0.84	0.84	0%
8	Maximum On-Peak Demand: Winter				
9	Secondary	3.50	3.78	0.28	8%
10	Primary	3.50	3.99	0.49	14%
11	Secondary Substation	0.00	0.30	0.30	0%
12	Primary Substation	0.00	0.19	0.19	0%
13	Transmission	0.00	0.15	0.15	0%
14	Power Factor				
15	Secondary	0.25	0.25	0.00	0%
16	Primary	0.25	0.25	0.00	0%
17	Secondary Substation	0.25	0.25	0.00	0%
18	Primary Substation	0.25	0.25	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	On-Peak Energy: Summer				
21	Secondary	0.00000	0.00754	0.00754	0%
22	Primary	0.00000	0.00426	0.00426	0%
23	Secondary Substation	0.00000	0.00341	0.00341	0%
24	Primary Substation	0.00000	0.00136	0.00136	0%
25	Transmission	0.00000	0.00152	0.00152	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00438	0.00438	0%
28	Primary	0.00000	0.00249	0.00249	0%
29	Secondary Substation	0.00000	0.00198	0.00198	0%
30	Primary Substation	0.00000	0.00080	0.00080	0%
31	Transmission	0.00000	0.00089	0.00089	0%
32	Off-Peak Energy: Summer				
33	Secondary	0.00000	0.00346	0.00346	0%
34	Primary	0.00000	0.00198	0.00198	0%
35	Secondary Substation	0.00000	0.00157	0.00157	0%
36	Primary Substation	0.00000	0.00064	0.00064	0%
37	Transmission	0.00000	0.00072	0.00072	0%
38	On-Peak Energy: Winter				
39	Secondary	0.00000	0.00627	0.00627	0%
40	Primary	0.00000	0.00355	0.00355	0%
41	Secondary Substation	0.00000	0.00283	0.00283	0%
42	Primary Substation	0.00000	0.00114	0.00114	0%
43	Transmission	0.00000	0.00127	0.00127	0%
44	Semi-Peak Energy: Winter				
45	Secondary	0.00000	0.00438	0.00438	0%
46	Primary	0.00000	0.00249	0.00249	0%
47	Secondary Substation	0.00000	0.00198	0.00198	0%
48	Primary Substation	0.00000	0.00080	0.00080	0%
49	Transmission	0.00000	0.00090	0.00090	0%
50	Off-Peak Energy: Winter				
51	Secondary	0.00000	0.00346	0.00346	0%
52	Primary	0.00000	0.00198	0.00198	0%
53	Secondary Substation	0.00000	0.00157	0.00157	0%
54	Primary Substation	0.00000	0.00065	0.00065	0%
55	Transmission	0.00000	0.00072	0.00072	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	7.38	7.48	0.10	1%
8	Primary	7.26	7.36	0.10	1%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.14	4.48	0.34	8%
12	Primary	4.08	5.13	1.05	26%
13	Transmission	0.00	0.69	0.69	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.14	4.48	0.34	8%
16	Primary	4.08	5.13	1.05	26%
17	Transmission	0.00	0.69	0.69	0%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00798	0.00798	0%
24	Primary	0.00000	0.00429	0.00429	0%
25	Transmission	0.00000	0.00251	0.00251	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00498	0.00498	0%
28	Primary	0.00000	0.00267	0.00267	0%
29	Transmission	0.00000	0.00159	0.00159	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00000	0.00391	0.00391	0%
32	Primary	0.00000	0.00211	0.00211	0%
33	Transmission	0.00000	0.00128	0.00128	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00000	0.00798	0.00798	0%
36	Primary	0.00000	0.00429	0.00429	0%
37	Transmission	0.00000	0.00251	0.00251	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00498	0.00498	0%
40	Primary	0.00000	0.00267	0.00267	0%
41	Transmission	0.00000	0.00159	0.00159	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00000	0.00391	0.00391	0%
44	Primary	0.00000	0.00211	0.00211	0%
45	Transmission	0.00000	0.00128	0.00128	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	6.61	6.68	0.07	1%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	4.58	6.25	1.67	36%
16	Primary Substation	0.00	0.57	0.57	0%
17	Transmission	0.00	0.59	0.59	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.03	4.52	0.49	12%
20	Primary Substation	0.00	0.11	0.11	0%
21	Transmission	0.00	0.11	0.11	0%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00241	0.00241	0%
28	Primary Substation	0.00000	0.00234	0.00234	0%
29	Transmission	0.00000	0.00232	0.00232	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00142	0.00142	0%
32	Primary Substation	0.00000	0.00138	0.00138	0%
33	Transmission	0.00000	0.00137	0.00137	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00114	0.00114	0%
36	Primary Substation	0.00000	0.00110	0.00110	0%
37	Transmission	0.00000	0.00110	0.00110	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00202	0.00202	0%
40	Primary Substation	0.00000	0.00195	0.00195	0%
41	Transmission	0.00000	0.00193	0.00193	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00142	0.00142	0%
44	Primary Substation	0.00000	0.00138	0.00138	0%
45	Transmission	0.00000	0.00138	0.00138	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00114	0.00114	0%
48	Primary Substation	0.00000	0.00112	0.00112	0%
49	Transmission	0.00000	0.00112	0.00112	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	3.31	4.03	0.72	22%
4	Primary	3.22	3.90	0.68	21%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.03	0.03	0%
7	Transmission	0.00	0.03	0.03	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.27	5.07	(0.20)	-4%
14	Primary	5.23	4.91	(0.32)	-6%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	5.27	5.07	(0.20)	-4%
18	Primary	5.23	4.91	(0.32)	-6%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	5.27	5.07	(0.20)	-4%
22	Primary	5.23	4.91	(0.32)	-6%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	5.27	5.07	(0.20)	-4%
26	Primary	5.23	4.91	(0.32)	-6%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.27	4.42	(0.85)	-16%
31	Primary	5.23	4.38	(0.85)	-16%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	5.27	4.42	(0.85)	-16%
35	Primary	5.23	4.38	(0.85)	-16%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	5.27	4.42	(0.85)	-16%
39	Primary	5.23	4.38	(0.85)	-16%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	5.27	4.42	(0.85)	-16%
43	Primary	5.23	4.38	(0.85)	-16%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	1.48	2.10	0.62	42%
47	Primary	1.48	2.10	0.62	42%
48	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	Description (A)	Distribution		Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	On-Peak Energy: Summer				
3	Secondary	0.00000	0.00463	0.00463	0%
4	Primary	0.00000	0.00450	0.00450	0%
5	Transmission	0.00000	0.00000	0.00000	0%
6	Semi-Peak Energy: Summer				
7	Secondary	0.00000	0.00336	0.00336	0%
8	Primary	0.00000	0.00326	0.00326	0%
9	Transmission	0.00000	0.00000	0.00000	0%
10	Off-Peak Energy: Summer				
11	Secondary	0.00000	0.00206	0.00206	0%
12	Primary	0.00000	0.00204	0.00204	0%
13	Transmission	0.00000	0.00000	0.00000	0%
14	On-Peak Energy: Winter				
15	Secondary	0.00000	0.00463	0.00463	0%
16	Primary	0.00000	0.00450	0.00450	0%
17	Transmission	0.00000	0.00000	0.00000	0%
18	Semi-Peak Energy: Winter				
19	Secondary	0.00000	0.00336	0.00336	0%
20	Primary	0.00000	0.00326	0.00326	0%
21	Transmission	0.00000	0.00000	0.00000	0%
22	Off-Peak Energy: Winter				
23	Secondary	0.00000	0.00206	0.00206	0%
24	Primary	0.00000	0.00204	0.00204	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26					
27	<b>SCHEDULE PA</b>				
28	Basic Service Fee	12.15	14.58	2.43	20%
29	Energy Charge				
30	Summer	0.04059	0.04679	0.00620	15%
31	Winter	0.04059	0.04679	0.00620	15%
32					
33	<b>LIGHTING</b>	0.07071	0.07516	0.00445	6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00140	0.00000	0%
5	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
6	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
7	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
8	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
9	Winter				
10	Baseline Energy	0.00140	0.00140	0.00000	0%
11	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
12	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
13	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
14	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.00140	0.00140	0.00000	0%
21	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
22	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
23	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
24	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
25	Winter				
26	Baseline Energy	0.00140	0.00140	0.00000	0%
27	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
28	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
29	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
30	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.00140	0.00140	0.00000	0%
37	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
38	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
39	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
40	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
41	Winter				
42	Baseline Energy	0.00140	0.00140	0.00000	0%
43	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
44	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
45	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
46	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
47	Minimum Bill	0.000	0.000	0.000	0%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00140	0.00000	0%
5	101% to 130% of BL	0.00140	0.00140	0.00000	0%
6	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
7	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
8	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
9	Winter				
10	Baseline Energy	0.00140	0.00140	0.00000	0%
11	101% to 130% of BL	0.00140	0.00140	0.00000	0%
12	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
13	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
14	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
18	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
19	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
20	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
21	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
22	Winter				
23	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
24	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
25	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
26	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
27	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.00140	0.00140	0.00000	0%
35	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
36	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
37	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
38	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
39	Winter				
40	Baseline Energy	0.00140	0.00140	0.00000	0%
41	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
42	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
43	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
44	Above 300% of Baseline	0.00140	0.00140	0.00000	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
5	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
6	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
7	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
8	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
2	Winter				
3	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
4	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
5	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
6	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
7	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
8	Space Discount	0.000	0.000	0.000	0%
9	Minimum Bill	0.000	0.000	0.000	0%
10					
11	<b>SCHEDULE DT-RV</b>				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Summer				
14	Baseline Energy	0.00140	0.00140	0.00000	0%
15	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
16	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
17	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
18	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
19	Winter				
20	Baseline Energy	0.00140	0.00140	0.00000	0%
21	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
22	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
23	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
24	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
25	Basic Service Fee	0.00	0.00	0.00	0%
26	Summer				
27	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
28	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
29	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
30	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
31	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
32	Winter				
33	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
34	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
35	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
36	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
37	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
38	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00226	0.00226	0.00000	0%
6	On-Peak: 101% to 130% of Baseline	0.00226	0.00226	0.00000	0%
7	On-Peak: 131% to 200% of Baseline	0.00226	0.00226	0.00000	0%
8	On-Peak: 201% to 300% of Baseline	0.00226	0.00226	0.00000	0%
9	On-Peak: Above 300% of Baseline	0.00226	0.00226	0.00000	0%
10	Off-Peak: Baseline Energy	0.00062	0.00062	0.00000	0%
11	Off-Peak: 101% to 130% of Baseline	0.00062	0.00062	0.00000	0%
12	Off-Peak: 131% to 200% of Baseline	0.00062	0.00062	0.00000	0%
13	Off-Peak: 201% to 300% of Baseline	0.00062	0.00062	0.00000	0%
14	Off-Peak: Above 300% of Baseline	0.00062	0.00062	0.00000	0%
15	Winter				
16	On-Peak: Baseline Energy	0.00081	0.00081	0.00000	0%
17	On-Peak: 101% to 130% of Baseline	0.00081	0.00081	0.00000	0%
18	On-Peak: 131% to 200% of Baseline	0.00081	0.00081	0.00000	0%
19	On-Peak: 201% to 300% of Baseline	0.00081	0.00081	0.00000	0%
20	On-Peak: Above 300% of Baseline	0.00081	0.00081	0.00000	0%
21	Off-Peak: Baseline Energy	0.00062	0.00062	0.00000	0%
22	Off-Peak: 101% to 130% of Baseline	0.00062	0.00062	0.00000	0%
23	Off-Peak: 131% to 200% of Baseline	0.00062	0.00062	0.00000	0%
24	Off-Peak: 201% to 300% of Baseline	0.00062	0.00062	0.00000	0%
25	Off-Peak: Above 300% of Baseline	0.00062	0.00062	0.00000	0%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00226	0.00226	0.00000	0%
35	Semi-Peak: Summer	0.00062	0.00062	0.00000	0%
36	Off-Peak: Summer	0.00062	0.00062	0.00000	0%
37	Semi-Peak: Winter	0.00062	0.00062	0.00000	0%
38	Off-Peak: Winter	0.00062	0.00062	0.00000	0%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	0.00181	0.00181	0.00000	0%
44	Off-Peak: Summer	0.00031	0.00031	0.00000	0%
45	Super Off-Peak: Summer	0.00013	0.00013	0.00000	0%
46	On-Peak: Winter	0.00055	0.00055	0.00000	0%
47	Off-Peak: Winter	0.00031	0.00031	0.00000	0%
48	Super Off-Peak: Winter	0.00013	0.00013	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.00179	0.00179	0.00000	0%
5	Off-Peak: Summer	0.00032	0.00032	0.00000	0%
6	Super Off-Peak: Summer	0.00013	0.00013	0.00000	0%
7	On-Peak: Winter	0.00053	0.00053	0.00000	0%
8	Off-Peak: Winter	0.00032	0.00032	0.00000	0%
9	Super Off-Peak: Winter	0.00013	0.00013	0.00000	0%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.00179	0.00179	0.00000	0%
15	Off-Peak: Summer	0.00028	0.00028	0.00000	0%
16	Super Off-Peak: Summer	0.00009	0.00009	0.00000	0%
17	On-Peak: Winter	0.00046	0.00046	0.00000	0%
18	Off-Peak: Winter	0.00028	0.00028	0.00000	0%
19	Super Off-Peak: Winter	0.00009	0.00009	0.00000	0%
20					
32	<b>SCHEDULE A</b>				
33	Basic Service Fee	0.00	0.00	0.00	0%
34	Energy Charge				
35	Summer				
36	Secondary	0.00183	0.00183	0.00000	0%
37	Primary	0.00178	0.00178	0.00000	0%
38	Winter				
39	Secondary	0.00183	0.00183	0.00000	0%
40	Primary	0.00178	0.00178	0.00000	0%
41					
42	<b>SCHEDULE A-TC</b>				
43	Basic Service Fee	0.00	0.00	0.00	0%
44	Energy Charge				
45	Summer	0.00110	0.00110	0.00000	0%
46	Winter	0.00110	0.00110	0.00000	0%
47					
48	<b>SCHEDULE A-TOU</b>				
49	Basic Service Fee				
50	Basic	0.00	0.00	0.00	0%
51	Metering	0.00	0.00	0.00	0%
52	Energy Charge				
53	Summer				
54	On-Peak	0.00559	0.00559	0.00000	0%
55	Semi-Peak	0.00096	0.00096	0.00000	0%
56	Off-Peak	0.00087	0.00087	0.00000	0%
57	Winter				
58	On-Peak	0.00324	0.00324	0.00000	0%
59	Semi-Peak	0.00096	0.00096	0.00000	0%
60	Off-Peak	0.00087	0.00087	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.18	0.18	0.00	0%
5	Primary	0.17	0.17	0.00	0%
6	Demand Charge: Winter				
7	Secondary	0.18	0.18	0.00	0%
8	Primary	0.17	0.17	0.00	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00158	0.00158	0.00000	0%
13	Primary	0.00154	0.00154	0.00000	0%
14	Winter				
15	Secondary	0.00158	0.00158	0.00000	0%
16	Primary	0.00154	0.00154	0.00000	0%
17					
28	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
29	Basic Service Fee				
30	Less than or equal to 500 kW				
31	Secondary	0.00	0.00	0.00	0%
32	Primary	0.00	0.00	0.00	0%
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission	0.00	0.00	0.00	0%
36	Greater than 500 kW				
37	Secondary	0.00	0.00	0.00	0%
38	Primary	0.00	0.00	0.00	0%
39	Secondary Substation	0.00	0.00	0.00	0%
40	Primary Substation	0.00	0.00	0.00	0%
41	Transmission	0.00	0.00	0.00	0%
42	Greater than 12 MW				
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission Multiple Bus	0.00	0.00	0.00	0%
46	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
47	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
48	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
49	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
50	Non-Coincident Demand				
51	Secondary	0.00	0.00	0.00	0%
52	Primary	0.00	0.00	0.00	0%
53	Secondary Substation	0.00	0.00	0.00	0%
54	Primary Substation	0.00	0.00	0.00	0%
55	Transmission	0.00	0.00	0.00	0%
56	Maximum On-Peak Demand: Summer				
57	Secondary	0.60	0.60	0.00	0%
58	Primary	0.56	0.56	0.00	0%
59	Secondary Substation	0.60	0.60	0.00	0%
60	Primary Substation	0.29	0.29	0.00	0%
61	Transmission	0.28	0.28	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.09	0.09	0.00	0%
4	Primary	0.09	0.09	0.00	0%
5	Secondary Substation	0.09	0.09	0.00	0%
6	Primary Substation	0.05	0.05	0.00	0%
7	Transmission	0.05	0.05	0.00	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00148	0.00148	0.00000	0%
16	Primary	0.00144	0.00144	0.00000	0%
17	Secondary Substation	0.00148	0.00148	0.00000	0%
18	Primary Substation	0.00139	0.00139	0.00000	0%
19	Transmission	0.00138	0.00138	0.00000	0%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00086	0.00086	0.00000	0%
22	Primary	0.00084	0.00084	0.00000	0%
23	Secondary Substation	0.00086	0.00086	0.00000	0%
24	Primary Substation	0.00082	0.00082	0.00000	0%
25	Transmission	0.00081	0.00081	0.00000	0%
26	Off-Peak Energy: Summer				
27	Secondary	0.00068	0.00068	0.00000	0%
28	Primary	0.00067	0.00067	0.00000	0%
29	Secondary Substation	0.00068	0.00068	0.00000	0%
30	Primary Substation	0.00065	0.00065	0.00000	0%
31	Transmission	0.00065	0.00065	0.00000	0%
32	On-Peak Energy: Winter				
33	Secondary	0.00123	0.00123	0.00000	0%
34	Primary	0.00120	0.00120	0.00000	0%
35	Secondary Substation	0.00123	0.00123	0.00000	0%
36	Primary Substation	0.00116	0.00116	0.00000	0%
37	Transmission	0.00115	0.00115	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00086	0.00086	0.00000	0%
40	Primary	0.00084	0.00084	0.00000	0%
41	Secondary Substation	0.00086	0.00086	0.00000	0%
42	Primary Substation	0.00082	0.00082	0.00000	0%
43	Transmission	0.00082	0.00082	0.00000	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.00068	0.00068	0.00000	0%
46	Primary	0.00067	0.00067	0.00000	0%
47	Secondary Substation	0.00068	0.00068	0.00000	0%
48	Primary Substation	0.00066	0.00066	0.00000	0%
49	Transmission	0.00065	0.00065	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.34	0.34	0.00	0%
12	Primary	0.33	0.33	0.00	0%
13	Transmission	0.16	0.16	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.34	0.34	0.00	0%
16	Primary	0.33	0.33	0.00	0%
17	Transmission	0.16	0.16	0.00	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00141	0.00141	0.00000	0%
24	Primary	0.00138	0.00138	0.00000	0%
25	Transmission	0.00131	0.00131	0.00000	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00088	0.00088	0.00000	0%
28	Primary	0.00086	0.00086	0.00000	0%
29	Transmission	0.00083	0.00083	0.00000	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00069	0.00069	0.00000	0%
32	Primary	0.00068	0.00068	0.00000	0%
33	Transmission	0.00067	0.00067	0.00000	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00141	0.00141	0.00000	0%
36	Primary	0.00138	0.00138	0.00000	0%
37	Transmission	0.00131	0.00131	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00088	0.00088	0.00000	0%
40	Primary	0.00086	0.00086	0.00000	0%
41	Transmission	0.00083	0.00083	0.00000	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00069	0.00069	0.00000	0%
44	Primary	0.00068	0.00068	0.00000	0%
45	Transmission	0.00067	0.00067	0.00000	0%
46					
47	<b>SCHEDULE A6-TOU</b>				
48	Basic Service Fee				
49	Greater than 500 kW				
50	Primary	0.00	0.00	0.00	0%
51	Primary Substation	0.00	0.00	0.00	0%
52	Transmission	0.00	0.00	0.00	0%
53	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
54	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
55	Distance Adjustment Fee UG	0.00	0.00	0.00	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU (Continued)</b>				
2	Non-Coincident Demand				
3	Primary	0.00	0.00	0.00	0%
4	Primary Substation	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Maximum Demand at Time of System Peak: Summer				
7	Primary	0.74	0.74	0.00	0%
8	Primary Substation	0.32	0.32	0.00	0%
9	Transmission	0.33	0.33	0.00	0%
10	Maximum Demand at Time of System Peak: Winter				
11	Primary	0.10	0.10	0.00	0%
12	Primary Substation	0.06	0.06	0.00	0%
13	Transmission	0.06	0.06	0.00	0%
14	Power Factor				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	On-Peak Energy: Summer				
19	Primary	0.00136	0.00136	0.00000	0%
20	Primary Substation	0.00132	0.00132	0.00000	0%
21	Transmission	0.00131	0.00131	0.00000	0%
22	Semi-Peak Energy: Summer				
23	Primary	0.00080	0.00080	0.00000	0%
24	Primary Substation	0.00078	0.00078	0.00000	0%
25	Transmission	0.00077	0.00077	0.00000	0%
26	Off-Peak Energy: Summer				
27	Primary	0.00064	0.00064	0.00000	0%
28	Primary Substation	0.00062	0.00062	0.00000	0%
29	Transmission	0.00062	0.00062	0.00000	0%
30	On-Peak Energy: Winter				
31	Primary	0.00114	0.00114	0.00000	0%
32	Primary Substation	0.00110	0.00110	0.00000	0%
33	Transmission	0.00109	0.00109	0.00000	0%
34	Semi-Peak Energy: Winter				
35	Primary	0.00080	0.00080	0.00000	0%
36	Primary Substation	0.00078	0.00078	0.00000	0%
37	Transmission	0.00078	0.00078	0.00000	0%
38	Off-Peak Energy: Winter				
39	Primary	0.00064	0.00064	0.00000	0%
40	Primary Substation	0.00063	0.00063	0.00000	0%
41	Transmission	0.00063	0.00063	0.00000	0%
42					
43	<b>SCHEDULE S</b>				
44	Contracted Demand				
45	Secondary	0.07	0.07	0.00	0%
46	Primary	0.06	0.06	0.00	0%
47	Secondary Substation	0.01	0.01	0.00	0%
48	Primary Substation	0.01	0.01	0.00	0%
49	Transmission	0.01	0.01	0.00	0%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand: On-Peak: Summer				
4	Option C				
5	Secondary	0.23	0.23	0.00	0%
6	Primary	0.22	0.22	0.00	0%
7	Transmission	0.22	0.22	0.00	0%
8	Option D				
9	Secondary	0.24	0.24	0.00	0%
10	Primary	0.23	0.23	0.00	0%
11	Transmission	0.22	0.22	0.00	0%
12	Option E				
13	Secondary	0.24	0.24	0.00	0%
14	Primary	0.23	0.23	0.00	0%
15	Transmission	0.22	0.22	0.00	0%
16	Option F				
17	Secondary	0.22	0.22	0.00	0%
18	Primary	0.22	0.22	0.00	0%
19	Transmission	0.21	0.21	0.00	0%
20	Demand: On-Peak: Winter				
21	Option C				
22	Secondary	0.23	0.23	0.00	0%
23	Primary	0.22	0.22	0.00	0%
24	Transmission	0.22	0.22	0.00	0%
25	Option D				
26	Secondary	0.24	0.24	0.00	0%
27	Primary	0.23	0.23	0.00	0%
28	Transmission	0.22	0.22	0.00	0%
29	Option E				
30	Secondary	0.24	0.24	0.00	0%
31	Primary	0.23	0.23	0.00	0%
32	Transmission	0.22	0.22	0.00	0%
33	Option F				
34	Secondary	0.22	0.22	0.00	0%
35	Primary	0.22	0.22	0.00	0%
36	Transmission	0.21	0.21	0.00	0%
37	Demand: Semi-Peak				
38	Secondary	0.01	0.01	0.00	0%
39	Primary	0.01	0.01	0.00	0%
40	Transmission	0.01	0.01	0.00	0%
41	On-Peak Energy: Summer				
42	Secondary	0.00175	0.00175	0.00000	0%
43	Primary	0.00170	0.00170	0.00000	0%
44	Transmission	0.00166	0.00166	0.00000	0%
45	Semi-Peak Energy: Summer				
46	Secondary	0.00127	0.00127	0.00000	0%
47	Primary	0.00123	0.00123	0.00000	0%
48	Transmission	0.00122	0.00122	0.00000	0%
49	Off-Peak Energy: Summer				
50	Secondary	0.00078	0.00078	0.00000	0%
51	Primary	0.00077	0.00077	0.00000	0%
52	Transmission	0.00077	0.00077	0.00000	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Competition Transition Charges (CTC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	On-Peak Energy: Winter				
3	Secondary	0.00175	0.00175	0.00000	0%
4	Primary	0.00170	0.00170	0.00000	0%
5	Transmission	0.00166	0.00166	0.00000	0%
6	Semi-Peak Energy: Winter				
7	Secondary	0.00127	0.00127	0.00000	0%
8	Primary	0.00123	0.00123	0.00000	0%
9	Transmission	0.00122	0.00122	0.00000	0%
10	Off-Peak Energy: Winter				
11	Secondary	0.00078	0.00078	0.00000	0%
12	Primary	0.00077	0.00077	0.00000	0%
13	Transmission	0.00077	0.00077	0.00000	0%
14					
15	<b>SCHEDULE PA</b>				
16	Basic Service Fee	0.00	0.00	0.00	0%
17	Energy Charge				
18	Summer	0.00151	0.00151	0.00000	0%
19	Winter	0.00151	0.00151	0.00000	0%
20					
21	<b>LIGHTING</b>	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
5	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
6	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
7	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
8	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
11	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
12	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
13	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
14	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	(0.03986)	(0.04613)	(0.00627)	16%
21	101% to 130% of Baseline	(0.03283)	(0.03523)	(0.00240)	7%
22	131% to 200% of Baseline	0.04280	0.04040	(0.00240)	-6%
23	201% to 300% of Baseline	0.04280	0.04040	(0.00240)	-6%
24	Above 300% of Baseline	0.04280	0.04040	(0.00240)	-6%
25	Winter				
26	Baseline Energy	(0.01289)	(0.02333)	(0.01044)	81%
27	101% to 130% of Baseline	0.00187	(0.01243)	(0.01430)	-765%
28	131% to 200% of Baseline	0.06292	0.04862	(0.01430)	-23%
29	201% to 300% of Baseline	0.06292	0.04862	(0.01430)	-23%
30	Above 300% of Baseline	0.06292	0.04862	(0.01430)	-23%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
37	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
38	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
39	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
40	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
41	Winter				
42	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
43	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
44	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
45	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
46	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
5	101% to 130% of BL	(0.04046)	(0.03380)	0.00666	16%
6	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
7	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
8	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
11	101% to 130% of BL	(0.00576)	(0.01100)	(0.00524)	91%
12	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
13	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
14	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
18	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
19	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
20	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
21	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
22	Winter				
23	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
24	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
25	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
26	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
27	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
35	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
36	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
37	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
38	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
39	Winter				
40	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
41	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
42	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
43	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
44	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
5	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
6	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
7	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
8	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
9	Winter				
10	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
11	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
12	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
13	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
14	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
22	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
23	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
24	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
25	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
26	Winter				
27	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
28	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
29	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
30	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
31	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
35	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
36	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
37	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
38	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
39	Winter				
40	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
41	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
42	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
43	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
44	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
45	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	(0.09186)	(0.11265)	(0.02079)	23%
6	On-Peak: 101% to 130% of Baseline	(0.09449)	(0.11156)	(0.01707)	18%
7	On-Peak: 131% to 200% of Baseline	(0.00326)	(0.02384)	(0.02058)	631%
8	On-Peak: 201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
9	On-Peak: Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
10	Off-Peak: Baseline Energy	(0.03182)	(0.02853)	0.00329	10%
11	Off-Peak: 101% to 130% of Baseline	(0.03445)	(0.02744)	0.00701	20%
12	Off-Peak: 131% to 200% of Baseline	0.04965	0.04800	(0.00165)	-3%
13	Off-Peak: 201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
14	Off-Peak: Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
15	Winter				
16	On-Peak: Baseline Energy	(0.03199)	(0.03226)	(0.00027)	1%
17	On-Peak: 101% to 130% of Baseline	(0.02689)	(0.03116)	(0.00427)	16%
18	On-Peak: 131% to 200% of Baseline	0.04339	0.02987	(0.01352)	-31%
19	On-Peak: 201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
20	On-Peak: Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
21	Off-Peak: Baseline Energy	(0.02608)	(0.02524)	0.00084	3%
22	Off-Peak: 101% to 130% of Baseline	(0.02098)	(0.02415)	(0.00317)	15%
23	Off-Peak: 131% to 200% of Baseline	0.04860	0.03601	(0.01259)	-26%
24	Off-Peak: 201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
25	Off-Peak: Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00000	0.00000	0.00000	0%
35	Semi-Peak: Summer	0.00000	0.00000	0.00000	0%
36	Off-Peak: Summer	0.00000	0.00000	0.00000	0%
37	Semi-Peak: Winter	0.00000	0.00000	0.00000	0%
38	Off-Peak: Winter	0.00000	0.00000	0.00000	0%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
44	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
45	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
46	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
47	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
48	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
5	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
6	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
7	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
8	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
9	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
15	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
16	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
17	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
18	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
19	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
20					
32	<b>SCHEDULE A</b>				
33	Basic Service Fee	0.00	0.00	0.00	0%
34	Energy Charge				
35	Summer				
36	Secondary	0.00000	0.00000	0.00000	0%
37	Primary	0.00000	0.00000	0.00000	0%
38	Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41					
42	<b>SCHEDULE A-TC</b>				
43	Basic Service Fee	0.00	0.00	0.00	0%
44	Energy Charge				
45	Summer	0.00000	0.00000	0.00000	0%
46	Winter	0.00000	0.00000	0.00000	0%
47					
48	<b>SCHEDULE A-TOU</b>				
49	Basic Service Fee				
50	Basic	0.00	0.00	0.00	0%
51	Metering	0.00	0.00	0.00	0%
52	Energy Charge				
53	Summer				
54	On-Peak	0.00000	0.00000	0.00000	0%
55	Semi-Peak	0.00000	0.00000	0.00000	0%
56	Off-Peak	0.00000	0.00000	0.00000	0%
57	Winter				
58	On-Peak	0.00000	0.00000	0.00000	0%
59	Semi-Peak	0.00000	0.00000	0.00000	0%
60	Off-Peak	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	0.00	0.00	0%
5	Primary	0.00	0.00	0.00	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00000	0.00000	0%
13	Primary	0.00000	0.00000	0.00000	0%
14	Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	0.00	0.00	0%
48	Primary	0.00	0.00	0.00	0%
49	Secondary Substation	0.00	0.00	0.00	0%
50	Primary Substation	0.00	0.00	0.00	0%
51	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Secondary Substation	0.00000	0.00000	0.00000	0%
18	Primary Substation	0.00000	0.00000	0.00000	0%
19	Transmission	0.00000	0.00000	0.00000	0%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00000	0.00000	0.00000	0%
22	Primary	0.00000	0.00000	0.00000	0%
23	Secondary Substation	0.00000	0.00000	0.00000	0%
24	Primary Substation	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26	Off-Peak Energy: Summer				
27	Secondary	0.00000	0.00000	0.00000	0%
28	Primary	0.00000	0.00000	0.00000	0%
29	Secondary Substation	0.00000	0.00000	0.00000	0%
30	Primary Substation	0.00000	0.00000	0.00000	0%
31	Transmission	0.00000	0.00000	0.00000	0%
32	On-Peak Energy: Winter				
33	Secondary	0.00000	0.00000	0.00000	0%
34	Primary	0.00000	0.00000	0.00000	0%
35	Secondary Substation	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41	Secondary Substation	0.00000	0.00000	0.00000	0%
42	Primary Substation	0.00000	0.00000	0.00000	0%
43	Transmission	0.00000	0.00000	0.00000	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.00000	0.00000	0.00000	0%
46	Primary	0.00000	0.00000	0.00000	0%
47	Secondary Substation	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	0.00	0.00	0%
12	Primary	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.00	0.00	0%
16	Primary	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00000	0.00000	0%
24	Primary	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
1	Primary	0.00000	0.00000	0.00000	0%
2	Transmission	0.00000	0.00000	0.00000	0%
3	Semi-Peak Energy: Winter				
4	Secondary	0.00000	0.00000	0.00000	0%
5	Primary	0.00000	0.00000	0.00000	0%
6	Transmission	0.00000	0.00000	0.00000	0%
7	Off-Peak Energy: Winter				
8	Secondary	0.00000	0.00000	0.00000	0%
9	Primary	0.00000	0.00000	0.00000	0%
10	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.00	0.00	0%
20	Primary Substation	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00000	0.00000	0%
28	Primary Substation	0.00000	0.00000	0.00000	0%
29	Transmission	0.00000	0.00000	0.00000	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00000	0.00000	0%
32	Primary Substation	0.00000	0.00000	0.00000	0%
33	Transmission	0.00000	0.00000	0.00000	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00000	0.00000	0%
40	Primary Substation	0.00000	0.00000	0.00000	0%
41	Transmission	0.00000	0.00000	0.00000	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00000	0.00000	0%
44	Primary Substation	0.00000	0.00000	0.00000	0%
45	Transmission	0.00000	0.00000	0.00000	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	0.00	0.00	0%
14	Primary	0.00	0.00	0.00	0%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	0.00	0.00	0.00	0%
18	Primary	0.00	0.00	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	0.00	0.00	0.00	0%
26	Primary	0.00	0.00	0.00	0%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.00	0.00	0%
31	Primary	0.00	0.00	0.00	0%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	0.00	0.00	0.00	0%
35	Primary	0.00	0.00	0.00	0%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	0.00	0.00	0.00	0%
39	Primary	0.00	0.00	0.00	0%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	0.00	0.00	0.00	0%
43	Primary	0.00	0.00	0.00	0%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.00000	0.00000	0.00000	0%
51	Primary	0.00000	0.00000	0.00000	0%
52	Transmission	0.00000	0.00000	0.00000	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total Rate Adjustment Component (TRAC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00000	0.00000	0.00000	0%
4	Primary	0.00000	0.00000	0.00000	0%
5	Transmission	0.00000	0.00000	0.00000	0%
6	Off-Peak Energy: Summer				
7	Secondary	0.00000	0.00000	0.00000	0%
8	Primary	0.00000	0.00000	0.00000	0%
9	Transmission	0.00000	0.00000	0.00000	0%
10	On-Peak Energy: Winter				
11	Secondary	0.00000	0.00000	0.00000	0%
12	Primary	0.00000	0.00000	0.00000	0%
13	Transmission	0.00000	0.00000	0.00000	0%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Transmission	0.00000	0.00000	0.00000	0%
18	Off-Peak Energy: Winter				
19	Secondary	0.00000	0.00000	0.00000	0%
20	Primary	0.00000	0.00000	0.00000	0%
21	Transmission	0.00000	0.00000	0.00000	0%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.00000	0.00000	0.00000	0%
27	Winter	0.00000	0.00000	0.00000	0%
28					
29	<b>LIGHTING</b>	0.00000	0.00000	0.00000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.04526	0.00736	19%
5	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
6	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
7	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
8	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
9	Winter				
10	Baseline Energy	0.06487	0.06806	0.00319	5%
11	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
12	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
13	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
14	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.04259	0.04052	(0.00207)	-5%
21	101% to 130% of Baseline	0.06276	0.06069	(0.00207)	-3%
22	131% to 200% of Baseline	0.13839	0.13632	(0.00207)	-1%
23	201% to 300% of Baseline	0.13839	0.13632	(0.00207)	-1%
24	Above 300% of Baseline	0.13839	0.13632	(0.00207)	-1%
25	Winter				
26	Baseline Energy	0.06956	0.06332	(0.00624)	-9%
27	101% to 130% of Baseline	0.08973	0.08349	(0.00624)	-7%
28	131% to 200% of Baseline	0.15078	0.14454	(0.00624)	-4%
29	201% to 300% of Baseline	0.15078	0.14454	(0.00624)	-4%
30	Above 300% of Baseline	0.15078	0.14454	(0.00624)	-4%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.03790	0.04526	0.00736	19%
37	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
38	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
39	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
40	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
41	Winter				
42	Baseline Energy	0.06487	0.06806	0.00319	5%
43	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
44	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
45	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
46	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
47	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.04526	0.00736	19%
5	101% to 130% of BL	0.05807	0.06423	0.00616	11%
6	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
7	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
8	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
9	Winter				
10	Baseline Energy	0.06487	0.06806	0.00319	5%
11	101% to 130% of BL	0.08504	0.08703	0.00199	2%
12	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
13	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
14	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
18	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
19	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
20	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
21	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
22	Winter				
23	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
24	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
25	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
26	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
27	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.03790	0.04526	0.00736	19%
35	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
36	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
37	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
38	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
39	Winter				
40	Baseline Energy	0.06487	0.06806	0.00319	5%
41	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
42	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
43	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
44	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
5	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
6	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
7	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
8	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
9	Winter				
10	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
11	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
12	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
13	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
14	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.03790	0.04526	0.00736	19%
22	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
23	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
24	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
25	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
26	Winter				
27	Baseline Energy	0.06487	0.06806	0.00319	5%
28	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
29	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
30	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
31	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
35	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
36	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
37	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
38	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
39	Winter				
40	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
41	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
42	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
43	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
44	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
45	Minimum Bill	0.170	0.170	0.000	0%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00753	(0.01376)	(0.02129)	-283%
6	On-Peak: 101% to 130% of Baseline	0.00490	(0.01267)	(0.01757)	-359%
7	On-Peak: 131% to 200% of Baseline	0.09613	0.07505	(0.02108)	-22%
8	On-Peak: 201% to 300% of Baseline	0.16321	0.17681	0.01360	8%
9	On-Peak: Above 300% of Baseline	0.17904	0.17681	(0.00223)	-1%
10	Off-Peak: Baseline Energy	0.06593	0.06872	0.00279	4%
11	Off-Peak: 101% to 130% of Baseline	0.06330	0.06981	0.00651	10%
12	Off-Peak: 131% to 200% of Baseline	0.14740	0.14525	(0.00215)	-1%
13	Off-Peak: 201% to 300% of Baseline	0.16157	0.17517	0.01360	8%
14	Off-Peak: Above 300% of Baseline	0.17740	0.17517	(0.00223)	-1%
15	Winter				
16	On-Peak: Baseline Energy	0.05822	0.06518	0.00696	12%
17	On-Peak: 101% to 130% of Baseline	0.06332	0.06628	0.00296	5%
18	On-Peak: 131% to 200% of Baseline	0.13360	0.12731	(0.00629)	-5%
19	On-Peak: 201% to 300% of Baseline	0.17286	0.18156	0.00870	5%
20	On-Peak: Above 300% of Baseline	0.19094	0.18156	(0.00938)	-5%
21	Off-Peak: Baseline Energy	0.06394	0.07201	0.00807	13%
22	Off-Peak: 101% to 130% of Baseline	0.06904	0.07310	0.00406	6%
23	Off-Peak: 131% to 200% of Baseline	0.13862	0.13326	(0.00536)	-4%
24	Off-Peak: 201% to 300% of Baseline	0.17267	0.18137	0.00870	5%
25	Off-Peak: Above 300% of Baseline	0.19075	0.18137	(0.00938)	-5%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.09939	0.09889	(0.00050)	-1%
35	Semi-Peak: Summer	0.09775	0.09725	(0.00050)	-1%
36	Off-Peak: Summer	0.09775	0.09725	(0.00050)	-1%
37	Semi-Peak: Winter	0.09002	0.09725	0.00723	8%
38	Off-Peak: Winter	0.09002	0.09725	0.00723	8%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.07123	0.08779	0.01656	23%
44	Off-Peak: Summer	0.06973	0.08629	0.01656	24%
45	Super Off-Peak: Summer	0.06955	0.08611	0.01656	24%
46	On-Peak: Winter	0.06997	0.08653	0.01656	24%
47	Off-Peak: Winter	0.06973	0.08629	0.01656	24%
48	Super Off-Peak: Winter	0.06955	0.08611	0.01656	24%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.07121	0.08777	0.01656	23%
5	Off-Peak: Summer	0.06974	0.08630	0.01656	24%
6	Super Off-Peak: Summer	0.06955	0.08611	0.01656	24%
7	On-Peak: Winter	0.06995	0.08651	0.01656	24%
8	Off-Peak: Winter	0.06974	0.08630	0.01656	24%
9	Super Off-Peak: Winter	0.06955	0.08611	0.01656	24%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.07121	0.08777	0.01656	23%
15	Off-Peak: Summer	0.06970	0.08626	0.01656	24%
16	Super Off-Peak: Summer	0.06951	0.08607	0.01656	24%
17	On-Peak: Winter	0.06988	0.08644	0.01656	24%
18	Off-Peak: Winter	0.06970	0.08626	0.01656	24%
19	Super Off-Peak: Winter	0.06951	0.08607	0.01656	24%
20					
20	<b>SCHEDULE A</b>				
21	Basic Service Fee	9.10	9.56	0.46	5%
22	Energy Charge				
23	Summer				
24	Secondary	0.07707	0.08067	0.00360	5%
25	Primary	0.07285	0.07586	0.00301	4%
26	Winter				
27	Secondary	0.06854	0.07093	0.00239	3%
28	Primary	0.06516	0.06710	0.00194	3%
29					
30	<b>SCHEDULE A-TC</b>				
31	Basic Service Fee	9.10	9.56	0.46	5%
32	Energy Charge				
33	Summer	0.04913	0.04890	(0.00023)	0%
34	Winter	0.04913	0.04890	(0.00023)	0%
35					
36	<b>SCHEDULE A-TOU</b>				
37	Basic Service Fee				
38	Basic	9.10	9.56	0.46	5%
39	Metering	3.81	3.81	0.00	0%
40	Energy Charge				
41	Summer				
42	On-Peak	0.07023	0.07879	0.00856	12%
43	Semi-Peak	0.06560	0.07416	0.00856	13%
44	Off-Peak	0.06551	0.07407	0.00856	13%
45	Winter				
46	On-Peak	0.06788	0.07644	0.00856	13%
47	Semi-Peak	0.06560	0.07416	0.00856	13%
48	Off-Peak	0.06551	0.07407	0.00856	13%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	14.27	0.36	3%
5	Primary	13.30	13.64	0.34	3%
6	Demand Charge: Winter				
7	Secondary	13.91	14.27	0.36	3%
8	Primary	13.30	13.64	0.34	3%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.01019	0.01637	0.00618	61%
13	Primary	0.01015	0.01015	0.00000	0%
14	Winter				
15	Secondary	0.01019	0.01637	0.00618	61%
16	Primary	0.01015	0.01015	0.00000	0%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.72	0.02	0%
42	Primary	10.47	10.49	0.02	0%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	5.04	0.32	7%
48	Primary	4.55	6.21	1.66	36%
49	Secondary Substation	0.60	2.58	1.98	330%
50	Primary Substation	0.29	1.41	1.12	386%
51	Transmission	0.28	1.12	0.84	300%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	3.87	0.28	8%
4	Primary	3.59	4.08	0.49	14%
5	Secondary Substation	0.09	0.39	0.30	333%
6	Primary Substation	0.05	0.24	0.19	380%
7	Transmission	0.05	0.20	0.15	300%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.01009	0.01763	0.00754	75%
16	Primary	0.01005	0.01431	0.00426	42%
17	Secondary Substation	0.01009	0.01350	0.00341	34%
18	Primary Substation	0.01000	0.01136	0.00136	14%
19	Transmission	0.00999	0.01151	0.00152	15%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00947	0.01385	0.00438	46%
22	Primary	0.00945	0.01194	0.00249	26%
23	Secondary Substation	0.00947	0.01145	0.00198	21%
24	Primary Substation	0.00943	0.01023	0.00080	8%
25	Transmission	0.00942	0.01031	0.00089	9%
26	Off-Peak Energy: Summer				
27	Secondary	0.00929	0.01275	0.00346	37%
28	Primary	0.00928	0.01126	0.00198	21%
29	Secondary Substation	0.00929	0.01086	0.00157	17%
30	Primary Substation	0.00926	0.00990	0.00064	7%
31	Transmission	0.00926	0.00998	0.00072	8%
32	On-Peak Energy: Winter				
33	Secondary	0.00984	0.01611	0.00627	64%
34	Primary	0.00981	0.01336	0.00355	36%
35	Secondary Substation	0.00984	0.01267	0.00283	29%
36	Primary Substation	0.00977	0.01091	0.00114	12%
37	Transmission	0.00976	0.01103	0.00127	13%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00947	0.01385	0.00438	46%
40	Primary	0.00945	0.01194	0.00249	26%
41	Secondary Substation	0.00947	0.01145	0.00198	21%
42	Primary Substation	0.00943	0.01023	0.00080	8%
43	Transmission	0.00943	0.01033	0.00090	10%
44	Off-Peak Energy: Winter				
45	Secondary	0.00929	0.01275	0.00346	37%
46	Primary	0.00928	0.01126	0.00198	21%
47	Secondary Substation	0.00929	0.01086	0.00157	17%
48	Primary Substation	0.00927	0.00992	0.00065	7%
49	Transmission	0.00926	0.00998	0.00072	8%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
11	<b>SCHEDULE AY-TOU (CLOSED)</b>				
12	Basic Service Fee				
13	Secondary	48.52	58.22	9.70	20%
14	Primary	48.52	58.22	9.70	20%
15	Transmission	70.56	84.67	14.11	20%
16	Non-Coincident Demand				
17	Secondary	11.31	11.41	0.10	1%
18	Primary	11.07	11.17	0.10	1%
19	Transmission	3.76	3.76	0.00	0%
20	Maximum On-Peak Demand: Summer				
21	Secondary	4.48	4.82	0.34	8%
22	Primary	4.41	5.46	1.05	24%
23	Transmission	0.16	0.85	0.69	431%
24	Maximum On-Peak Demand: Winter				
25	Secondary	4.48	4.82	0.34	8%
26	Primary	4.41	5.46	1.05	24%
27	Transmission	0.16	0.85	0.69	431%
28	Power Factor				
29	Secondary	0.25	0.25	0.00	0%
30	Primary	0.25	0.25	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	On-Peak Energy: Summer				
33	Secondary	0.01002	0.01800	0.00798	80%
34	Primary	0.00999	0.01428	0.00429	43%
35	Transmission	0.00992	0.01243	0.00251	25%
36	Semi-Peak Energy: Summer				
37	Secondary	0.00949	0.01447	0.00498	52%
38	Primary	0.00947	0.01214	0.00267	28%
39	Transmission	0.00944	0.01103	0.00159	17%
40	Off-Peak Energy: Summer				
41	Secondary	0.00930	0.01321	0.00391	42%
42	Primary	0.00929	0.01140	0.00211	23%
43	Transmission	0.00928	0.01056	0.00128	14%
44	On-Peak Energy: Winter				
45	Secondary	0.01002	0.01800	0.00798	80%
46	Primary	0.00999	0.01428	0.00429	43%
47	Transmission	0.00992	0.01243	0.00251	25%
48	Semi-Peak Energy: Winter				
49	Secondary	0.00949	0.01447	0.00498	52%
50	Primary	0.00947	0.01214	0.00267	28%
51	Transmission	0.00944	0.01103	0.00159	17%
52	Off-Peak Energy: Winter				
53	Secondary	0.00930	0.01321	0.00391	42%
54	Primary	0.00929	0.01140	0.00211	23%
55	Transmission	0.00928	0.01056	0.00128	14%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	10.49	0.07	1%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	6.99	1.67	31%
16	Primary Substation	0.32	0.89	0.57	178%
17	Transmission	0.33	0.92	0.59	179%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	4.62	0.49	12%
20	Primary Substation	0.06	0.17	0.11	183%
21	Transmission	0.06	0.17	0.11	183%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00997	0.01238	0.00241	24%
28	Primary Substation	0.00993	0.01227	0.00234	24%
29	Transmission	0.00992	0.01224	0.00232	23%
30	Semi-Peak Energy: Summer				
31	Primary	0.00941	0.01083	0.00142	15%
32	Primary Substation	0.00939	0.01077	0.00138	15%
33	Transmission	0.00938	0.01075	0.00137	15%
34	Off-Peak Energy: Summer				
35	Primary	0.00925	0.01039	0.00114	12%
36	Primary Substation	0.00923	0.01033	0.00110	12%
37	Transmission	0.00923	0.01033	0.00110	12%
38	On-Peak Energy: Winter				
39	Primary	0.00975	0.01177	0.00202	21%
40	Primary Substation	0.00971	0.01166	0.00195	20%
41	Transmission	0.00970	0.01163	0.00193	20%
42	Semi-Peak Energy: Winter				
43	Primary	0.00941	0.01083	0.00142	15%
44	Primary Substation	0.00939	0.01077	0.00138	15%
45	Transmission	0.00939	0.01077	0.00138	15%
46	Off-Peak Energy: Winter				
47	Primary	0.00925	0.01039	0.00114	12%
48	Primary Substation	0.00924	0.01036	0.00112	12%
49	Transmission	0.00924	0.01036	0.00112	12%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	5.36	6.08	0.72	13%
4	Primary	5.20	5.88	0.68	13%
5	Secondary Substation	1.99	1.99	0.00	0%
6	Primary Substation	1.93	1.96	0.03	2%
7	Transmission	1.90	1.93	0.03	2%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	5.30	(0.20)	-4%
14	Primary	5.45	5.13	(0.32)	-6%
15	Transmission	0.22	0.22	0.00	0%
16	Option D				
17	Secondary	5.51	5.31	(0.20)	-4%
18	Primary	5.46	5.14	(0.32)	-6%
19	Transmission	0.22	0.22	0.00	0%
20	Option E				
21	Secondary	5.51	5.31	(0.20)	-4%
22	Primary	5.46	5.14	(0.32)	-6%
23	Transmission	0.22	0.22	0.00	0%
24	Option F				
25	Secondary	5.49	5.29	(0.20)	-4%
26	Primary	5.45	5.13	(0.32)	-6%
27	Transmission	0.21	0.21	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	4.65	(0.85)	-15%
31	Primary	5.45	4.60	(0.85)	-16%
32	Transmission	0.22	0.22	0.00	0%
33	Option D				
34	Secondary	5.51	4.66	(0.85)	-15%
35	Primary	5.46	4.61	(0.85)	-16%
36	Transmission	0.22	0.22	0.00	0%
37	Option E				
38	Secondary	5.51	4.66	(0.85)	-15%
39	Primary	5.46	4.61	(0.85)	-16%
40	Transmission	0.22	0.22	0.00	0%
41	Option F				
42	Secondary	5.49	4.64	(0.85)	-15%
43	Primary	5.45	4.60	(0.85)	-16%
44	Transmission	0.21	0.21	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	5.42	6.04	0.62	11%
47	Primary	5.30	5.92	0.62	12%
48	Transmission	3.77	3.77	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.01036	0.01499	0.00463	45%
51	Primary	0.01031	0.01481	0.00450	44%
52	Transmission	0.01027	0.01027	0.00000	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Utility Distribution Company (UDC) Total Rate**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00988	0.01324	0.00336	34%
4	Primary	0.00984	0.01310	0.00326	33%
5	Transmission	0.00983	0.00983	0.00000	0%
6	Off-Peak Energy: Summer				
7	Secondary	0.00939	0.01145	0.00206	22%
8	Primary	0.00938	0.01142	0.00204	22%
9	Transmission	0.00938	0.00938	0.00000	0%
10	On-Peak Energy: Winter				
11	Secondary	0.01036	0.01499	0.00463	45%
12	Primary	0.01031	0.01481	0.00450	44%
13	Transmission	0.01027	0.01027	0.00000	0%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00988	0.01324	0.00336	34%
16	Primary	0.00984	0.01310	0.00326	33%
17	Transmission	0.00983	0.00983	0.00000	0%
18	Off-Peak Energy: Winter				
19	Secondary	0.00939	0.01145	0.00206	22%
20	Primary	0.00938	0.01142	0.00204	22%
21	Transmission	0.00938	0.00938	0.00000	0%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.06718	0.07338	0.00620	9%
27	Winter	0.06718	0.07338	0.00620	9%
28					
29	<b>LIGHTING</b>	0.08588	0.09033	0.00445	5%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.08815	0.00207	2%
5	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
6	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
7	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
8	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
9	Winter				
10	Baseline Energy	0.05911	0.06535	0.00624	11%
11	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
12	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
13	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
14	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.08608	0.08815	0.00207	2%
21	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
22	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
23	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
24	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
25	Winter				
26	Baseline Energy	0.05911	0.06535	0.00624	11%
27	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
28	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
29	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
30	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.08608	0.08815	0.00207	2%
37	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
38	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
39	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
40	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
41	Winter				
42	Baseline Energy	0.05911	0.06535	0.00624	11%
43	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
44	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
45	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
46	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
47	Minimum Bill	0.000	0.000	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.08815	0.00207	2%
5	101% to 130% of BL	0.08608	0.08815	0.00207	2%
6	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
7	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
8	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
9	Winter				
10	Baseline Energy	0.05911	0.06535	0.00624	11%
11	101% to 130% of BL	0.05911	0.06535	0.00624	11%
12	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
13	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
14	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
18	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
19	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
20	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
21	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
22	Winter				
23	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
24	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
25	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
26	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
27	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.08608	0.08815	0.00207	2%
35	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
36	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
37	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
38	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
39	Winter				
40	Baseline Energy	0.05911	0.06535	0.00624	11%
41	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
42	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
43	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
44	Above 300% of Baseline	0.05911	0.06535	0.00624	11%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
5	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
6	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
7	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
8	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
2	Winter				
3	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
4	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
5	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
6	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
7	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
8	Space Discount	0.000	0.000	0.000	0%
9	Minimum Bill	0.000	0.000	0.000	0%
10					
11	<b>SCHEDULE DT-RV</b>				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Summer				
14	Baseline Energy	0.08608	0.08815	0.00207	2%
15	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
16	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
17	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
18	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
19	Winter				
20	Baseline Energy	0.05911	0.06535	0.00624	11%
21	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
22	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
23	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
24	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
25	Basic Service Fee	0.00	0.00	0.00	0%
26	Summer				
27	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
28	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
29	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
30	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
31	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
32	Winter				
33	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
34	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
35	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
36	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
37	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
38	Minimum Bill	0.000	0.000	0.000	0%
2					

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
3	On-Peak: 101% to 130% of Baseline	0.14417	0.17940	0.03523	24%
4	On-Peak: 131% to 200% of Baseline	0.14417	0.17940	0.03523	24%
5	On-Peak: 201% to 300% of Baseline	0.14417	0.17940	0.03523	24%
6	On-Peak: Above 300% of Baseline	0.14417	0.17940	0.03523	24%
7	Off-Peak: Baseline Energy	0.06877	0.06694	(0.00183)	-3%
8	Off-Peak: 101% to 130% of Baseline	0.06877	0.06694	(0.00183)	-3%
9	Off-Peak: 131% to 200% of Baseline	0.06877	0.06694	(0.00183)	-3%
10	Off-Peak: 201% to 300% of Baseline	0.06877	0.06694	(0.00183)	-3%
11	Off-Peak: Above 300% of Baseline	0.06877	0.06694	(0.00183)	-3%
12	Winter				
13	On-Peak: Baseline Energy	0.07074	0.07268	0.00194	3%
14	On-Peak: 101% to 130% of Baseline	0.07074	0.07268	0.00194	3%
15	On-Peak: 131% to 200% of Baseline	0.07074	0.07268	0.00194	3%
16	On-Peak: 201% to 300% of Baseline	0.07074	0.07268	0.00194	3%
17	On-Peak: Above 300% of Baseline	0.07074	0.07268	0.00194	3%
18	Off-Peak: Baseline Energy	0.06303	0.06303	0.00000	0%
19	Off-Peak: 101% to 130% of Baseline	0.06303	0.06303	0.00000	0%
20	Off-Peak: 131% to 200% of Baseline	0.06303	0.06303	0.00000	0%
21	Off-Peak: 201% to 300% of Baseline	0.06303	0.06303	0.00000	0%
22	Off-Peak: Above 300% of Baseline	0.06303	0.06303	0.00000	0%
23	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
24	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
25	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
26	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
27					
28	<b>SCHEDULE DR-TOU-SES</b>				
29	Minimum Bill	0.00	0.00	0.00	0%
30	Metering Charge	0.00	0.00	0.00	0%
31	On-Peak: Summer	0.00000	0.16286	0.16286	0%
32	Semi-Peak: Summer	0.00000	0.07712	0.07712	0%
33	Off-Peak: Summer	0.00000	0.06052	0.06052	0%
34	Semi-Peak: Winter	0.00000	0.07111	0.07111	0%
35	Off-Peak: Winter	0.00000	0.06230	0.06230	0%
36					
37	<b>SCHEDULE EV-TOU</b>				
38	Minimum Bill	0.00	0.00	0.00	0%
39	Metering Charge	0.00	0.00	0.00	0%
40	On-Peak: Summer	0.12581	0.16217	0.03636	29%
41	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
42	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
43	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
44	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
45	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.12581	0.16217	0.03636	29%
5	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
6	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
7	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
8	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
9	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.12581	0.16217	0.03636	29%
15	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
16	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
17	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
18	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
19	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%
10					
1	<b>SCHEDULE A</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Energy Charge				
4	Summer				
5	Secondary	0.10346	0.09885	(0.00461)	-4%
6	Primary	0.10346	0.09715	(0.00631)	-6%
7	Winter				
8	Secondary	0.07278	0.07051	(0.00227)	-3%
9	Primary	0.07278	0.06928	(0.00350)	-5%
10					
11	<b>SCHEDULE A-TC</b>				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Energy Charge				
14	Summer	0.08558	0.09079	0.00521	6%
15	Winter	0.08558	0.06957	(0.01601)	-19%
16					
17	<b>SCHEDULE A-TOU</b>				
18	Basic Service Fee				
19	Basic	0.00	0.00	0.00	0%
20	Metering	0.00	0.00	0.00	0%
21	Energy Charge				
22	Summer				
23	On-Peak	0.14411	0.18502	0.04091	28%
24	Semi-Peak	0.08510	0.07659	(0.00851)	-10%
25	Off-Peak	0.05964	0.05662	(0.00302)	-5%
26	Winter				
27	On-Peak	0.14411	0.08477	(0.05934)	-41%
28	Semi-Peak	0.08510	0.07884	(0.00626)	-7%
29	Off-Peak	0.05964	0.05745	(0.00219)	-4%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	3.92	3.92	0%
5	Primary	0.00	3.87	3.87	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.12	0.12	0%
8	Primary	0.00	0.12	0.12	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08554	0.07800	(0.00754)	-9%
13	Primary	0.08554	0.07665	(0.00889)	-10%
14	Winter				
15	Secondary	0.08554	0.08037	(0.00517)	-6%
16	Primary	0.08554	0.07897	(0.00657)	-8%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	5.22	5.22	0%
48	Primary	0.00	5.15	5.15	0%
49	Secondary Substation	0.00	5.22	5.22	0%
50	Primary Substation	0.00	5.15	5.15	0%
51	Transmission	0.00	5.02	5.02	0%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.17	0.17	0%
4	Primary	0.00	0.16	0.16	0%
5	Secondary Substation	0.00	0.17	0.17	0%
6	Primary Substation	0.00	0.16	0.16	0%
7	Transmission	0.00	0.16	0.16	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.14411	0.09633	(0.04778)	-33%
16	Primary	0.14411	0.09485	(0.04926)	-34%
17	Secondary Substation	0.14411	0.09633	(0.04778)	-33%
18	Primary Substation	0.14411	0.09485	(0.04926)	-34%
19	Transmission	0.14411	0.09322	(0.05089)	-35%
20	Semi-Peak Energy: Summer				
21	Secondary	0.08510	0.07806	(0.00704)	-8%
22	Primary	0.08510	0.07682	(0.00828)	-10%
23	Secondary Substation	0.08510	0.07806	(0.00704)	-8%
24	Primary Substation	0.08510	0.07682	(0.00828)	-10%
25	Transmission	0.08510	0.07558	(0.00952)	-11%
26	Off-Peak Energy: Summer				
27	Secondary	0.05964	0.05876	(0.00088)	-1%
28	Primary	0.05964	0.05766	(0.00198)	-3%
29	Secondary Substation	0.05964	0.05876	(0.00088)	-1%
30	Primary Substation	0.05964	0.05766	(0.00198)	-3%
31	Transmission	0.05964	0.05690	(0.00274)	-5%
32	On-Peak Energy: Winter				
33	Secondary	0.14411	0.09465	(0.04946)	-34%
34	Primary	0.14411	0.09322	(0.05089)	-35%
35	Secondary Substation	0.14411	0.09465	(0.04946)	-34%
36	Primary Substation	0.14411	0.09322	(0.05089)	-35%
37	Transmission	0.14411	0.09156	(0.05255)	-36%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08702	0.00192	2%
40	Primary	0.08510	0.08563	0.00053	1%
41	Secondary Substation	0.08510	0.08702	0.00192	2%
42	Primary Substation	0.08510	0.08563	0.00053	1%
43	Transmission	0.08510	0.08427	(0.00083)	-1%
44	Off-Peak Energy: Winter				
45	Secondary	0.05964	0.06484	0.00520	9%
46	Primary	0.05964	0.06363	0.00399	7%
47	Secondary Substation	0.05964	0.06484	0.00520	9%
48	Primary Substation	0.05964	0.06363	0.00399	7%
49	Transmission	0.05964	0.06279	0.00315	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	5.22	5.22	0%
12	Primary	0.00	5.15	5.15	0%
13	Transmission	0.00	5.02	5.02	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.17	0.17	0%
16	Primary	0.00	0.16	0.16	0%
17	Transmission	0.00	0.16	0.16	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.14411	0.09633	(0.04778)	-33%
24	Primary	0.14411	0.09485	(0.04926)	-34%
25	Transmission	0.14411	0.09322	(0.05089)	-35%
26	Semi-Peak Energy: Summer				
27	Secondary	0.08510	0.07806	(0.00704)	-8%
28	Primary	0.08510	0.07682	(0.00828)	-10%
29	Transmission	0.08510	0.07558	(0.00952)	-11%
30	Off-Peak Energy: Summer				
31	Secondary	0.05964	0.05876	(0.00088)	-1%
32	Primary	0.05964	0.05766	(0.00198)	-3%
33	Transmission	0.05964	0.05690	(0.00274)	-5%
34	On-Peak Energy: Winter				
35	Secondary	0.14411	0.09465	(0.04946)	-34%
36	Primary	0.14411	0.09322	(0.05089)	-35%
37	Transmission	0.14411	0.09156	(0.05255)	-36%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08702	0.00192	2%
40	Primary	0.08510	0.08563	0.00053	1%
41	Transmission	0.08510	0.08427	(0.00083)	-1%
42	Off-Peak Energy: Winter				
43	Secondary	0.05964	0.06484	0.00520	9%
44	Primary	0.05964	0.06363	0.00399	7%
45	Transmission	0.05964	0.06279	0.00315	5%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	6.62	6.62	0%
16	Primary Substation	0.00	6.62	6.62	0%
17	Transmission	0.00	6.46	6.46	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.04	0.04	0%
20	Primary Substation	0.00	0.04	0.04	0%
21	Transmission	0.00	0.04	0.04	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.14411	0.09485	(0.04926)	-34%
28	Primary Substation	0.14411	0.09485	(0.04926)	-34%
29	Transmission	0.14411	0.09322	(0.05089)	-35%
30	Semi-Peak Energy: Summer				
31	Primary	0.08510	0.07682	(0.00828)	-10%
32	Primary Substation	0.08510	0.07682	(0.00828)	-10%
33	Transmission	0.08510	0.07558	(0.00952)	-11%
34	Off-Peak Energy: Summer				
35	Primary	0.05964	0.05766	(0.00198)	-3%
36	Primary Substation	0.05964	0.05766	(0.00198)	-3%
37	Transmission	0.05964	0.05690	(0.00274)	-5%
38	On-Peak Energy: Winter				
39	Primary	0.14411	0.09322	(0.05089)	-35%
40	Primary Substation	0.14411	0.09322	(0.05089)	-35%
41	Transmission	0.14411	0.09156	(0.05255)	-36%
42	Semi-Peak Energy: Winter				
43	Primary	0.08510	0.08563	0.00053	1%
44	Primary Substation	0.08510	0.08563	0.00053	1%
45	Transmission	0.08510	0.08427	(0.00083)	-1%
46	Off-Peak Energy: Winter				
47	Primary	0.05964	0.06363	0.00399	7%
48	Primary Substation	0.05964	0.06363	0.00399	7%
49	Transmission	0.05964	0.06279	0.00315	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	5.34	5.34	0%
14	Primary	0.00	5.27	5.27	0%
15	Transmission	0.00	5.14	5.14	0%
16	Option D				
17	Secondary	0.00	5.57	5.57	0%
18	Primary	0.00	5.50	5.50	0%
19	Transmission	0.00	5.36	5.36	0%
20	Option E				
21	Secondary	0.00	5.46	5.46	0%
22	Primary	0.00	5.38	5.38	0%
23	Transmission	0.00	5.25	5.25	0%
24	Option F				
25	Secondary	0.00	5.22	5.22	0%
26	Primary	0.00	5.15	5.15	0%
27	Transmission	0.00	5.02	5.02	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.17	0.17	0%
31	Primary	0.00	0.16	0.16	0%
32	Transmission	0.00	0.16	0.16	0%
33	Option D				
34	Secondary	0.00	0.18	0.18	0%
35	Primary	0.00	0.18	0.18	0%
36	Transmission	0.00	0.17	0.17	0%
37	Option E				
38	Secondary	0.00	0.17	0.17	0%
39	Primary	0.00	0.17	0.17	0%
40	Transmission	0.00	0.17	0.17	0%
41	Option F				
42	Secondary	0.00	0.18	0.18	0%
43	Primary	0.00	0.18	0.18	0%
44	Transmission	0.00	0.17	0.17	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.14411	0.09633	(0.04778)	-33%
51	Primary	0.14411	0.09485	(0.04926)	-34%
52	Transmission	0.14411	0.09322	(0.05089)	-35%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Electric Energy Commodity Cost (EECC)**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.08510	0.07806	(0.00704)	-8%
4	Primary	0.08510	0.07682	(0.00828)	-10%
5	Transmission	0.08510	0.07558	(0.00952)	-11%
6	Off-Peak Energy: Summer				
7	Secondary	0.05964	0.05876	(0.00088)	-1%
8	Primary	0.05964	0.05766	(0.00198)	-3%
9	Transmission	0.05964	0.05690	(0.00274)	-5%
10	On-Peak Energy: Winter				
11	Secondary	0.14411	0.09465	(0.04946)	-34%
12	Primary	0.14411	0.09322	(0.05089)	-35%
13	Transmission	0.14411	0.09156	(0.05255)	-36%
14	Semi-Peak Energy: Winter				
15	Secondary	0.08510	0.08702	0.00192	2%
16	Primary	0.08510	0.08563	0.00053	1%
17	Transmission	0.08510	0.08427	(0.00083)	-1%
18	Off-Peak Energy: Winter				
19	Secondary	0.05964	0.06484	0.00520	9%
20	Primary	0.05964	0.06363	0.00399	7%
21	Transmission	0.05964	0.06279	0.00315	5%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.08167	0.08116	(0.00051)	-1%
27	Winter	0.08167	0.07547	(0.00620)	-8%
28					
29	<b>LIGHTING</b>	0.06172	0.05692	(0.00480)	-8%
30					
31	<b>Y E-LI</b>				
32	Summer	0.06029	0.05763	(0.00266)	-4%
33	Winter	0.06029	0.05352	(0.00677)	-11%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13810	0.00943	7%
5	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
6	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
7	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
8	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
9	Winter				
10	Baseline Energy	0.12867	0.13810	0.00943	7%
11	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
12	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
13	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
14	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	<b>SCHEDULE DR-LI</b>				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.12867	0.12867	0.00000	0%
21	101% to 130% of Baseline	0.14884	0.14884	0.00000	0%
22	131% to 200% of Baseline	0.22447	0.22447	0.00000	0%
23	201% to 300% of Baseline	0.22447	0.22447	0.00000	0%
24	Above 300% of Baseline	0.22447	0.22447	0.00000	0%
25	Winter				
26	Baseline Energy	0.12867	0.12867	0.00000	0%
27	101% to 130% of Baseline	0.14884	0.14884	0.00000	0%
28	131% to 200% of Baseline	0.20989	0.20989	0.00000	0%
29	201% to 300% of Baseline	0.20989	0.20989	0.00000	0%
30	Above 300% of Baseline	0.20989	0.20989	0.00000	0%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	<b>SCHEDULE DM (CLOSED)</b>				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.12867	0.13810	0.00943	7%
37	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
38	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
39	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
40	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
41	Winter				
42	Baseline Energy	0.12867	0.13810	0.00943	7%
43	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
44	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
45	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
46	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
47	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13810	0.00943	7%
5	101% to 130% of BL	0.14884	0.15707	0.00823	6%
6	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
7	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
8	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
9	Winter				
10	Baseline Energy	0.12867	0.13810	0.00943	7%
11	101% to 130% of BL	0.14884	0.15707	0.00823	6%
12	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
13	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
14	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
18	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
19	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
20	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
21	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
22	Winter				
23	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
24	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
25	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
26	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
27	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	<b>SCHEDULE DT (CLOSED)</b>				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.12867	0.13810	0.00943	7%
35	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
36	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
37	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
38	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
39	Winter				
40	Baseline Energy	0.12867	0.13810	0.00943	7%
41	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
42	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
43	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
44	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DT (CLOSED) (Continued)</b>				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
5	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
6	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
7	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
8	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
9	Winter				
10	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
11	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
12	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
13	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
14	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	<b>SCHEDULE DT-RV</b>				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.12867	0.13810	0.00943	7%
22	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
23	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
24	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
25	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
26	Winter				
27	Baseline Energy	0.12867	0.13810	0.00943	7%
28	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
29	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
30	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
31	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
35	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
36	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
37	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
38	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
39	Winter				
40	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
41	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
42	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
43	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
44	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
45	Minimum Bill	0.170	0.170	0.000	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR-TOU / DR-TOU-DER</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.15639	0.17033	0.01394	9%
6	On-Peak: 101% to 130% of Baseline	0.15376	0.17142	0.01766	11%
7	On-Peak: 131% to 200% of Baseline	0.24499	0.25914	0.01415	6%
8	On-Peak: 201% to 300% of Baseline	0.31207	0.36090	0.04883	16%
9	On-Peak: Above 300% of Baseline	0.32790	0.36090	0.03300	10%
10	Off-Peak: Baseline Energy	0.13939	0.14035	0.00096	1%
11	Off-Peak: 101% to 130% of Baseline	0.13676	0.14144	0.00468	3%
12	Off-Peak: 131% to 200% of Baseline	0.22086	0.21688	(0.00398)	-2%
13	Off-Peak: 201% to 300% of Baseline	0.23503	0.24680	0.01177	5%
14	Off-Peak: Above 300% of Baseline	0.25086	0.24680	(0.00406)	-2%
15	Winter				
16	On-Peak: Baseline Energy	0.13365	0.14255	0.00890	7%
17	On-Peak: 101% to 130% of Baseline	0.13875	0.14365	0.00490	4%
18	On-Peak: 131% to 200% of Baseline	0.20903	0.20468	(0.00435)	-2%
19	On-Peak: 201% to 300% of Baseline	0.24829	0.25893	0.01064	4%
20	On-Peak: Above 300% of Baseline	0.26637	0.25893	(0.00744)	-3%
21	Off-Peak: Baseline Energy	0.13166	0.13973	0.00807	6%
22	Off-Peak: 101% to 130% of Baseline	0.13676	0.14082	0.00406	3%
23	Off-Peak: 131% to 200% of Baseline	0.20634	0.20098	(0.00536)	-3%
24	Off-Peak: 201% to 300% of Baseline	0.24039	0.24909	0.00870	4%
25	Off-Peak: Above 300% of Baseline	0.25847	0.24909	(0.00938)	-4%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	<b>SCHEDULE DR-TOU-SES</b>				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.10408	0.26644	0.16236	156%
35	Semi-Peak: Summer	0.10244	0.17906	0.07662	75%
36	Off-Peak: Summer	0.10244	0.16246	0.06002	59%
37	Semi-Peak: Winter	0.09471	0.17305	0.07834	83%
38	Off-Peak: Winter	0.09471	0.16424	0.06953	73%
39					
40	<b>SCHEDULE EV-TOU</b>				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.20173	0.25465	0.05292	26%
44	Off-Peak: Summer	0.13807	0.15448	0.01641	12%
45	Super Off-Peak: Summer	0.11548	0.12994	0.01446	13%
46	On-Peak: Winter	0.20047	0.16377	(0.03670)	-18%
47	Off-Peak: Winter	0.13807	0.15684	0.01877	14%
48	Super Off-Peak: Winter	0.11548	0.13200	0.01652	14%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE EV-TOU-2</b>				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.20171	0.25463	0.05292	26%
5	Off-Peak: Summer	0.13808	0.15449	0.01641	12%
6	Super Off-Peak: Summer	0.11548	0.12994	0.01446	13%
7	On-Peak: Winter	0.20045	0.16375	(0.03670)	-18%
8	Off-Peak: Winter	0.13808	0.15685	0.01877	14%
9	Super Off-Peak: Winter	0.11548	0.13200	0.01652	14%
10					
11	<b>SCHEDULE EV-TOU-3</b>				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.20171	0.25463	0.05292	26%
15	Off-Peak: Summer	0.13804	0.15445	0.01641	12%
16	Super Off-Peak: Summer	0.11544	0.12990	0.01446	13%
17	On-Peak: Winter	0.20038	0.16368	(0.03670)	-18%
18	Off-Peak: Winter	0.13804	0.15681	0.01877	14%
19	Super Off-Peak: Winter	0.11544	0.13196	0.01652	14%
20					
1	<b>SCHEDULE A</b>				
2	Basic Service Fee	9.10	9.56	0.46	5%
3	Energy Charge				
4	Summer				
5	Secondary	0.18522	0.18421	(0.00101)	-1%
6	Primary	0.18100	0.17770	(0.00330)	-2%
7	Winter				
8	Secondary	0.14601	0.14613	0.00012	0%
9	Primary	0.14263	0.14107	(0.00156)	-1%
10					
11	<b>SCHEDULE A-TC</b>				
12	Basic Service Fee	9.10	9.56	0.46	5%
13	Energy Charge				
14	Summer	0.13940	0.14438	0.00498	4%
15	Winter	0.13940	0.12316	(0.01624)	-12%
16					
17	<b>SCHEDULE A-TOU</b>				
18	Basic Service Fee				
19	Basic	9.10	9.56	0.46	5%
20	Metering	3.81	3.81	0.00	0%
21	Energy Charge				
22	Summer				
23	On-Peak	0.21903	0.26850	0.04947	23%
24	Semi-Peak	0.15539	0.15544	0.00005	0%
25	Off-Peak	0.12984	0.13538	0.00554	4%
26	Winter				
27	On-Peak	0.21668	0.16590	(0.05078)	-23%
28	Semi-Peak	0.15539	0.15769	0.00230	1%
29	Off-Peak	0.12984	0.13621	0.00637	5%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	18.19	4.28	31%
5	Primary	13.30	17.51	4.21	32%
6	Demand Charge: Winter				
7	Secondary	13.91	14.39	0.48	3%
8	Primary	13.30	13.76	0.46	3%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10042	0.09906	(0.00136)	-1%
13	Primary	0.10038	0.09149	(0.00889)	-9%
14	Winter				
15	Secondary	0.10042	0.10143	0.00101	1%
16	Primary	0.10038	0.09381	(0.00657)	-7%
17					
18	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.72	0.02	0%
42	Primary	10.47	10.49	0.02	0%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	10.26	5.54	117%
48	Primary	4.55	11.36	6.81	150%
49	Secondary Substation	0.60	7.80	7.20	1200%
50	Primary Substation	0.29	6.56	6.27	2162%
51	Transmission	0.28	6.14	5.86	2093%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	4.04	0.45	13%
4	Primary	3.59	4.24	0.65	18%
5	Secondary Substation	0.09	0.56	0.47	522%
6	Primary Substation	0.05	0.40	0.35	700%
7	Transmission	0.05	0.36	0.31	620%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.15889	0.11865	(0.04024)	-25%
16	Primary	0.15885	0.11385	(0.04500)	-28%
17	Secondary Substation	0.15889	0.11452	(0.04437)	-28%
18	Primary Substation	0.15880	0.11090	(0.04790)	-30%
19	Transmission	0.15879	0.10942	(0.04937)	-31%
20	Semi-Peak Energy: Summer				
21	Secondary	0.09926	0.09660	(0.00266)	-3%
22	Primary	0.09924	0.09345	(0.00579)	-6%
23	Secondary Substation	0.09926	0.09420	(0.00506)	-5%
24	Primary Substation	0.09922	0.09174	(0.00748)	-8%
25	Transmission	0.09921	0.09058	(0.00863)	-9%
26	Off-Peak Energy: Summer				
27	Secondary	0.07362	0.07620	0.00258	4%
28	Primary	0.07361	0.07361	0.00000	0%
29	Secondary Substation	0.07362	0.07431	0.00069	1%
30	Primary Substation	0.07359	0.07225	(0.00134)	-2%
31	Transmission	0.07359	0.07157	(0.00202)	-3%
32	On-Peak Energy: Winter				
33	Secondary	0.15864	0.11545	(0.04319)	-27%
34	Primary	0.15861	0.11127	(0.04734)	-30%
35	Secondary Substation	0.15864	0.11201	(0.04663)	-29%
36	Primary Substation	0.15857	0.10882	(0.04975)	-31%
37	Transmission	0.15856	0.10728	(0.05128)	-32%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09926	0.10556	0.00630	6%
40	Primary	0.09924	0.10226	0.00302	3%
41	Secondary Substation	0.09926	0.10316	0.00390	4%
42	Primary Substation	0.09922	0.10055	0.00133	1%
43	Transmission	0.09922	0.09929	0.00007	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.07362	0.08228	0.00866	12%
46	Primary	0.07361	0.07958	0.00597	8%
47	Secondary Substation	0.07362	0.08039	0.00677	9%
48	Primary Substation	0.07360	0.07824	0.00464	6%
49	Transmission	0.07359	0.07746	0.00387	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	11.31	11.41	0.10	1%
8	Primary	11.07	11.17	0.10	1%
9	Transmission	3.76	3.76	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.48	10.04	5.56	124%
12	Primary	4.41	10.61	6.20	141%
13	Transmission	0.16	5.87	5.71	3569%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.48	4.99	0.51	11%
16	Primary	4.41	5.62	1.21	27%
17	Transmission	0.16	1.01	0.85	531%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.15882	0.11902	(0.03980)	-25%
24	Primary	0.15879	0.11382	(0.04497)	-28%
25	Transmission	0.15872	0.11034	(0.04838)	-30%
26	Semi-Peak Energy: Summer				
27	Secondary	0.09928	0.09722	(0.00206)	-2%
28	Primary	0.09926	0.09365	(0.00561)	-6%
29	Transmission	0.09923	0.09130	(0.00793)	-8%
30	Off-Peak Energy: Summer				
31	Secondary	0.07363	0.07666	0.00303	4%
32	Primary	0.07362	0.07375	0.00013	0%
33	Transmission	0.07361	0.07215	(0.00146)	-2%
34	On-Peak Energy: Winter				
35	Secondary	0.15882	0.11734	(0.04148)	-26%
36	Primary	0.15879	0.11219	(0.04660)	-29%
37	Transmission	0.15872	0.10868	(0.05004)	-32%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09928	0.10618	0.00690	7%
40	Primary	0.09926	0.10246	0.00320	3%
41	Transmission	0.09923	0.09999	0.00076	1%
42	Off-Peak Energy: Winter				
43	Secondary	0.07363	0.08274	0.00911	12%
44	Primary	0.07362	0.07972	0.00610	8%
45	Transmission	0.07361	0.07804	0.00443	6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	10.49	0.07	1%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	13.61	8.29	156%
16	Primary Substation	0.32	7.51	7.19	2247%
17	Transmission	0.33	7.38	7.05	2136%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	4.66	0.53	13%
20	Primary Substation	0.06	0.21	0.15	250%
21	Transmission	0.06	0.21	0.15	250%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.15877	0.11192	(0.04685)	-30%
28	Primary Substation	0.15873	0.11181	(0.04692)	-30%
29	Transmission	0.15872	0.11015	(0.04857)	-31%
30	Semi-Peak Energy: Summer				
31	Primary	0.09920	0.09234	(0.00686)	-7%
32	Primary Substation	0.09918	0.09228	(0.00690)	-7%
33	Transmission	0.09917	0.09102	(0.00815)	-8%
34	Off-Peak Energy: Summer				
35	Primary	0.07358	0.07274	(0.00084)	-1%
36	Primary Substation	0.07356	0.07268	(0.00088)	-1%
37	Transmission	0.07356	0.07192	(0.00164)	-2%
38	On-Peak Energy: Winter				
39	Primary	0.15855	0.10968	(0.04887)	-31%
40	Primary Substation	0.15851	0.10957	(0.04894)	-31%
41	Transmission	0.15850	0.10788	(0.05062)	-32%
42	Semi-Peak Energy: Winter				
43	Primary	0.09920	0.10115	0.00195	2%
44	Primary Substation	0.09918	0.10109	0.00191	2%
45	Transmission	0.09918	0.09973	0.00055	1%
46	Off-Peak Energy: Winter				
47	Primary	0.07358	0.07871	0.00513	7%
48	Primary Substation	0.07357	0.07868	0.00511	7%
49	Transmission	0.07357	0.07784	0.00427	6%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	5.36	6.08	0.72	13%
4	Primary	5.20	5.88	0.68	13%
5	Secondary Substation	1.99	1.99	0.00	0%
6	Primary Substation	1.93	1.96	0.03	2%
7	Transmission	1.90	1.93	0.03	2%
8					
9	<b>SCHEDULE PA-T-1</b>				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	10.64	5.14	93%
14	Primary	5.45	10.40	4.95	91%
15	Transmission	0.22	5.36	5.14	2336%
16	Option D				
17	Secondary	5.51	10.88	5.37	97%
18	Primary	5.46	10.64	5.18	95%
19	Transmission	0.22	5.58	5.36	2436%
20	Option E				
21	Secondary	5.51	10.77	5.26	95%
22	Primary	5.46	10.52	5.06	93%
23	Transmission	0.22	5.47	5.25	2386%
24	Option F				
25	Secondary	5.49	10.51	5.02	91%
26	Primary	5.45	10.28	4.83	89%
27	Transmission	0.21	5.23	5.02	2390%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	4.82	(0.68)	-12%
31	Primary	5.45	4.76	(0.69)	-13%
32	Transmission	0.22	0.38	0.16	73%
33	Option D				
34	Secondary	5.51	4.84	(0.67)	-12%
35	Primary	5.46	4.79	(0.67)	-12%
36	Transmission	0.22	0.39	0.17	77%
37	Option E				
38	Secondary	5.51	4.83	(0.68)	-12%
39	Primary	5.46	4.78	(0.68)	-12%
40	Transmission	0.22	0.39	0.17	77%
41	Option F				
42	Secondary	5.49	4.82	(0.67)	-12%
43	Primary	5.45	4.78	(0.67)	-12%
44	Transmission	0.21	0.38	0.17	81%
45	Demand: Semi-Peak				
46	Secondary	5.42	6.04	0.62	11%
47	Primary	5.30	5.92	0.62	12%
48	Transmission	3.77	3.77	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.15916	0.11601	(0.04315)	-27%
51	Primary	0.15911	0.11435	(0.04476)	-28%
52	Transmission	0.15907	0.10818	(0.05089)	-32%

(Continued on following sheet)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Total UDC, Commodity, & DWR-BC**

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE PA-T-1 (Continued)</b>				
2	Semi-Peak Energy: Summer				
3	Secondary	0.09967	0.09599	(0.00368)	-4%
4	Primary	0.09963	0.09461	(0.00502)	-5%
5	Transmission	0.09962	0.09010	(0.00952)	-10%
6	Off-Peak Energy: Summer				
7	Secondary	0.07372	0.07490	0.00118	2%
8	Primary	0.07371	0.07377	0.00006	0%
9	Transmission	0.07371	0.07097	(0.00274)	-4%
10	On-Peak Energy: Winter				
11	Secondary	0.15916	0.11433	(0.04483)	-28%
12	Primary	0.15911	0.11272	(0.04639)	-29%
13	Transmission	0.15907	0.10652	(0.05255)	-33%
14	Semi-Peak Energy: Winter				
15	Secondary	0.09967	0.10495	0.00528	5%
16	Primary	0.09963	0.10342	0.00379	4%
17	Transmission	0.09962	0.09879	(0.00083)	-1%
18	Off-Peak Energy: Winter				
19	Secondary	0.07372	0.08098	0.00726	10%
20	Primary	0.07371	0.07974	0.00603	8%
21	Transmission	0.07371	0.07686	0.00315	4%
22					
23	<b>SCHEDULE PA</b>				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.15354	0.15923	0.00569	4%
27	Winter	0.15354	0.15354	0.00000	0%
28					
29	<b>LIGHTING</b>	0.15229	0.15194	(0.00035)	0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**LIGHTING – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-1</b>										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	\$0.39	\$8.73	\$0.31	\$0.03	\$0.00	\$0.00	\$0.38	\$0.00	\$9.84
4	400	20000	0.85	14.09	0.67	0.07	0.00	0.00	0.83	0.00	16.51
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	29.71	0.67	0.07	0.00	0.00	0.83	0.00	32.13
7	LS-1, HPSV, Class A										
8	70	5800	0.19	7.99	0.15	0.02	0.00	0.00	0.18	0.00	8.53
9	100	9500	0.26	8.43	0.21	0.02	0.00	0.00	0.25	0.00	9.17
10	150	16000	0.36	9.07	0.28	0.03	0.00	0.00	0.35	0.00	10.09
11	200	22000	0.45	9.78	0.36	0.04	0.00	0.00	0.44	0.00	11.07
12	250	30000	0.58	10.52	0.46	0.05	0.00	0.00	0.56	0.00	12.17
13	400	50000	0.88	12.71	0.70	0.08	0.00	0.00	0.86	0.00	15.23
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	7.19	0.15	0.02	0.00	0.00	0.18	0.00	7.73
16	100	9500	0.26	7.48	0.21	0.02	0.00	0.00	0.25	0.00	8.22
17	150	16000	0.36	8.20	0.28	0.03	0.00	0.00	0.35	0.00	9.22
18	200	22000	0.45	8.97	0.36	0.04	0.00	0.00	0.44	0.00	10.26
19	250	30000	0.58	9.85	0.46	0.05	0.00	0.00	0.56	0.00	11.50
20	400	50000	0.88	12.00	0.70	0.08	0.00	0.00	0.86	0.00	14.52
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	6.11	0.15	0.02	0.00	0.00	0.18	0.00	6.65
23	100	9500	0.26	6.87	0.21	0.02	0.00	0.00	0.25	0.00	7.61
24	150	16000	0.36	7.29	0.28	0.03	0.00	0.00	0.35	0.00	8.31
25	200	22000	0.45	7.80	0.36	0.04	0.00	0.00	0.44	0.00	9.09
26	250	30000	0.58	8.62	0.46	0.05	0.00	0.00	0.56	0.00	10.27
27	400	50000	0.88	10.73	0.70	0.08	0.00	0.00	0.86	0.00	13.25
28	LS-1, HPSV, Class C, 1-Lamp										
29	70	5800	0.19	16.79	0.15	0.02	0.00	0.00	0.18	0.00	17.33
30	100	9500	0.26	17.07	0.21	0.02	0.00	0.00	0.25	0.00	17.81
31	150	16000	0.36	17.77	0.28	0.03	0.00	0.00	0.35	0.00	18.79
32	200	22000	0.45	20.71	0.36	0.04	0.00	0.00	0.44	0.00	22.00
33	250	30000	0.58	21.54	0.46	0.05	0.00	0.00	0.56	0.00	23.19
34	400	50000	0.88	25.75	0.70	0.08	0.00	0.00	0.86	0.00	28.27

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS	LUMENS	RATE	RATE	RATE	DECOMMISSION	BOND PAYMENT	RATE	RATE	RATE	RATE
	(A)	(B)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)
1	LS-1, HPSV, Class C, 2-Lamp										
2	70	5800	0.19	5.05	0.15	0.02	0.00	0.00	0.18	0.00	5.59
3	100	9500	0.26	5.81	0.21	0.02	0.00	0.00	0.25	0.00	6.55
4	150	16000	0.36	6.22	0.28	0.03	0.00	0.00	0.35	0.00	7.24
5	200	22000	0.45	7.12	0.36	0.04	0.00	0.00	0.44	0.00	8.41
6	250	30000	0.58	9.45	0.46	0.05	0.00	0.00	0.56	0.00	11.10
7	400	50000	0.88	8.31	0.70	0.08	0.00	0.00	0.86	0.00	10.83
8	LS-1, LPSV, Class A										
9	55	8000	\$0.16	\$9.88	\$0.13	\$0.01	\$0.00	\$0.00	\$0.16	\$0.00	10.34
10	90	13500	0.27	11.16	0.21	0.02	0.00	0.00	0.26	0.00	11.92
11	135	22500	0.38	12.44	0.30	0.03	0.00	0.00	0.37	0.00	13.52
12	180	33000	0.43	13.07	0.34	0.04	0.00	0.00	0.42	0.00	14.30
13	LS-1, LPSV, Class B, 1-Lamp										
14	55	8000	0.16	9.07	0.13	0.01	0.00	0.00	0.16	0.00	9.53
15	90	13500	0.27	10.31	0.21	0.02	0.00	0.00	0.26	0.00	11.07
16	135	22500	0.38	11.59	0.30	0.03	0.00	0.00	0.37	0.00	12.67
17	180	33000	0.43	12.08	0.34	0.04	0.00	0.00	0.42	0.00	13.31
18	LS-1, LPSV, Class B, 2-Lamp										
19	55	8000	0.16	7.63	0.13	0.01	0.00	0.00	0.16	0.00	8.09
20	90	13500	0.27	8.82	0.21	0.02	0.00	0.00	0.26	0.00	9.58
21	135	22500	0.38	10.10	0.30	0.03	0.00	0.00	0.37	0.00	11.18
22	180	33000	0.43	10.90	0.34	0.04	0.00	0.00	0.42	0.00	12.13
23	LS-1, LPSV, Class C, 1-Lamp										
24	55	8000	0.16	19.65	0.13	0.01	0.00	0.00	0.16	0.00	20.11
25	90	13500	0.27	20.69	0.21	0.02	0.00	0.00	0.26	0.00	21.45
26	135	22500	0.38	23.66	0.30	0.03	0.00	0.00	0.37	0.00	24.74
27	180	33000	0.43	22.94	0.34	0.04	0.00	0.00	0.42	0.00	24.17
28	LS-1, LPSV, Class C, 2-Lamp										
29	55	8000	0.16	5.66	0.13	0.01	0.00	0.00	0.16	0.00	6.12
30	90	13500	0.27	2.45	0.21	0.02	0.00	0.00	0.26	0.00	3.21
31	135	22500	0.38	7.32	0.30	0.03	0.00	0.00	0.37	0.00	8.40
32	180	33000	0.43	9.94	0.34	0.04	0.00	0.00	0.42	0.00	11.17



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION RATE (\$/Lamp) (C)	DISTRIBUTION RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	NUCLEAR		CTC RATE (\$/Lamp) (H)	RS RATE (\$/Lamp) (I)	2006 RDS RATE (\$/Lamp) (J)	TOTAL UDC RATE (\$/Lamp) (K)
	WATTS (A)	LUMENS (B)				DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)				
1	LS-1, Metal Halide, Class A										
2	100	8500	0.24	7.19	0.19	0.02	0.00	0.00	0.24	0.00	7.88
3	175	12000	0.38	7.97	0.30	0.03	0.00	0.00	0.37	0.00	9.05
4	250	18000	0.53	9.08	0.42	0.05	0.00	0.00	0.52	0.00	10.60
5	400	32000	0.82	11.51	0.65	0.07	0.00	0.00	0.80	0.00	13.85
6	LS-1, Metal Halide, Class B										
7	100	8500	0.24	7.58	0.19	0.02	0.00	0.00	0.24	0.00	8.27
8	175	12000	0.38	8.37	0.30	0.03	0.00	0.00	0.37	0.00	9.45
9	250	18000	0.53	9.46	0.42	0.05	0.00	0.00	0.52	0.00	10.98
10	400	32000	0.82	11.89	0.65	0.07	0.00	0.00	0.80	0.00	14.23
11	LS-1, Metal Halide, Class C										
12	100	8500	0.24	18.46	0.19	0.02	0.00	0.00	0.24	0.00	19.15
13	175	12000	0.38	19.24	0.30	0.03	0.00	0.00	0.37	0.00	20.32
14	250	18000	0.53	20.22	0.42	0.05	0.00	0.00	0.52	0.00	21.74
15	400	32000	0.82	22.65	0.65	0.07	0.00	0.00	0.80	0.00	24.99
16	LS-1, Facilities and Rates, Class A										
17	Non-Standard Wood Pole										
18	30-foot		\$0.00	\$3.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.68
19	35-foot		0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00	3.97
20	Reactor Ballast Discount										
21	175		0.00	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(0.28)
22											
23	LS-2										
24	LS-2, Mercury Vapor, Rate A										
25	175	7000	0.39	2.18	0.31	0.03	0.00	0.00	0.38	0.00	3.29
26	250	10000	0.54	3.03	0.43	0.05	0.00	0.00	0.52	0.00	4.57
27	400	20000	0.85	4.78	0.67	0.07	0.00	0.00	0.83	0.00	7.20
28	700	35000	1.44	8.11	1.14	0.12	0.00	0.00	1.40	0.00	12.21
29	1000	55000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
30	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
31	175	7000	0.39	3.64	0.31	0.03	0.00	0.00	0.38	0.00	4.75
32	250	10000	0.54	4.49	0.43	0.05	0.00	0.00	0.52	0.00	6.03
33	400	20000	0.85	6.24	0.67	0.07	0.00	0.00	0.83	0.00	8.66

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION RATE (\$/Lamp) (C)	DISTRIBUTION RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	NUCLEAR		CTC RATE (\$/Lamp) (H)	RS RATE (\$/Lamp) (I)	2006 RDS RATE (\$/Lamp) (J)	TOTAL UDC RATE (\$/Lamp) (K)
	WATTS (A)	LUMENS (B)				DECOMMISSION RATE (\$/Lamp) (F)	TTA BOND PAYMENT RATE (\$/Lamp) (G)				
1		LS-2, Mercury Vapor, Surcharge for series service									
2	175	7000	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.41
3	250	10000	0.00	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.53
4	400	20000	0.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.74
5	700	35000	0.00	1.35	0.00	0.00	0.00	0.00	0.00	0.00	1.35
6		LS-2, HPSV, Rate A									
7	50	4000	0.11	0.60	0.08	0.01	0.00	0.00	0.10	0.00	0.90
8	70	5800	0.19	1.05	0.15	0.02	0.00	0.00	0.18	0.00	1.59
9	100	9500	0.26	1.47	0.21	0.02	0.00	0.00	0.25	0.00	2.21
10	150	16000	0.36	2.01	0.28	0.03	0.00	0.00	0.35	0.00	3.03
11	200	22000	0.45	2.56	0.36	0.04	0.00	0.00	0.44	0.00	3.85
12	250	30000	0.58	3.25	0.46	0.05	0.00	0.00	0.56	0.00	4.90
13	310	37000	0.71	3.98	0.56	0.06	0.00	0.00	0.69	0.00	6.00
14	400	50000	0.88	4.95	0.70	0.08	0.00	0.00	0.86	0.00	7.47
15	1000	140000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
16		LS-2, HPSV, Rate B, Energy & Limited Maintenance									
17	50	4000	0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
18	70	5800	0.19	2.51	0.15	0.02	0.00	0.00	0.18	0.00	3.05
19	100	9500	0.26	2.92	0.21	0.02	0.00	0.00	0.25	0.00	3.66
20	150	16000	0.36	3.46	0.28	0.03	0.00	0.00	0.35	0.00	4.48
21	200	22000	0.45	4.01	0.36	0.04	0.00	0.00	0.44	0.00	5.30
22	250	30000	0.58	4.71	0.46	0.05	0.00	0.00	0.56	0.00	6.36
23	310	37000	0.71	5.44	0.56	0.06	0.00	0.00	0.69	0.00	7.46
24	400	50000	0.88	6.40	0.70	0.08	0.00	0.00	0.86	0.00	8.92
25	1000	140000	2.03	12.91	1.61	0.18	0.00	0.00	1.98	0.00	18.71
26		LS-2, HPSV, Reduction for 120-volt Reactor Ballast									
27	50	4000	\$0.00	(\$0.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(0.13)
28	70	5800	0.00	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(0.28)
29	100	9500	0.00	(0.38)	0.00	0.00	0.00	0.00	0.00	0.00	(0.38)
30	150	16000	0.00	(0.34)	0.00	0.00	0.00	0.00	0.00	0.00	(0.34)

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS	LUMENS	RATE	RATE	RATE	DECOMMISSION	BOND PAYMENT	RATE	RATE	RATE	RATE
	(A)	(B)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)
1	LS-2, HPSV, Surcharge for Series Service										
2	50	4000	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
3	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
6	200	22000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
7	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	LS-2, LPSV, Rate A										
9	35	4800	0.12	0.70	0.10	0.01	0.00	0.00	0.12	0.00	1.05
10	55	8000	0.16	0.91	0.13	0.01	0.00	0.00	0.16	0.00	1.37
11	90	13500	0.27	1.51	0.21	0.02	0.00	0.00	0.26	0.00	2.27
12	135	22500	0.38	2.14	0.30	0.03	0.00	0.00	0.37	0.00	3.22
13	180	33000	0.43	2.44	0.34	0.04	0.00	0.00	0.42	0.00	3.67
14	LS-2, LPSV, Surcharge for series service										
15	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	90	13500	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
18	135	22500	0.00	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.82
19	180	33000	0.00	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.54
20	LS-2, Incandescent Lamps, Rate A, Energy Only										
21		1000	0.13	0.76	0.11	0.01	0.00	0.00	0.13	0.00	1.14
22		2500	0.30	1.68	0.24	0.03	0.00	0.00	0.29	0.00	2.54
23		4000	0.54	3.07	0.43	0.05	0.00	0.00	0.53	0.00	4.62
24		6000	0.75	4.21	0.59	0.06	0.00	0.00	0.73	0.00	6.34
25		10000	1.12	6.32	0.89	0.10	0.00	0.00	1.09	0.00	9.52
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
27		6000	0.75	5.67	0.59	0.06	0.00	0.00	0.73	0.00	7.80
28	LS-2, Metal Halide, Rate A										
29	100	8500	0.24	1.37	0.19	0.02	0.00	0.00	0.24	0.00	2.06
30	175	12000	0.38	2.15	0.30	0.03	0.00	0.00	0.37	0.00	3.23
31	250	18000	0.53	2.99	0.42	0.05	0.00	0.00	0.52	0.00	4.51
32	400	32000	0.82	4.61	0.65	0.07	0.00	0.00	0.80	0.00	6.95

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS	LUMENS	RATE	RATE	RATE	DECOMMISSION	BOND PAYMENT	RATE	RATE	RATE	RATE
	(A)	(B)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)	(\$/Lamp)
1	LS-2, Metal Halide, Rate B										
2	100	8500	0.24	2.83	0.19	0.02	0.00	0.00	0.24	0.00	3.52
3	175	12000	0.38	3.61	0.30	0.03	0.00	0.00	0.37	0.00	4.69
4	250	18000	0.53	4.45	0.42	0.05	0.00	0.00	0.52	0.00	5.97
5	400	32000	0.82	6.07	0.65	0.07	0.00	0.00	0.80	0.00	8.41
6	LS-2, Induction, Rate A										
7	55	3500	0.51	2.86	0.40	0.04	0.00	0.00	0.49	0.00	4.30
8	87	6000	0.80	4.52	0.64	0.07	0.00	0.00	0.78	0.00	6.81
9											
10	<b>LS-3 (CLOSED)</b>										
11	Energy Charge (\$/kwh)		\$0.00532	\$0.01391	\$0.00421	\$0.00046	\$0.00000	\$0.00000	\$0.00518	\$0.00000	0.02908
12	Min Charge (\$/month)		0.00	6.04	0.00	0.00	0.00	0.00	0.00	0.00	6.04
13											
14	<b>OL-1</b>										
15	OL-1, HPSV, Rate A, Street Light Luminaire										
16	100	9500	0.26	10.22	0.21	0.02	0.00	0.00	0.25	0.00	10.96
17	150	16000	0.36	10.89	0.28	0.03	0.00	0.00	0.35	0.00	11.91
18	250	30000	0.58	12.39	0.46	0.05	0.00	0.00	0.56	0.00	14.04
19	400	50000	0.88	14.74	0.70	0.08	0.00	0.00	0.86	0.00	17.26
20	1000	140000	2.03	23.11	1.61	0.18	0.00	0.00	1.98	0.00	28.91
21	OL-1, HPSV, Rate B, Directional Luminaire										
22	250	30000	0.58	16.95	0.46	0.05	0.00	0.00	0.56	0.00	18.60
23	400	50000	0.88	18.90	0.70	0.08	0.00	0.00	0.86	0.00	21.42
24	1000	140000	2.03	28.39	1.61	0.18	0.00	0.00	1.98	0.00	34.19
25	OL-1, LPSV, Rate A, Street Light Luminaire										
26	55	8000	0.16	12.34	0.13	0.01	0.00	0.00	0.16	0.00	12.80
27	90	13000	0.27	13.84	0.21	0.02	0.00	0.00	0.26	0.00	14.60
28	135	22500	0.38	15.32	0.30	0.03	0.00	0.00	0.37	0.00	16.40
29	180	33000	0.43	16.07	0.34	0.04	0.00	0.00	0.42	0.00	17.30

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	2006 RDS	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	OL-1, Pole										
2		30 ft wood pole	0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63
3		35 ft wood pole	0.00	4.99	0.00	0.00	0.00	0.00	0.00	0.00	4.99
4											
5	<b>DWL</b>										
6	DWL, facilities Charges										
7		\$ of Util invst.	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
8	DWL, Energy and Lamp Maintance Charge										
9		50 Watt HPSV	0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
10		DWL, Min. Charge	0.00	148.12	0.00	0.00	0.00	0.00	0.00	0.00	148.12

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-1</b>										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	0.39	\$9.12	0.31	0.03	\$0.00	\$0.00	0.38	\$0.00	\$10.23
4	400	20000	0.85	15.02	0.67	0.07	0.00	0.00	0.83	0.00	17.44
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	29.93	0.67	0.07	0.00	0.00	0.83	0.00	32.35
7	LS-1, HPSV, Class A										
8	70	5800	0.19	8.07	0.15	0.02	0.00	0.00	0.18	0.00	8.61
9	100	9500	0.26	8.61	0.21	0.02	0.00	0.00	0.25	0.00	9.35
10	150	16000	0.36	9.39	0.28	0.03	0.00	0.00	0.35	0.00	10.41
11	200	22000	0.45	10.24	0.36	0.04	0.00	0.00	0.44	0.00	11.53
12	250	30000	0.58	11.15	0.46	0.05	0.00	0.00	0.56	0.00	12.80
13	400	50000	0.88	13.75	0.70	0.08	0.00	0.00	0.86	0.00	16.27
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	7.38	0.15	0.02	0.00	0.00	0.18	0.00	7.92
16	100	9500	0.26	7.77	0.21	0.02	0.00	0.00	0.25	0.00	8.51
17	150	16000	0.36	8.62	0.28	0.03	0.00	0.00	0.35	0.00	9.64
18	200	22000	0.45	9.53	0.36	0.04	0.00	0.00	0.44	0.00	10.82
19	250	30000	0.58	10.59	0.46	0.05	0.00	0.00	0.56	0.00	12.24
20	400	50000	0.88	13.15	0.70	0.08	0.00	0.00	0.86	0.00	15.67
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	6.28	0.15	0.02	0.00	0.00	0.18	0.00	6.82
23	100	9500	0.26	7.16	0.21	0.02	0.00	0.00	0.25	0.00	7.90
24	150	16000	0.36	7.71	0.28	0.03	0.00	0.00	0.35	0.00	8.73
25	200	22000	0.45	8.35	0.36	0.04	0.00	0.00	0.44	0.00	9.64
26	250	30000	0.58	9.34	0.46	0.05	0.00	0.00	0.56	0.00	10.99
27	400	50000	0.88	11.87	0.70	0.08	0.00	0.00	0.86	0.00	14.39

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, HPSV, Class C, 1-Lamp										
2	70	5800	0.19	16.48	0.15	0.02	0.00	0.00	0.18	0.00	17.02
3	100	9500	0.26	16.87	0.21	0.02	0.00	0.00	0.25	0.00	17.61
4	150	16000	0.36	17.70	0.28	0.03	0.00	0.00	0.35	0.00	18.72
5	200	22000	0.45	20.67	0.36	0.04	0.00	0.00	0.44	0.00	21.96
6	250	30000	0.58	21.68	0.46	0.05	0.00	0.00	0.56	0.00	23.33
7	400	50000	0.88	26.20	0.70	0.08	0.00	0.00	0.86	0.00	28.72
8	LS-1, HPSV, Class C, 2-Lamp										
9	70	5800	0.19	5.28	0.15	0.02	0.00	0.00	0.18	0.00	5.82
10	100	9500	0.26	6.15	0.21	0.02	0.00	0.00	0.25	0.00	6.89
11	150	16000	0.36	6.69	0.28	0.03	0.00	0.00	0.35	0.00	7.71
12	200	22000	0.45	7.69	0.36	0.04	0.00	0.00	0.44	0.00	8.98
13	250	30000	0.58	10.13	0.46	0.05	0.00	0.00	0.56	0.00	11.78
14	400	50000	0.88	9.57	0.70	0.08	0.00	0.00	0.86	0.00	12.09
15	LS-1, LPSV, Class A										
16	55	8000	0.16	\$9.84	0.13	0.01	\$0.00	\$0.00	0.16	\$0.00	\$10.30
17	90	13500	0.27	11.24	0.21	0.02	0.00	0.00	0.26	0.00	12.00
18	135	22500	0.38	12.65	0.30	0.03	0.00	0.00	0.37	0.00	13.73
19	180	33000	0.43	13.34	0.34	0.04	0.00	0.00	0.42	0.00	14.57
20	LS-1, LPSV, Class B, 1-Lamp										
21	55	8000	0.16	9.13	0.13	0.01	0.00	0.00	0.16	0.00	9.59
22	90	13500	0.27	10.49	0.21	0.02	0.00	0.00	0.26	0.00	11.25
23	135	22500	0.38	11.91	0.30	0.03	0.00	0.00	0.37	0.00	12.99
24	180	33000	0.43	12.45	0.34	0.04	0.00	0.00	0.42	0.00	13.68
25	LS-1, LPSV, Class B, 2-Lamp										
26	55	8000	0.16	7.67	0.13	0.01	0.00	0.00	0.16	0.00	8.13
27	90	13500	0.27	8.98	0.21	0.02	0.00	0.00	0.26	0.00	9.74
28	135	22500	0.38	10.39	0.30	0.03	0.00	0.00	0.37	0.00	11.47
29	180	33000	0.43	11.27	0.34	0.04	0.00	0.00	0.42	0.00	12.50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-1, LPSV, Class C, 1-Lamp										
2	55	8000	0.16	19.18	0.13	0.01	0.00	0.00	0.16	0.00	19.64
3	90	13500	0.27	20.35	0.21	0.02	0.00	0.00	0.26	0.00	21.11
4	135	22500	0.38	23.37	0.30	0.03	0.00	0.00	0.37	0.00	24.45
5	180	33000	0.43	22.76	0.34	0.04	0.00	0.00	0.42	0.00	23.99
6	LS-1, LPSV, Class C, 2-Lamp										
7	55	8000	0.16	5.80	0.13	0.01	0.00	0.00	0.16	0.00	6.26
8	90	13500	0.27	7.30	0.21	0.02	0.00	0.00	0.26	0.00	8.06
9	135	22500	0.38	7.76	0.30	0.03	0.00	0.00	0.37	0.00	8.84
10	180	33000	0.43	10.35	0.34	0.04	0.00	0.00	0.42	0.00	11.58
11	LS-1, Metal Halide, Class A										
12	100	8500	0.24	7.40	0.19	0.02	0.00	0.00	0.24	0.00	8.09
13	175	12000	0.38	8.38	0.30	0.03	0.00	0.00	0.37	0.00	9.46
14	250	18000	0.53	9.57	0.42	0.05	0.00	0.00	0.52	0.00	11.09
15	400	32000	0.82	12.38	0.65	0.07	0.00	0.00	0.80	0.00	14.72
16	LS-1, Metal Halide, Class B										
17	100	8500	0.24	7.84	0.19	0.02	0.00	0.00	0.24	0.00	8.53
18	175	12000	0.38	8.82	0.30	0.03	0.00	0.00	0.37	0.00	9.90
19	250	18000	0.53	10.01	0.42	0.05	0.00	0.00	0.52	0.00	11.53
20	400	32000	0.82	12.82	0.65	0.07	0.00	0.00	0.80	0.00	15.16
21	LS-1, Metal Halide, Class C										
22	100	8500	0.24	18.16	0.19	0.02	0.00	0.00	0.24	0.00	18.85
23	175	12000	0.38	19.15	0.30	0.03	0.00	0.00	0.37	0.00	20.23
24	250	18000	0.53	20.33	0.42	0.05	0.00	0.00	0.52	0.00	21.85
25	400	32000	0.82	23.14	0.65	0.07	0.00	0.00	0.80	0.00	25.48
26	LS-1, Facilities and Rates, Class A										
27	Non-Standard Wood Pole										
28	30-foot		\$0.00	\$3.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.62
29	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	0.00	3.90
30	Reactor Ballast Discount										
31	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	0.00	(0.20)
32											



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	<b>LS-2</b>										
2	LS-2, Mercury Vapor, Rate A										
3	175	7000	0.39	2.75	0.31	0.03	0.00	0.00	0.38	0.00	3.86
4	250	10000	0.54	3.83	0.43	0.05	0.00	0.00	0.52	0.00	5.37
5	400	20000	0.85	6.03	0.67	0.07	0.00	0.00	0.83	0.00	8.45
6	700	35000	1.44	10.22	1.14	0.12	0.00	0.00	1.40	0.00	14.32
7	1000	55000	2.03	14.44	1.61	0.18	0.00	0.00	1.98	0.00	20.24
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
9	175	7000	0.39	4.28	0.31	0.03	0.00	0.00	0.38	0.00	5.39
10	250	10000	0.54	5.36	0.43	0.05	0.00	0.00	0.52	0.00	6.90
11	400	20000	0.85	7.56	0.67	0.07	0.00	0.00	0.83	0.00	9.98
12	LS-2, Mercury Vapor, Surcharge for series service										
13	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.42
14	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.55
15	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.78
16	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00	1.41
17	LS-2, HPSV, Rate A										
18	50	4000	0.11	0.76	0.08	0.01	0.00	0.00	0.10	0.00	1.06
19	70	5800	0.19	1.32	0.15	0.02	0.00	0.00	0.18	0.00	1.86
20	100	9500	0.26	1.85	0.21	0.02	0.00	0.00	0.25	0.00	2.59
21	150	16000	0.36	2.53	0.28	0.03	0.00	0.00	0.35	0.00	3.55
22	200	22000	0.45	3.22	0.36	0.04	0.00	0.00	0.44	0.00	4.51
23	250	30000	0.58	4.10	0.46	0.05	0.00	0.00	0.56	0.00	5.75
24	310	37000	0.71	5.02	0.56	0.06	0.00	0.00	0.69	0.00	7.04
25	400	50000	0.88	6.24	0.70	0.08	0.00	0.00	0.86	0.00	8.76
26	1000	140000	2.03	14.44	1.61	0.18	0.00	0.00	1.98	0.00	20.24

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
2	50	4000	0.11	2.29	0.08	0.01	0.00	0.00	0.10	0.00	2.59
3	70	5800	0.19	2.85	0.15	0.02	0.00	0.00	0.18	0.00	3.39
4	100	9500	0.26	3.38	0.21	0.02	0.00	0.00	0.25	0.00	4.12
5	150	16000	0.36	4.06	0.28	0.03	0.00	0.00	0.35	0.00	5.08
6	200	22000	0.45	4.75	0.36	0.04	0.00	0.00	0.44	0.00	6.04
7	250	30000	0.58	5.63	0.46	0.05	0.00	0.00	0.56	0.00	7.28
8	310	37000	0.71	6.55	0.56	0.06	0.00	0.00	0.69	0.00	8.57
9	400	50000	0.88	7.77	0.70	0.08	0.00	0.00	0.86	0.00	10.29
10	1000	140000	2.03	15.97	1.61	0.18	0.00	0.00	1.98	0.00	21.77
11	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
12	50	4000	\$0.00	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.09)
13	70	5800	0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	0.00	(0.20)
14	100	9500	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	0.00	(0.26)
15	150	16000	0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	0.00	(0.24)
16	LS-2, HPSV, Surcharge for Series Service										
17	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
18	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
21	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.51
22	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	LS-2, LPSV, Rate A										
24	35	4800	0.12	0.88	0.10	0.01	0.00	0.00	0.12	0.00	1.23
25	55	8000	0.16	1.15	0.13	0.01	0.00	0.00	0.16	0.00	1.61
26	90	13500	0.27	1.90	0.21	0.02	0.00	0.00	0.26	0.00	2.66
27	135	22500	0.38	2.70	0.30	0.03	0.00	0.00	0.37	0.00	3.78
28	180	33000	0.43	3.08	0.34	0.04	0.00	0.00	0.42	0.00	4.31

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS (A)	LUMENS (B)	RATE (\$/Lamp) (C)	RATE (\$/Lamp) (D)	RATE (\$/Lamp) (E)	DECOMMISSION RATE (\$/Lamp) (F)	BOND PAYMENT RATE (\$/Lamp) (G)	RATE (\$/Lamp) (H)	RATE (\$/Lamp) (I)	RATE (\$/Lamp) (J)	RATE (\$/Lamp) (K)
1	LS-2, LPSV, Surcharge for series service										
2	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
5	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.86
6	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.56
7	LS-2, Incandescent Lamps, Rate A, Energy Only										
8		1000	0.13	0.96	0.11	0.01	0.00	0.00	0.13	0.00	1.34
9		2500	0.30	2.12	0.24	0.03	0.00	0.00	0.29	0.00	2.98
10		4000	0.54	3.87	0.43	0.05	0.00	0.00	0.53	0.00	5.42
11		6000	0.75	5.31	0.59	0.06	0.00	0.00	0.73	0.00	7.44
12		10000	1.12	7.97	0.89	0.10	0.00	0.00	1.09	0.00	11.17
13	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
14		6000	0.75	6.84	0.59	0.06	0.00	0.00	0.73	0.00	8.97
15	LS-2, Metal Halide, Rate A										
16	100	8500	0.24	1.73	0.19	0.02	0.00	0.00	0.24	0.00	2.42
17	175	12000	0.38	2.71	0.30	0.03	0.00	0.00	0.37	0.00	3.79
18	250	18000	0.53	3.77	0.42	0.05	0.00	0.00	0.52	0.00	5.29
19	400	32000	0.82	5.82	0.65	0.07	0.00	0.00	0.80	0.00	8.16
20	LS-2, Metal Halide, Rate B										
21	100	8500	0.24	3.26	0.19	0.02	0.00	0.00	0.24	0.00	3.95
22	175	12000	0.38	4.24	0.30	0.03	0.00	0.00	0.37	0.00	5.32
23	250	18000	0.53	5.30	0.42	0.05	0.00	0.00	0.52	0.00	6.82
24	400	32000	0.82	7.35	0.65	0.07	0.00	0.00	0.80	0.00	9.69
25	LS-2, Induction, Rate A										
26	55	3500	0.51	3.60	0.40	0.04	0.00	0.00	0.49	0.00	5.04
27	87	6000	0.80	5.70	0.64	0.07	0.00	0.00	0.78	0.00	7.99
28											
29	<b>LS-3 (CLOSED)</b>										
30	Energy Charge (\$/kwh)		\$0.00532	\$0.01522	\$0.00421	\$0.00046	\$0.00000	\$0.00000	\$0.00518	\$0.00000	\$0.03039
31	Min Charge (\$/month)		0.00	6.32	0.00	0.00	0.00	0.00	0.00	0.00	6.32

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		TRANSMISSION	DISTRIBUTION	PPP	NUCLEAR	TTA	CTC	RS	TRAC	TOTAL UDC
	WATTS	LUMENS	RATE	RATE	RATE	DECOMMISSION	BOND PAYMENT	RATE	RATE	RATE	RATE
	(A)	(B)	(\$/Lamp) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)
1	<b>OL-1</b>										
2	OL-1, HPSV, Rate A, Street Light Luminaire										
3	100	9500	0.26	10.94	0.21	0.02	0.00	0.00	0.25	0.00	11.68
4	150	16000	0.36	11.75	0.28	0.03	0.00	0.00	0.35	0.00	12.77
5	250	30000	0.58	13.59	0.46	0.05	0.00	0.00	0.56	0.00	15.24
6	400	50000	0.88	16.40	0.70	0.08	0.00	0.00	0.86	0.00	18.92
7	1000	140000	2.03	26.54	1.61	0.18	0.00	0.00	1.98	0.00	32.34
8	OL-1, HPSV, Rate B, Directional Luminaire										
9	250	30000	0.58	18.31	0.46	0.05	0.00	0.00	0.56	0.00	19.96
10	400	50000	0.88	20.72	0.70	0.08	0.00	0.00	0.86	0.00	23.24
11	1000	140000	2.03	32.01	1.61	0.18	0.00	0.00	1.98	0.00	37.81
12	OL-1, LPSV, Rate A, Street Light Luminaire										
13	55	8000	0.16	13.02	0.13	0.01	0.00	0.00	0.16	0.00	13.48
14	90	13000	0.27	14.70	0.21	0.02	0.00	0.00	0.26	0.00	15.46
15	135	22500	0.38	16.38	0.30	0.03	0.00	0.00	0.37	0.00	17.46
16	180	33000	0.43	17.22	0.34	0.04	0.00	0.00	0.42	0.00	18.45
17	OL-1, Pole										
18	30 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
19	35 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
20											
21	<b>DWL</b>										
22	DWL, facilities Charges										
23	\$ of Util invst.		0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.0235
24	DWL, Energy and Lamp Maintance Charge										
25	50 Watt HPSV		0.11	2.28	0.08	0.01	0.00	0.00	0.10	0.00	2.58
26	DWL, Min. Charge		0.00	153.91	0.00	0.00	0.00	0.00	0.00	0.00	153.91

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		Distribution			
	WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	\$ (E)	% (F)
1	<b>LS-1</b>					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	8.73	9.12	0.39	4%
4	400	20000	14.09	15.02	0.93	7%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	29.71	29.93	0.22	1%
7	LS-1, HPSV, Class A					
8	70	5800	7.99	8.07	0.08	1%
9	100	9500	8.43	8.61	0.18	2%
10	150	16000	9.07	9.39	0.32	4%
11	200	22000	9.78	10.24	0.46	5%
12	250	30000	10.52	11.15	0.63	6%
13	400	50000	12.71	13.75	1.04	8%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.19	7.38	0.19	3%
16	100	9500	7.48	7.77	0.29	4%
17	150	16000	8.20	8.62	0.42	5%
18	200	22000	8.97	9.53	0.56	6%
19	250	30000	9.85	10.59	0.74	8%
20	400	50000	12.00	13.15	1.15	10%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.11	6.28	0.17	3%
23	100	9500	6.87	7.16	0.29	4%
24	150	16000	7.29	7.71	0.42	6%
25	200	22000	7.80	8.35	0.55	7%
26	250	30000	8.62	9.34	0.72	8%
27	400	50000	10.73	11.87	1.14	11%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	16.79	16.48	(0.31)	-2%
30	100	9500	17.07	16.87	(0.20)	-1%
31	150	16000	17.77	17.70	(0.07)	0%
32	200	22000	20.71	20.67	(0.04)	0%
33	250	30000	21.54	21.68	0.14	1%
34	400	50000	25.75	26.20	0.45	2%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.05	5.28	0.23	5%
37	100	9500	5.81	6.15	0.34	6%
38	150	16000	6.22	6.69	0.47	8%
39	200	22000	7.12	7.69	0.57	8%
40	250	30000	9.45	10.13	0.68	7%
41	400	50000	8.31	9.57	1.26	15%
42	LS-1, LPSV, Class A					
43	55	8000	9.88	9.84	(0.04)	0%
44	90	13500	11.16	11.24	0.08	1%
45	135	22500	12.44	12.65	0.21	2%
46	180	33000	13.07	13.34	0.27	2%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		Distribution			
	WATTS	LUMENS	Present	Proposed	\$	%
	(A)	(B)	(C)	(D)	(E)	(F)
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.07	9.13	0.06	1%
3	90	13500	10.31	10.49	0.18	2%
4	135	22500	11.59	11.91	0.32	3%
5	180	33000	12.08	12.45	0.37	3%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	7.63	7.67	0.04	1%
8	90	13500	8.82	8.98	0.16	2%
9	135	22500	10.10	10.39	0.29	3%
10	180	33000	10.90	11.27	0.37	3%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	19.65	19.18	(0.47)	-2%
13	90	13500	20.69	20.35	(0.34)	-2%
14	135	22500	23.66	23.37	(0.29)	-1%
15	180	33000	22.94	22.76	(0.18)	-1%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	5.66	5.80	0.14	2%
18	90	13500	2.45	7.30	4.85	198%
19	135	22500	7.32	7.76	0.44	6%
20	180	33000	9.94	10.35	0.41	4%
21	LS-1, Metal Halide, Class A					
22	100	8500	7.19	7.40	0.21	3%
23	175	12000	7.97	8.38	0.41	5%
24	250	18000	9.08	9.57	0.49	5%
25	400	32000	11.51	12.38	0.87	8%
26	LS-1, Metal Halide, Class B					
27	100	8500	7.58	7.84	0.26	3%
28	175	12000	8.37	8.82	0.45	5%
29	250	18000	9.46	10.01	0.55	6%
30	400	32000	11.89	12.82	0.93	8%
31	LS-1, Metal Halide, Class C					
32	100	8500	18.46	18.16	(0.30)	-2%
33	175	12000	19.24	19.15	(0.09)	0%
34	250	18000	20.22	20.33	0.11	1%
35	400	32000	22.65	23.14	0.49	2%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.20)	0.08	29%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

<b>Distribution</b>						
LINE NO.	<u>DESCRIPTION</u>		Present <u>(C)</u>	Proposed <u>(D)</u>	\$ <u>(E)</u>	% <u>(F)</u>
	<u>WATTS (A)</u>	<u>LUMENS (B)</u>				
1	<b>LS-2</b>					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	2.18	2.75	0.57	26%
4	250	10000	3.03	3.83	0.80	26%
5	400	20000	4.78	6.03	1.25	26%
6	700	35000	8.11	10.22	2.11	26%
7	1000	55000	11.45	14.44	2.99	26%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	3.64	4.28	0.64	18%
10	250	10000	4.49	5.36	0.87	19%
11	400	20000	6.24	7.56	1.32	21%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.60	0.76	0.16	27%
19	70	5800	1.05	1.32	0.27	26%
20	100	9500	1.47	1.85	0.38	26%
21	150	16000	2.01	2.53	0.52	26%
22	200	22000	2.56	3.22	0.66	26%
23	250	30000	3.25	4.10	0.85	26%
24	310	37000	3.98	5.02	1.04	26%
25	400	50000	4.95	6.24	1.29	26%
26	1000	140000	11.45	14.44	2.99	26%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.06	2.29	0.23	11%
29	70	5800	2.51	2.85	0.34	14%
30	100	9500	2.92	3.38	0.46	16%
31	150	16000	3.46	4.06	0.60	17%
32	200	22000	4.01	4.75	0.74	18%
33	250	30000	4.71	5.63	0.92	20%
34	310	37000	5.44	6.55	1.11	20%
35	400	50000	6.40	7.77	1.37	21%
36	1000	140000	12.91	15.97	3.06	24%
37	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
38	50	4000	(0.13)	(0.09)	0.04	31%
39	70	5800	(0.28)	(0.20)	0.08	29%
40	100	9500	(0.38)	(0.26)	0.12	32%
41	150	16000	(0.34)	(0.24)	0.10	29%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

Distribution						
LINE NO.	DESCRIPTION		Present (C)	Proposed (D)	\$ (E)	% (F)
	WATTS (A)	LUMENS (B)				
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	0.70	0.88	0.18	26%
10	55	8000	0.91	1.15	0.24	26%
11	90	13500	1.51	1.90	0.39	26%
12	135	22500	2.14	2.70	0.56	26%
13	180	33000	2.44	3.08	0.64	26%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	0.76	0.96	0.20	26%
22		2500	1.68	2.12	0.44	26%
23		4000	3.07	3.87	0.80	26%
24		6000	4.21	5.31	1.10	26%
25		10000	6.32	7.97	1.65	26%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	5.67	6.84	1.17	21%
28	LS-2, Metal Halide, Rate A					
29	100	8500	1.37	1.73	0.36	26%
30	175	12000	2.15	2.71	0.56	26%
31	250	18000	2.99	3.77	0.78	26%
32	400	32000	4.61	5.82	1.21	26%
33	LS-2, Metal Halide, Rate B					
34	100	8500	2.83	3.26	0.43	15%
35	175	12000	3.61	4.24	0.63	17%
36	250	18000	4.45	5.30	0.85	19%
37	400	32000	6.07	7.35	1.28	21%
38	LS-2, Induction, Rate A					
39	55	3500	2.86	3.60	0.74	26%
40	87	6000	4.52	5.70	1.18	26%
41						
42	<b>LS-3 (CLOSED)</b>					
43	Energy Charge (\$/kwh)		0.01391	0.01522	0.00131	9%
44	Min Charge (\$/month)		6.04	6.32	0.28	5%
45						



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
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**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

LINE NO.	DESCRIPTION		Distribution			
	WATTS	LUMENS	Present	Proposed	\$	%
	(A)	(B)	(C)	(D)	(E)	(F)
1	<b>OL-1</b>					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.22	10.94	0.72	7%
4	150	16000	10.89	11.75	0.86	8%
5	250	30000	12.39	13.59	1.20	10%
6	400	50000	14.74	16.40	1.66	11%
7	1000	140000	23.11	26.54	3.43	15%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	16.95	18.31	1.36	8%
10	400	50000	18.90	20.72	1.82	10%
11	1000	140000	28.39	32.01	3.62	13%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.34	13.02	0.68	6%
14	90	13000	13.84	14.70	0.86	6%
15	135	22500	15.32	16.38	1.06	7%
16	180	33000	16.07	17.22	1.15	7%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	<b>DWL</b>					
22	DWL, facilities Charges					
23	\$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.06	2.28	0.22	11%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>LS-1</b>					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	9.84	10.23	0.39	4%
4	400	20000	16.51	17.44	0.93	6%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	32.13	32.35	0.22	1%
7	LS-1, HPSV, Class A					
8	70	5800	8.53	8.61	0.08	1%
9	100	9500	9.17	9.35	0.18	2%
10	150	16000	10.09	10.41	0.32	3%
11	200	22000	11.07	11.53	0.46	4%
12	250	30000	12.17	12.80	0.63	5%
13	400	50000	15.23	16.27	1.04	7%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.73	7.92	0.19	2%
16	100	9500	8.22	8.51	0.29	4%
17	150	16000	9.22	9.64	0.42	5%
18	200	22000	10.26	10.82	0.56	5%
19	250	30000	11.50	12.24	0.74	6%
20	400	50000	14.52	15.67	1.15	8%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.65	6.82	0.17	3%
23	100	9500	7.61	7.90	0.29	4%
24	150	16000	8.31	8.73	0.42	5%
25	200	22000	9.09	9.64	0.55	6%
26	250	30000	10.27	10.99	0.72	7%
27	400	50000	13.25	14.39	1.14	9%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	17.33	17.02	(0.31)	-2%
30	100	9500	17.81	17.61	(0.20)	-1%
31	150	16000	18.79	18.72	(0.07)	0%
32	200	22000	22.00	21.96	(0.04)	0%
33	250	30000	23.19	23.33	0.14	1%
34	400	50000	28.27	28.72	0.45	2%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.59	5.82	0.23	4%
37	100	9500	6.55	6.89	0.34	5%
38	150	16000	7.24	7.71	0.47	6%
39	200	22000	8.41	8.98	0.57	7%
40	250	30000	11.10	11.78	0.68	6%
41	400	50000	10.83	12.09	1.26	12%
42	LS-1, LPSV, Class A					
43	55	8000	10.34	10.30	(0.04)	0%
44	90	13500	11.92	12.00	0.08	1%
45	135	22500	13.52	13.73	0.21	2%
46	180	33000	14.30	14.57	0.27	2%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.53	9.59	0.06	1%
3	90	13500	11.07	11.25	0.18	2%
4	135	22500	12.67	12.99	0.32	3%
5	180	33000	13.31	13.68	0.37	3%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	8.09	8.13	0.04	0%
8	90	13500	9.58	9.74	0.16	2%
9	135	22500	11.18	11.47	0.29	3%
10	180	33000	12.13	12.50	0.37	3%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	20.11	19.64	(0.47)	-2%
13	90	13500	21.45	21.11	(0.34)	-2%
14	135	22500	24.74	24.45	(0.29)	-1%
15	180	33000	24.17	23.99	(0.18)	-1%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	6.12	6.26	0.14	2%
18	90	13500	3.21	8.06	4.85	151%
19	135	22500	8.40	8.84	0.44	5%
20	180	33000	11.17	11.58	0.41	4%
21	LS-1, Metal Halide, Class A					
22	100	8500	7.88	8.09	0.21	3%
23	175	12000	9.05	9.46	0.41	5%
24	250	18000	10.60	11.09	0.49	5%
25	400	32000	13.85	14.72	0.87	6%
26	LS-1, Metal Halide, Class B					
27	100	8500	8.27	8.53	0.26	3%
28	175	12000	9.45	9.90	0.45	5%
29	250	18000	10.98	11.53	0.55	5%
30	400	32000	14.23	15.16	0.93	7%
31	LS-1, Metal Halide, Class C					
32	100	8500	19.15	18.85	(0.30)	-2%
33	175	12000	20.32	20.23	(0.09)	0%
34	250	18000	21.74	21.85	0.11	1%
35	400	32000	24.99	25.48	0.49	2%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.20)	0.08	29%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>LS-2</b>					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	3.29	3.86	0.57	17%
4	250	10000	4.57	5.37	0.80	18%
5	400	20000	7.20	8.45	1.25	17%
6	700	35000	12.21	14.32	2.11	17%
7	1000	55000	17.25	20.24	2.99	17%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	4.75	5.39	0.64	13%
10	250	10000	6.03	6.90	0.87	14%
11	400	20000	8.66	9.98	1.32	15%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.90	1.06	0.16	18%
19	70	5800	1.59	1.86	0.27	17%
20	100	9500	2.21	2.59	0.38	17%
21	150	16000	3.03	3.55	0.52	17%
22	200	22000	3.85	4.51	0.66	17%
23	250	30000	4.90	5.75	0.85	17%
24	310	37000	6.00	7.04	1.04	17%
25	400	50000	7.47	8.76	1.29	17%
26	1000	140000	17.25	20.24	2.99	17%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.36	2.59	0.23	10%
29	70	5800	3.05	3.39	0.34	11%
30	100	9500	3.66	4.12	0.46	13%
31	150	16000	4.48	5.08	0.60	13%
32	200	22000	5.30	6.04	0.74	14%
33	250	30000	6.36	7.28	0.92	14%
34	310	37000	7.46	8.57	1.11	15%
35	400	50000	8.92	10.29	1.37	15%
36	1000	140000	18.71	21.77	3.06	16%
37						
38	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
39	50	4000	(0.13)	(0.09)	0.04	31%
40	70	5800	(0.28)	(0.20)	0.08	29%
41	100	9500	(0.38)	(0.26)	0.12	32%
42	150	16000	(0.34)	(0.24)	0.10	29%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	1.05	1.23	0.18	17%
10	55	8000	1.37	1.61	0.24	18%
11	90	13500	2.27	2.66	0.39	17%
12	135	22500	3.22	3.78	0.56	17%
13	180	33000	3.67	4.31	0.64	17%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	1.14	1.34	0.20	18%
22		2500	2.54	2.98	0.44	17%
23		4000	4.62	5.42	0.80	17%
24		6000	6.34	7.44	1.10	17%
25		10000	9.52	11.17	1.65	17%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	7.80	8.97	1.17	15%
28	LS-2, Metal Halide, Rate A					
29	100	8500	2.06	2.42	0.36	17%
30	175	12000	3.23	3.79	0.56	17%
31	250	18000	4.51	5.29	0.78	17%
32	400	32000	6.95	8.16	1.21	17%
33	LS-2, Metal Halide, Rate B					
34	100	8500	3.52	3.95	0.43	12%
35	175	12000	4.69	5.32	0.63	13%
36	250	18000	5.97	6.82	0.85	14%
37	400	32000	8.41	9.69	1.28	15%
38	LS-2, Induction, Rate A					
39	55	3500	4.30	5.04	0.74	17%
40	87	6000	6.81	7.99	1.18	17%
41						
42	<b>LS-3 (CLOSED)</b>					
43	Energy Charge (\$/kwh)		0.02908	0.03039	0.00131	5%
44	Min Charge (\$/month)		6.04	6.32	0.28	5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**LIGHTING – PROPOSED UNBUNDLED UNIT CHARGES**

**Total Without EECC**

LINE NO.	DESCRIPTION		Present (D)	Proposed (E)	\$ (F)	% (G)
	WATTS (A)	LUMENS (B)				
1	<b>OL-1</b>					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.96	11.68	0.72	7%
4	150	16000	11.91	12.77	0.86	7%
5	250	30000	14.04	15.24	1.20	9%
6	400	50000	17.26	18.92	1.66	10%
7	1000	140000	28.91	32.34	3.43	12%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	18.60	19.96	1.36	7%
10	400	50000	21.42	23.24	1.82	8%
11	1000	140000	34.19	37.81	3.62	11%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.80	13.48	0.68	5%
14	90	13000	14.60	15.46	0.86	6%
15	135	22500	16.40	17.46	1.06	6%
16	180	33000	17.30	18.45	1.15	7%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	<b>DWL</b>					
22	DWL, facilities Charges					
23	\$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.36	2.58	0.22	9%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

# ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution Basic Service Fee

Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate (\$)	Proposed Percent Change
1	<b>SCHEDULE DR</b>						
2	<b>Basic Service Fee</b>	\$/Month	0.00	15.58	0%	0.00	0%
3							
4	<b>SCHEDULE DR-LI</b>						
5	<b>Basic Service Fee</b>	\$/Month	0.00	15.53	0%	0.00	0%
6							
7	<b>SCHEDULE DM (CLOSED)</b>						
8	<b>Basic Service Fee</b>	\$/Month	0.00	16.73	0%	0.00	0%
9							
10	<b>SCHEDULE DS (CLOSED)</b>						
11	<b>Basic Service Fee</b>	\$/Month	0.00	27.27	0%	0.00	0%
12	<b>SCHEDULE DS-LI (CLOSED)</b>						
13	<b>Basic Service Fee</b>	\$/Month	0.00	27.13	0%	0.00	0%
14							
15	<b>SCHEDULE DT (CLOSED)</b>						
16	<b>Basic Service Fee</b>	\$/Month	0.00	93.24	0%	0.00	0%
17	<b>SCHEDULE DT-LI (CLOSED)</b>						
18	<b>Basic Service Fee</b>	\$/Month	0.00	92.56	0%	0.00	0%
19							
20	<b>SCHEDULE DT-RV</b>						
21	<b>Basic Service Fee</b>	\$/Month	0.00	93.24	0%	0.00	0%
22	<b>SCHEDULE DT-RV-LI</b>						
23	<b>Basic Service Fee</b>	\$/Month	0.00	92.56	0%	0.00	0%
24							
25	<b>SCHEDULE A</b>						
26	<b>Basic Service Fee</b>	\$/Month	9.10	40.86	349%	9.56	5%
27							
28	<b>SCHEDULE A-TC</b>						
29	<b>Basic Service Fee</b>	\$/Month	9.10	40.86	349%	9.56	5%
30							
31	<b>SCHEDULE A-TOU</b>						
32	<b>Basic Service Fee</b>	\$/Month	9.10	40.86	349%	9.56	5%
33							
34	<b>SCHEDULE AD (CLOSED)</b>						
35	<b>Basic Service Fee</b>	\$/Month	23.09	148.62	544%	27.71	20%
36							
37	<b>SCHEDULE AL-TOU / AL-TOU-DER</b>						
38	<b>Basic Service Fee</b>						
39	<b>Less than or equal to 500 kW</b>						
40	<b>Secondary</b>	\$/Month	48.52	172.58	256%	58.22	20%
41	<b>Primary</b>	\$/Month	48.52	129.04	166%	58.22	20%
42	<b>Secondary Substation</b>	\$/Month	13,858.43	43,679.73	215%	16,630.12	20%
43	<b>Primary Substation</b>	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
44	<b>Transmission</b>	\$/Month	70.56	13,902.37	19603%	84.67	20%
45	<b>Greater than 500 kW</b>						
46	<b>Secondary</b>	\$/Month	194.06	566.22	192%	232.87	20%
47	<b>Primary</b>	\$/Month	194.06	136.01	-30%	232.87	20%
48	<b>Secondary Substation</b>	\$/Month	13,858.43	43,679.73	215%	16,630.12	20%
49	<b>Primary Substation</b>	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
50	<b>Transmission</b>	\$/Month	282.31	13,902.37	4825%	338.77	20%
51	<b>Greater than 12 MW</b>						
52	<b>Secondary Substation</b>	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%

**San Diego Gas Electric Company**  
**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

Attachment  
SMC-13

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution Basic Service Fee**

<u>Line No.</u>	<u>Description</u>	<u>Units</u>	<u>Present Rate</u>	<u>Customer MC With EPMC</u>	<u>Cost Based Percent Change</u>	<u>Proposed Rate (\$)</u>	<u>Proposed Percent Change</u>
53	Greater than 12 MW -- Pri. Sub.	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%



**San Diego Gas Electric Company**  
**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

Attachment  
SMC-13

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES**

**Distribution Basic Service Fee**

Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate (\$)	Proposed Percent Change
1	<b>SCHEDULE AY-TOU (CLOSED)</b>						
2	<b>Basic Service Fee</b>						
3	<b>Secondary</b>	\$/Month	48.52	178.47	268%	58.22	20%
4	<b>Primary</b>	\$/Month	48.52	131.63	171%	58.22	20%
5	<b>Transmission</b>	\$/Month	70.56	13,902.37	19603%	84.67	20%
6							
7	<b>SCHEDULE A6-TOU</b>						
8	<b>Greater than 500 kW</b>						
9	<b>Primary</b>	\$/Month	194.06	163.81	-16%	232.87	20%
10	<b>Primary Substation</b>	\$/Month	13,858.43	43,708.40	215%	16,630.12	20%
11	<b>Transmission</b>	\$/Month	1,058.70	13,902.37	1213%	1,270.44	20%
12	<b>Greater than 10 MW -- Pri. Sub.</b>	\$/Month	21,820.90	65,526.41	200%	26,185.08	20%
13							
14	<b>SCHEDULE PA-T-1</b>						
15	<b>Basic Service Fee</b>	\$/Month	48.52	178.47	268%	58.22	20%
16							
17	<b>SCHEDULE PA</b>						
18	<b>Basic Service Fee</b>	\$/Month	12.15	42.93	253%	14.58	20%
19							
20	<b>SCHEDULE UM</b>						
21	<b>Basic Service Fee</b>	\$/Month	9.10	35.09	286%	8.21	-10%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(INLAND CUSTOMERS)  
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.45	6.92	0.47	7.3%	2
3	75	9.68	10.38	0.71	7.3%	3
4	100	12.90	13.84	0.94	7.3%	4
5	150	19.35	20.77	1.41	7.3%	5
6	200	25.80	27.69	1.89	7.3%	6
7	250	32.25	34.61	2.36	7.3%	7
8	300	38.70	41.53	2.83	7.3%	8
9	350	45.15	48.45	3.30	7.3%	9
10	400	52.43	56.15	3.72	7.1%	10
11	450	59.89	64.02	4.13	6.9%	11
12	500	70.49	74.79	4.30	6.1%	12
13	600	94.93	99.29	4.36	4.6%	13
14	700	119.37	123.80	4.43	3.7%	14
15	800	144.55	150.28	5.73	4.0%	15
16	900	169.90	177.19	7.29	4.3%	16
17	1,000	195.24	204.10	8.86	4.5%	17
18	1,500	328.67	338.67	10.00	3.0%	18
19	2,000	463.31	473.23	9.92	2.1%	19
20	3,000	732.60	742.36	9.76	1.3%	20

**Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	\$5.10	\$5.10	0.00	0.0%	31
32	50	6.45	6.92	0.47	7.3%	32
33	75	9.68	10.38	0.71	7.3%	33
34	100	12.90	13.84	0.94	7.3%	34
35	150	19.35	20.77	1.41	7.3%	35
36	200	25.80	27.69	1.89	7.3%	36
37	250	32.25	34.61	2.36	7.3%	37
38	300	38.70	41.53	2.83	7.3%	38
39	350	45.17	48.47	3.30	7.3%	39
40	400	52.63	56.34	3.71	7.1%	40
41	450	60.09	64.21	4.12	6.9%	41
42	500	71.21	75.36	4.15	5.8%	42
43	600	94.09	98.24	4.15	4.4%	43
44	700	116.98	121.15	4.17	3.6%	44
45	800	140.74	146.41	5.66	4.0%	45
46	900	164.50	171.66	7.16	4.4%	46
47	1,000	188.26	196.91	8.65	4.6%	47
48	1,500	315.25	323.18	7.93	2.5%	48
49	2,000	443.08	449.44	6.36	1.4%	49
50	3,000	698.75	701.97	3.22	0.5%	50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(COASTAL CUSTOMERS)  
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.45	6.92	0.47	7.3%	2
3	75	9.68	10.38	0.71	7.3%	3
4	100	12.90	13.84	0.94	7.3%	4
5	150	19.35	20.77	1.41	7.3%	5
6	200	25.80	27.69	1.89	7.3%	6
7	250	32.25	34.61	2.36	7.3%	7
8	300	38.70	41.53	2.83	7.3%	8
9	350	45.98	49.23	3.25	7.1%	9
10	400	53.44	57.10	3.66	6.9%	10
11	450	65.50	69.21	3.71	5.7%	11
12	500	77.72	81.46	3.74	4.8%	12
13	600	102.16	105.97	3.81	3.7%	13
14	700	127.34	132.45	5.11	4.0%	14
15	800	152.68	159.36	6.67	4.4%	15
16	900	178.03	186.27	8.24	4.6%	16
17	1,000	204.53	213.18	8.65	4.2%	17
18	1,500	339.18	347.75	8.57	2.5%	18
19	2,000	473.82	482.31	8.49	1.8%	19
20	3,000	743.11	751.44	8.33	1.1%	20

**Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27	25	\$5.10	\$5.10	0.00	0.0%	27
28	50	6.45	6.92	0.47	7.3%	28
29	75	9.68	10.38	0.71	7.3%	29
30	100	12.90	13.84	0.94	7.3%	30
31	150	19.35	20.77	1.41	7.3%	31
32	200	25.80	27.69	1.89	7.3%	32
33	250	32.25	34.61	2.36	7.3%	33
34	300	38.70	41.53	2.83	7.3%	34
35	350	45.58	48.85	3.28	7.2%	35
36	400	53.04	56.72	3.69	7.0%	36
37	450	62.27	66.18	3.91	6.3%	37
38	500	73.71	77.62	3.91	5.3%	38
39	600	96.59	100.49	3.90	4.0%	39
40	700	119.83	124.36	4.53	3.8%	40
41	800	143.59	149.61	6.02	4.2%	41
42	900	167.35	174.87	7.52	4.5%	42
43	1,000	191.34	200.12	8.78	4.6%	43
44	1,500	319.18	326.39	7.21	2.3%	44
45	2,000	447.01	452.65	5.64	1.3%	45
46	3,000	702.68	705.18	2.50	0.4%	46

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(INLAND CUSTOMERS)  
Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$4.04	\$4.04	\$0.00	0.0%	1
2	50	5.08	5.08	0.00	0.0%	2
3	75	7.63	7.63	0.00	0.0%	3
4	100	10.17	10.17	0.00	0.0%	4
5	150	15.25	15.25	0.00	0.0%	5
6	200	20.34	20.34	0.00	0.0%	6
7	250	25.42	25.42	0.00	0.0%	7
8	300	30.51	30.51	0.00	0.0%	8
9	350	35.59	35.59	0.00	0.0%	9
10	400	41.34	41.34	0.00	0.0%	10
11	450	47.23	47.23	0.00	0.0%	11
12	500	55.12	55.12	0.00	0.0%	12
13	600	72.95	72.95	0.00	0.0%	13
14	700	90.79	90.79	0.00	0.0%	14
15	800	108.62	108.62	0.00	0.0%	15
16	900	126.46	126.46	0.00	0.0%	16
17	1000	144.29	144.29	0.00	0.0%	17
18	1500	233.46	233.46	0.00	0.0%	18
19	2000	322.63	322.63	0.00	0.0%	19
20	3000	500.97	500.97	0.00	0.0%	20

**Schedule DR-LI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.08	0.00	0.0%	32
33	75	7.63	7.63	0.00	0.0%	33
34	100	10.17	10.17	0.00	0.0%	34
35	150	15.25	15.25	0.00	0.0%	35
36	200	20.34	20.34	0.00	0.0%	36
37	250	25.42	25.42	0.00	0.0%	37
38	300	30.51	30.51	0.00	0.0%	38
39	350	35.61	35.61	0.00	0.0%	39
40	400	41.50	41.50	0.00	0.0%	40
41	450	47.39	47.39	0.00	0.0%	41
42	500	55.53	55.53	0.00	0.0%	42
43	600	72.20	72.20	0.00	0.0%	43
44	700	88.87	88.87	0.00	0.0%	44
45	800	105.53	105.53	0.00	0.0%	45
46	900	122.20	122.20	0.00	0.0%	46
47	1000	138.87	138.87	0.00	0.0%	47
48	1500	222.21	222.21	0.00	0.0%	48
49	2000	305.54	305.54	0.00	0.0%	49
50	3000	472.22	472.22	0.00	0.0%	50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED**  
**(COASTAL CUSTOMERS)**  
**Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$4.04	\$4.04	\$0.00	0.0%	1
2	50	5.08	5.08	0.00	0.0%	2
3	75	7.63	7.63	0.00	0.0%	3
4	100	10.17	10.17	0.00	0.0%	4
5	150	15.25	15.25	0.00	0.0%	5
6	200	20.34	20.34	0.00	0.0%	6
7	250	25.42	25.42	0.00	0.0%	7
8	300	30.51	30.51	0.00	0.0%	8
9	350	36.26	36.26	0.00	0.0%	9
10	400	42.15	42.15	0.00	0.0%	10
11	450	50.96	50.96	0.00	0.0%	11
12	500	59.88	59.88	0.00	0.0%	12
13	600	77.71	77.71	0.00	0.0%	13
14	700	95.55	95.55	0.00	0.0%	14
15	800	113.38	113.38	0.00	0.0%	15
16	900	131.21	131.21	0.00	0.0%	16
17	1000	149.05	149.05	0.00	0.0%	17
18	1500	238.22	238.22	0.00	0.0%	18
19	2000	327.39	327.39	0.00	0.0%	19
20	3000	505.72	505.72	0.00	0.0%	20

**Schedule DR-LI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase 2 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.08	0.00	0.0%	32
33	75	7.63	7.63	0.00	0.0%	33
34	100	10.17	10.17	0.00	0.0%	34
35	150	15.25	15.25	0.00	0.0%	35
36	200	20.34	20.34	0.00	0.0%	36
37	250	25.42	25.42	0.00	0.0%	37
38	300	30.51	30.51	0.00	0.0%	38
39	350	35.93	35.93	0.00	0.0%	39
40	400	41.82	41.82	0.00	0.0%	40
41	450	48.81	48.81	0.00	0.0%	41
42	500	57.14	57.14	0.00	0.0%	42
43	600	73.81	73.81	0.00	0.0%	43
44	700	90.47	90.47	0.00	0.0%	44
45	800	107.14	107.14	0.00	0.0%	45
46	900	123.81	123.81	0.00	0.0%	46
47	1000	140.48	140.48	0.00	0.0%	47
48	1500	223.81	223.81	0.00	0.0%	48
49	2000	307.15	307.15	0.00	0.0%	49
50	3000	473.82	473.82	0.00	0.0%	50

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE A - SECONDARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	\$9.10	\$9.56	\$0.46	5.1%	1
2	100	23.74	24.21	0.47	2.0%	2
3	200	38.37	38.85	0.48	1.3%	3
4	300	53.01	53.50	0.49	0.9%	4
5	400	67.64	68.15	0.51	0.8%	5
6	500	82.28	82.80	0.52	0.6%	6
7	750	118.86	119.41	0.55	0.5%	7
8	1,000	155.45	156.03	0.58	0.4%	8
9	1,500	228.63	229.27	0.64	0.3%	9
10	2,000	301.80	302.50	0.70	0.2%	10
11	3,000	448.15	448.97	0.82	0.2%	11
12	4,000	594.50	595.44	0.94	0.2%	12
13	5,000	740.85	741.91	1.06	0.1%	13
14	6,000	887.20	888.38	1.18	0.1%	14
15	7,000	1,033.55	1,034.85	1.30	0.1%	15
16	8,000	1,179.90	1,181.32	1.42	0.1%	16
17	9,000	1,326.25	1,327.79	1.54	0.1%	17
18	10,000	1,472.60	1,474.26	1.66	0.1%	18

**SCHEDULE A - PRIMARY**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.10	9.56	\$0.46	5.1%	1
2	100	23.40	23.70	0.30	1.3%	2
3	200	37.69	37.84	0.15	0.4%	3
4	300	51.99	51.98	(0.01)	0.0%	4
5	400	66.29	66.12	(0.17)	-0.3%	5
6	500	80.59	80.27	(0.32)	-0.4%	6
7	750	116.33	115.62	(0.71)	-0.6%	7
8	1,000	152.07	150.97	(1.10)	-0.7%	8
9	1,500	223.56	221.68	(1.88)	-0.8%	9
10	2,000	295.04	292.38	(2.66)	-0.9%	10
11	3,000	438.01	433.79	(4.22)	-1.0%	11
12	4,000	580.98	575.20	(5.78)	-1.0%	12
13	5,000	723.95	716.61	(7.34)	-1.0%	13
14	6,000	866.92	858.02	(8.90)	-1.0%	14
15	7,000	1,009.89	999.43	(10.46)	-1.0%	15
16	8,000	1,152.86	1,140.84	(12.02)	-1.0%	16
17	9,000	1,295.83	1,282.25	(13.58)	-1.0%	17
18	10,000	1,438.80	1,423.66	(15.14)	-1.1%	18

Notes:

- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE A - SECONDARY  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	\$9.10	\$9.56	\$0.46	5.1%	1
2	100	27.66	28.02	0.36	1.3%	2
3	200	46.21	46.47	0.26	0.6%	3
4	300	64.77	64.93	0.16	0.2%	4
5	400	83.32	83.38	0.06	0.1%	5
6	500	101.88	101.84	(0.04)	0.0%	6
7	750	148.27	147.97	(0.30)	-0.2%	7
8	1,000	194.66	194.11	(0.55)	-0.3%	8
9	1,500	287.44	286.39	(1.05)	-0.4%	9
10	2,000	380.22	378.66	(1.56)	-0.4%	10
11	3,000	565.78	563.21	(2.57)	-0.5%	11
12	4,000	751.34	747.76	(3.58)	-0.5%	12
13	5,000	936.90	932.31	(4.59)	-0.5%	13
14	6,000	1,122.46	1,116.86	(5.60)	-0.5%	14
15	7,000	1,308.02	1,301.41	(6.61)	-0.5%	15
16	8,000	1,493.58	1,485.96	(7.62)	-0.5%	16
17	9,000	1,679.14	1,670.51	(8.63)	-0.5%	17
18	10,000	1,864.70	1,855.06	(9.64)	-0.5%	18

**SCHEDULE A - PRIMARY  
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL (\$) (B)	GRC Phase II PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.10	9.56	\$0.46	5.1%	1
2	100	27.23	27.36	0.13	0.5%	2
3	200	45.37	45.17	(0.20)	-0.4%	3
4	300	63.50	62.97	(0.53)	-0.8%	4
5	400	81.64	80.78	(0.86)	-1.1%	5
6	500	99.77	98.58	(1.19)	-1.2%	6
7	750	145.11	143.09	(2.02)	-1.4%	7
8	1,000	190.44	187.60	(2.84)	-1.5%	8
9	1,500	281.11	276.62	(4.49)	-1.6%	9
10	2,000	371.78	365.64	(6.14)	-1.7%	10
11	3,000	553.12	543.68	(9.44)	-1.7%	11
12	4,000	734.46	721.72	(12.74)	-1.7%	12
13	5,000	915.80	899.76	(16.04)	-1.8%	13
14	6,000	1,097.14	1,077.80	(19.34)	-1.8%	14
15	7,000	1,278.48	1,255.84	(22.64)	-1.8%	15
16	8,000	1,459.82	1,433.88	(25.94)	-1.8%	16
17	9,000	1,641.16	1,611.92	(29.24)	-1.8%	17
18	10,000	1,822.50	1,789.96	(32.54)	-1.8%	18

Notes:

- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - SECONDARY SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	504.80	614.09	109.29	21.7%	10%	1
2	20	2,900	642.82	741.27	98.45	15.3%	20%	2
3	20	4,400	790.71	877.54	86.83	11.0%	30%	3
4	20	5,800	928.73	1,004.72	75.99	8.2%	40%	4
5	20	7,300	1,076.61	1,140.99	64.38	6.0%	50%	5
6	20	10,200	1,362.51	1,404.44	41.93	3.1%	70%	6
7	20	13,100	1,648.42	1,667.89	19.47	1.2%	90%	7
8								8
9	40	2,900	951.22	1,160.87	209.65	22.0%	10%	9
10	40	5,800	1,237.13	1,424.32	187.19	15.1%	20%	10
11	40	8,800	1,532.89	1,696.85	163.96	10.7%	30%	11
12	40	11,700	1,818.80	1,960.30	141.50	7.8%	40%	12
13	40	14,600	2,104.70	2,223.75	119.05	5.7%	50%	13
14	40	20,400	2,676.51	2,750.65	74.14	2.8%	70%	14
15	40	26,300	3,258.17	3,286.64	28.47	0.9%	90%	15
16								16
17	250	18,300	5,707.67	6,965.68	1,258.01	22.0%	10%	17
18	250	36,500	7,501.97	8,619.06	1,117.09	14.9%	20%	18
19	250	54,800	9,306.12	10,281.52	975.40	10.5%	30%	19
20	250	73,000	11,100.42	11,934.89	834.47	7.5%	40%	20
21	250	91,300	12,904.57	13,597.35	692.78	5.4%	50%	21
22	250	127,800	16,503.02	16,913.19	410.17	2.5%	70%	22
23	250	164,300	20,101.47	20,229.02	127.55	0.6%	90%	23
24								24
25	500	36,500	11,356.97	13,864.06	2,507.09	22.1%	10%	25
26	500	73,000	14,955.42	17,179.89	2,224.47	14.9%	20%	26
27	500	109,500	18,553.87	20,495.73	1,941.86	10.5%	30%	27
28	500	146,000	22,152.31	23,811.56	1,659.25	7.5%	40%	28
29	500	182,500	25,750.76	27,127.40	1,376.64	5.3%	50%	29
30	500	255,500	32,947.66	33,759.07	811.41	2.5%	70%	30
31	500	328,500	40,144.56	40,390.74	246.18	0.6%	90%	31
32								32
33	1,000	73,000	22,810.96	27,844.54	5,033.58	22.1%	10%	33
34	1,000	146,000	30,007.85	34,476.21	4,468.36	14.9%	20%	34
35	1,000	219,000	37,204.75	41,107.89	3,903.14	10.5%	30%	35
36	1,000	292,000	44,401.65	47,739.56	3,337.91	7.5%	40%	36
37	1,000	365,000	51,598.54	54,371.23	2,772.69	5.4%	50%	37
38	1,000	511,000	65,992.34	67,634.57	1,642.23	2.5%	70%	38
39	1,000	657,000	80,386.13	80,897.92	511.79	0.6%	90%	39
40								40
41	2,500	182,500	56,736.30	69,262.05	12,525.75	22.1%	10%	41
42	2,500	365,000	74,728.54	85,841.23	11,112.69	14.9%	20%	42
43	2,500	547,500	92,720.79	102,420.41	9,699.62	10.5%	30%	43
44	2,500	730,000	110,713.03	118,999.59	8,286.56	7.5%	40%	44
45	2,500	912,500	128,705.27	135,578.77	6,873.50	5.3%	50%	45
46	2,500	1,277,500	164,689.75	168,737.13	4,047.38	2.5%	70%	46
47	2,500	1,642,500	200,674.24	201,895.49	1,221.25	0.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - PRIMARY SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,240.50	2,856.73	616.23	27.5%	10%	1
2	100	15,000	3,029.05	3,557.89	528.84	17.5%	20%	2
3	100	22,000	3,719.03	4,171.40	452.37	12.2%	30%	3
4	100	29,000	4,409.01	4,784.91	375.90	8.5%	40%	4
5	100	37,000	5,197.56	5,486.06	288.50	5.6%	50%	5
6	100	51,000	6,577.52	6,713.09	135.57	2.1%	70%	6
7	100	66,000	8,056.05	8,027.75	(28.30)	-0.4%	90%	7
8								8
9	250	18,000	5,577.76	7,098.32	1,520.56	27.3%	10%	9
10	250	37,000	7,450.56	8,763.56	1,313.00	17.6%	20%	10
11	250	55,000	9,224.80	10,341.16	1,116.36	12.1%	30%	11
12	250	73,000	10,999.04	11,918.76	919.72	8.4%	40%	12
13	250	91,000	12,773.27	13,496.36	723.09	5.7%	50%	13
14	250	128,000	16,420.31	16,739.21	318.90	1.9%	70%	14
15	250	164,000	19,968.79	19,894.41	(74.38)	-0.4%	90%	15
16								16
17	500	37,000	11,205.56	14,226.06	3,020.50	27.0%	10%	17
18	500	73,000	14,754.04	17,381.26	2,627.22	17.8%	20%	18
19	500	110,000	18,401.08	20,624.11	2,223.03	12.1%	30%	19
20	500	146,000	21,949.55	23,779.31	1,829.76	8.3%	40%	20
21	500	183,000	25,596.59	27,022.15	1,425.56	5.6%	50%	21
22	500	256,000	32,792.11	33,420.20	628.09	1.9%	70%	22
23	500	329,000	39,987.62	39,818.24	(169.38)	-0.4%	90%	23
24								24
25	1,000	73,000	22,409.58	28,480.91	6,071.33	27.1%	10%	25
26	1,000	146,000	29,605.09	34,878.96	5,273.87	17.8%	20%	26
27	1,000	219,000	36,800.61	41,277.00	4,476.39	12.2%	30%	27
28	1,000	292,000	43,996.12	47,675.05	3,678.93	8.4%	40%	28
29	1,000	365,000	51,191.64	54,073.09	2,881.45	5.6%	50%	29
30	1,000	511,000	65,582.67	66,869.18	1,286.51	2.0%	70%	30
31	1,000	657,000	79,973.70	79,665.27	(308.43)	-0.4%	90%	31
32								32
33	2,500	183,000	55,782.13	70,896.80	15,114.67	27.1%	10%	33
34	2,500	365,000	73,721.64	86,848.09	13,126.45	17.8%	20%	34
35	2,500	548,000	91,759.71	102,887.02	11,127.31	12.1%	30%	35
36	2,500	730,000	109,699.21	118,838.31	9,139.10	8.3%	40%	36
37	2,500	913,000	127,737.28	134,877.24	7,139.96	5.6%	50%	37
38	2,500	1,278,000	163,714.86	166,867.46	3,152.60	1.9%	70%	38
39	2,500	1,643,000	199,692.43	198,857.69	(834.74)	-0.4%	90%	39
40								40
41	5,000	365,000	111,271.64	141,473.09	30,201.45	27.1%	10%	41
42	5,000	730,000	147,249.21	173,463.31	26,214.10	17.8%	20%	42
43	5,000	1,095,000	183,226.79	205,453.53	22,226.74	12.1%	30%	43
44	5,000	1,460,000	219,204.36	237,443.75	18,239.39	8.3%	40%	44
45	5,000	1,825,000	255,181.94	269,433.97	14,252.03	5.6%	50%	45
46	5,000	2,555,000	327,137.09	333,414.42	6,277.33	1.9%	70%	46
47	5,000	3,285,000	399,092.24	397,394.86	(1,697.38)	-0.4%	90%	47

## Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,585.33	34,809.79	9,224.46	36.1%	10%	1
2	1,000	146,000	32,782.22	41,259.45	8,477.23	25.9%	20%	2
3	1,000	219,000	39,979.12	47,709.12	7,730.00	19.3%	30%	3
4	1,000	292,000	47,176.02	54,158.79	6,982.77	14.8%	40%	4
5	1,000	365,000	54,372.91	60,608.45	6,235.54	11.5%	50%	5
6	1,000	511,000	68,766.71	73,507.78	4,741.07	6.9%	70%	6
7	1,000	657,000	83,160.50	86,407.12	3,246.62	3.9%	90%	7
8								8
9	2,500	183,000	43,224.97	62,123.46	18,898.49	43.7%	10%	9
10	2,500	365,000	61,167.91	78,203.45	17,035.54	27.9%	20%	10
11	2,500	548,000	79,209.45	94,371.79	15,162.34	19.1%	30%	11
12	2,500	730,000	97,152.40	110,451.78	13,299.38	13.7%	40%	12
13	2,500	913,000	115,193.93	126,620.12	11,426.19	9.9%	50%	13
14	2,500	1,278,000	151,178.42	158,868.46	7,690.04	5.1%	70%	14
15	2,500	1,643,000	187,162.90	191,116.79	3,953.89	2.1%	90%	15
16								16
17	5,000	365,000	72,492.91	107,528.45	35,035.54	48.3%	10%	17
18	5,000	730,000	108,477.40	139,776.78	31,299.38	28.9%	20%	18
19	5,000	1,095,000	144,461.88	172,025.11	27,563.23	19.1%	30%	19
20	5,000	1,460,000	180,446.37	204,273.45	23,827.08	13.2%	40%	20
21	5,000	1,825,000	216,430.85	236,521.78	20,090.93	9.3%	50%	21
22	5,000	2,555,000	288,399.82	301,018.44	12,618.62	4.4%	70%	22
23	5,000	3,285,000	360,368.79	365,515.10	5,146.31	1.4%	90%	23
24								24
25	7,500	548,000	101,859.45	153,021.79	51,162.34	50.2%	10%	25
26	7,500	1,095,000	155,786.88	201,350.11	45,563.23	29.2%	20%	26
27	7,500	1,643,000	209,812.90	249,766.79	39,953.89	19.0%	30%	27
28	7,500	2,190,000	263,740.33	298,095.11	34,354.78	13.0%	40%	28
29	7,500	2,738,000	317,766.35	346,511.78	28,745.43	9.0%	50%	29
30	7,500	3,833,000	425,719.81	443,256.78	17,536.97	4.1%	70%	30
31	7,500	4,928,000	533,673.26	540,001.77	6,328.51	1.2%	90%	31
32								32
33	10,000	730,000	131,127.40	198,426.78	67,299.38	51.3%	10%	33
34	10,000	1,460,000	203,096.37	262,923.45	59,827.08	29.5%	20%	34
35	10,000	2,190,000	275,065.33	327,420.11	52,354.78	19.0%	30%	35
36	10,000	2,920,000	347,034.30	391,916.77	44,882.47	12.9%	40%	36
37	10,000	3,650,000	419,003.27	456,413.43	37,410.16	8.9%	50%	37
38	10,000	5,110,000	562,941.21	585,406.76	22,465.55	4.0%	70%	38
39	10,000	6,570,000	706,879.14	714,400.09	7,520.95	1.1%	90%	39
40								40
41	20,000	1,460,000	256,358.84	389,778.41	133,419.57	52.0%	10%	41
42	20,000	2,920,000	400,296.77	518,771.73	118,474.96	29.6%	20%	42
43	20,000	4,380,000	544,234.71	647,765.06	103,530.35	19.0%	30%	43
44	20,000	5,840,000	688,172.64	776,758.38	88,585.74	12.9%	40%	44
45	20,000	7,300,000	832,110.58	905,751.71	73,641.13	8.8%	50%	45
46	20,000	10,220,000	1,119,986.45	1,163,738.36	43,751.91	3.9%	70%	46
47	20,000	13,140,000	1,407,862.33	1,421,725.01	13,862.68	1.0%	90%	47

## Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,152.03	33,267.86	8,115.83	32.3%	10%	1
2	1,000	146,000	32,345.63	39,535.60	7,189.97	22.2%	20%	2
3	1,000	219,000	39,539.23	45,803.34	6,264.11	15.8%	30%	3
4	1,000	292,000	46,732.83	52,071.09	5,338.26	11.4%	40%	4
5	1,000	365,000	53,926.42	58,338.83	4,412.41	8.2%	50%	5
6	1,000	511,000	68,313.62	70,874.31	2,560.69	3.7%	70%	6
7	1,000	657,000	82,700.82	83,409.79	708.97	0.9%	90%	7
8								8
9	2,500	183,000	42,141.70	58,267.40	16,125.70	38.3%	10%	9
10	2,500	365,000	60,076.42	73,893.83	13,817.41	23.0%	20%	10
11	2,500	548,000	78,109.69	89,606.11	11,496.42	14.7%	30%	11
12	2,500	730,000	96,044.42	105,232.54	9,188.12	9.6%	40%	12
13	2,500	913,000	114,077.69	120,944.82	6,867.13	6.0%	50%	13
14	2,500	1,278,000	150,045.68	152,283.53	2,237.85	1.5%	70%	14
15	2,500	1,643,000	186,013.68	183,622.24	(2,391.44)	-1.3%	90%	15
16								16
17	5,000	365,000	70,326.42	99,818.83	29,492.41	41.9%	10%	17
18	5,000	730,000	106,294.42	131,157.54	24,863.12	23.4%	20%	18
19	5,000	1,095,000	142,262.41	162,496.24	20,233.83	14.2%	30%	19
20	5,000	1,460,000	178,230.41	193,834.95	15,604.54	8.8%	40%	20
21	5,000	1,825,000	214,198.40	225,173.66	10,975.26	5.1%	50%	21
22	5,000	2,555,000	286,134.39	287,851.08	1,716.69	0.6%	70%	22
23	5,000	3,285,000	358,070.38	350,528.49	(7,541.89)	-2.1%	90%	23
24								24
25	7,500	548,000	98,609.69	141,456.11	42,846.42	43.5%	10%	25
26	7,500	1,095,000	152,512.41	188,421.24	35,908.83	23.5%	20%	26
27	7,500	1,643,000	206,513.68	235,472.24	28,958.56	14.0%	30%	27
28	7,500	2,190,000	260,416.40	282,437.37	22,020.97	8.5%	40%	28
29	7,500	2,738,000	314,417.66	329,488.36	15,070.70	4.8%	50%	29
30	7,500	3,833,000	422,321.64	423,504.49	1,182.85	0.3%	70%	30
31	7,500	4,928,000	530,225.63	517,520.61	(12,705.02)	-2.4%	90%	31
32								32
33	10,000	730,000	126,794.42	183,007.54	56,213.12	44.3%	10%	33
34	10,000	1,460,000	198,730.41	245,684.95	46,954.54	23.6%	20%	34
35	10,000	2,190,000	270,666.40	308,362.37	37,695.97	13.9%	30%	35
36	10,000	2,920,000	342,602.39	371,039.79	28,437.40	8.3%	40%	36
37	10,000	3,650,000	414,538.38	433,717.20	19,178.82	4.6%	50%	37
38	10,000	5,110,000	558,410.35	559,072.04	661.69	0.1%	70%	38
39	10,000	6,570,000	702,282.33	684,426.87	(17,855.46)	-2.5%	90%	39
40								40
41	20,000	1,460,000	247,692.88	335,754.83	88,061.95	35.6%	10%	41
42	20,000	2,920,000	391,564.86	461,109.67	69,544.81	17.8%	20%	42
43	20,000	4,380,000	535,436.83	586,464.50	51,027.67	9.5%	30%	43
44	20,000	5,840,000	679,308.81	711,819.33	32,510.52	4.8%	40%	44
45	20,000	7,300,000	823,180.79	837,174.16	13,993.37	1.7%	50%	45
46	20,000	10,220,000	1,110,924.75	1,087,883.83	(23,040.92)	-2.1%	70%	46
47	20,000	13,140,000	1,398,668.70	1,338,593.50	(60,075.20)	-4.3%	90%	47

## Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - TRANSMISSION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--SUMMER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	11,515.56	16,435.32	4,919.76	42.7%	10%	1
2	1,000	146,000	18,708.81	22,631.86	3,923.05	21.0%	20%	2
3	1,000	219,000	25,902.06	28,928.41	2,926.35	11.3%	30%	3
4	1,000	292,000	33,095.31	35,024.96	1,929.65	5.8%	40%	4
5	1,000	365,000	40,288.57	41,221.50	932.93	2.3%	50%	5
6	1,000	511,000	54,675.07	53,614.60	(1,060.47)	-1.9%	70%	6
7	1,000	657,000	69,061.57	66,007.69	(3,053.88)	-4.4%	90%	7
8								8
9	2,500	183,000	28,414.71	40,622.58	12,207.87	43.0%	10%	9
10	2,500	365,000	46,348.57	56,071.50	9,722.93	21.0%	20%	10
11	2,500	548,000	64,380.96	71,605.31	7,224.35	11.2%	30%	11
12	2,500	730,000	82,314.82	87,054.24	4,739.42	5.8%	40%	12
13	2,500	913,000	100,347.22	102,588.05	2,240.83	2.2%	50%	13
14	2,500	1,278,000	136,313.48	133,570.78	(2,742.70)	-2.0%	70%	14
15	2,500	1,643,000	172,279.73	164,553.52	(7,726.21)	-4.5%	90%	15
16								16
17	5,000	365,000	56,448.57	80,821.50	24,372.93	43.2%	10%	17
18	5,000	730,000	92,414.82	111,804.24	19,389.42	21.0%	20%	18
19	5,000	1,095,000	128,381.08	142,786.97	14,405.89	11.2%	30%	19
20	5,000	1,460,000	164,347.33	173,769.71	9,422.38	5.7%	40%	20
21	5,000	1,825,000	200,313.59	204,752.44	4,438.85	2.2%	50%	21
22	5,000	2,555,000	272,246.10	266,717.91	(5,528.19)	-2.0%	70%	22
23	5,000	3,285,000	344,178.61	328,683.38	(15,495.23)	-4.5%	90%	23
24								24
25	7,500	548,000	84,580.96	121,105.31	36,524.35	43.2%	10%	25
26	7,500	1,095,000	138,481.08	167,536.97	29,055.89	21.0%	20%	26
27	7,500	1,643,000	192,479.73	214,053.52	21,573.79	11.2%	30%	27
28	7,500	2,190,000	246,379.85	260,485.18	14,105.33	5.7%	40%	28
29	7,500	2,738,000	300,378.50	307,001.72	6,623.22	2.2%	50%	29
30	7,500	3,833,000	408,277.27	399,949.93	(8,327.34)	-2.0%	70%	30
31	7,500	4,928,000	516,176.04	492,898.13	(23,277.91)	-4.5%	90%	31
32								32
33	10,000	730,000	112,614.82	161,304.24	48,689.42	43.2%	10%	33
34	10,000	1,460,000	184,547.33	223,269.71	38,722.38	21.0%	20%	34
35	10,000	2,190,000	256,479.85	285,235.18	28,755.33	11.2%	30%	35
36	10,000	2,920,000	328,412.36	347,200.65	18,788.29	5.7%	40%	36
37	10,000	3,650,000	400,344.87	409,166.12	8,821.25	2.2%	50%	37
38	10,000	5,110,000	544,209.89	533,097.06	(11,112.83)	-2.0%	70%	38
39	10,000	6,570,000	688,074.92	657,027.99	(31,046.93)	-4.5%	90%	39
40								40
41	20,000	1,460,000	224,947.33	322,269.71	97,322.38	43.3%	10%	41
42	20,000	2,920,000	368,812.36	446,200.65	77,388.29	21.0%	20%	42
43	20,000	4,380,000	512,677.38	570,131.59	57,454.21	11.2%	30%	43
44	20,000	5,840,000	656,542.41	694,062.53	37,520.12	5.7%	40%	44
45	20,000	7,300,000	800,407.43	817,993.46	17,586.03	2.2%	50%	45
46	20,000	10,220,000	1,088,137.48	1,065,855.34	(22,282.14)	-2.0%	70%	46
47	20,000	13,140,000	1,375,867.53	1,313,717.22	(62,150.31)	-4.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - SECONDARY SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	471.51	495.29	23.78	5.0%	10%	1
2	20	2,900	599.55	627.70	28.15	4.7%	20%	2
3	20	4,400	736.74	769.57	32.83	4.5%	30%	3
4	20	5,800	864.78	901.99	37.21	4.3%	40%	4
5	20	7,300	1,001.97	1,043.86	41.89	4.2%	50%	5
6	20	10,200	1,267.20	1,318.14	50.94	4.0%	70%	6
7	20	13,100	1,532.44	1,592.42	59.98	3.9%	90%	7
8								8
9	40	2,900	885.35	922.90	37.55	4.2%	10%	9
10	40	5,800	1,150.58	1,197.19	46.61	4.1%	20%	10
11	40	8,800	1,424.96	1,480.93	55.97	3.9%	30%	11
12	40	11,700	1,690.19	1,755.21	65.02	3.8%	40%	12
13	40	14,600	1,955.42	2,029.49	74.07	3.8%	50%	13
14	40	20,400	2,485.89	2,578.06	92.17	3.7%	70%	14
15	40	26,300	3,025.50	3,136.08	110.58	3.7%	90%	15
16								16
17	250	18,300	5,294.72	5,479.04	184.32	3.5%	10%	17
18	250	36,500	6,959.28	7,200.40	241.12	3.5%	20%	18
19	250	54,800	8,632.99	8,931.22	298.23	3.5%	30%	19
20	250	73,000	10,297.54	10,652.58	355.04	3.4%	40%	20
21	250	91,300	11,971.25	12,383.40	412.15	3.4%	50%	21
22	250	127,800	15,309.51	15,835.59	526.08	3.4%	70%	22
23	250	164,300	18,647.77	19,287.77	640.00	3.4%	90%	23
24								24
25	500	36,500	10,531.78	10,890.40	358.62	3.4%	10%	25
26	500	73,000	13,870.04	14,342.58	472.54	3.4%	20%	26
27	500	109,500	17,208.30	17,794.77	586.47	3.4%	30%	27
28	500	146,000	20,546.57	21,246.95	700.38	3.4%	40%	28
29	500	182,500	23,884.83	24,699.13	814.30	3.4%	50%	29
30	500	255,500	30,561.35	31,603.49	1,042.14	3.4%	70%	30
31	500	328,500	37,237.87	38,507.86	1,269.99	3.4%	90%	31
32								32
33	1,000	73,000	21,160.58	21,897.23	736.65	3.5%	10%	33
34	1,000	146,000	27,837.11	28,801.60	964.49	3.5%	20%	34
35	1,000	219,000	34,513.63	35,705.96	1,192.33	3.5%	30%	35
36	1,000	292,000	41,190.15	42,610.32	1,420.17	3.4%	40%	36
37	1,000	400,000	51,067.75	52,825.00	1,757.25	3.4%	55%	37
38	1,000	511,000	61,219.72	63,323.41	2,103.69	3.4%	70%	38
39	1,000	657,000	74,572.77	77,132.14	2,559.37	3.4%	90%	39
40								40
41	2,500	182,500	52,610.37	54,393.78	1,783.41	3.4%	10%	41
42	2,500	365,000	69,301.68	71,654.69	2,353.01	3.4%	20%	42
43	2,500	547,500	85,992.98	88,915.60	2,922.62	3.4%	30%	43
44	2,500	730,000	102,684.29	106,176.50	3,492.21	3.4%	40%	44
45	2,500	912,500	119,375.60	123,437.41	4,061.81	3.4%	50%	45
46	2,500	1,277,500	152,758.22	157,959.23	5,201.01	3.4%	70%	46
47	2,500	1,642,500	186,140.83	192,481.05	6,340.22	3.4%	90%	47

## Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - PRIMARY SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,094.62	2,171.83	77.21	3.7%	10%	1
2	100	15,000	2,826.17	2,903.96	77.79	2.8%	20%	2
3	100	22,000	3,466.28	3,544.58	78.30	2.3%	30%	3
4	100	29,000	4,106.38	4,185.19	78.81	1.9%	40%	4
5	100	37,000	4,837.93	4,917.32	79.39	1.6%	50%	5
6	100	51,000	6,118.14	6,198.55	80.41	1.3%	70%	6
7	100	66,000	7,489.80	7,571.29	81.49	1.1%	90%	7
8								8
9	250	18,000	5,209.50	5,388.01	178.51	3.4%	10%	9
10	250	37,000	6,946.93	7,126.82	179.89	2.6%	20%	10
11	250	55,000	8,592.92	8,774.11	181.19	2.1%	30%	11
12	250	73,000	10,238.90	10,421.40	182.50	1.8%	40%	12
13	250	91,000	11,884.88	12,068.69	183.81	1.5%	50%	13
14	250	128,000	15,268.30	15,454.79	186.49	1.2%	70%	14
15	250	164,000	18,560.27	18,749.37	189.10	1.0%	90%	15
16								16
17	500	37,000	10,461.93	10,809.32	347.39	3.3%	10%	17
18	500	73,000	13,753.90	14,103.90	350.00	2.5%	20%	18
19	500	110,000	17,137.31	17,490.00	352.69	2.1%	30%	19
20	500	146,000	20,429.28	20,784.58	355.30	1.7%	40%	20
21	500	183,000	23,812.69	24,170.68	357.99	1.5%	50%	21
22	500	256,000	30,488.07	30,851.36	363.29	1.2%	70%	22
23	500	329,000	37,163.45	37,532.05	368.60	1.0%	90%	23
24								24
25	1,000	73,000	20,929.44	21,643.55	714.11	3.4%	10%	25
26	1,000	146,000	27,604.82	28,324.23	719.41	2.6%	20%	26
27	1,000	219,000	34,280.20	35,004.92	724.72	2.1%	30%	27
28	1,000	292,000	40,955.58	41,685.60	730.02	1.8%	40%	28
29	1,000	365,000	47,630.96	48,366.28	735.32	1.5%	50%	29
30	1,000	511,000	60,981.72	61,727.64	745.92	1.2%	70%	30
31	1,000	657,000	74,332.48	75,089.01	756.53	1.0%	90%	31
32								32
33	2,500	183,000	52,078.23	53,805.33	1,727.10	3.3%	10%	33
34	2,500	365,000	68,720.96	70,461.28	1,740.32	2.5%	20%	34
35	2,500	548,000	85,455.14	87,208.74	1,753.60	2.1%	30%	35
36	2,500	730,000	102,097.87	103,864.69	1,766.82	1.7%	40%	36
37	2,500	913,000	118,832.04	120,612.15	1,780.11	1.5%	50%	37
38	2,500	1,278,000	152,208.94	154,015.56	1,806.62	1.2%	70%	38
39	2,500	1,643,000	185,585.84	187,418.97	1,833.13	1.0%	90%	39
40								40
41	5,000	365,000	103,870.96	107,286.28	3,415.32	3.3%	10%	41
42	5,000	730,000	137,247.87	140,689.69	3,441.82	2.5%	20%	42
43	5,000	1,095,000	170,624.77	174,093.10	3,468.33	2.0%	30%	43
44	5,000	1,460,000	204,001.67	207,496.51	3,494.84	1.7%	40%	44
45	5,000	1,825,000	237,378.57	240,899.91	3,521.34	1.5%	50%	45
46	5,000	2,555,000	304,132.38	307,706.73	3,574.35	1.2%	70%	46
47	5,000	3,285,000	370,886.18	374,513.55	3,627.37	1.0%	90%	47

## Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,554.95	27,862.02	3,307.07	13.5%	10%	1
2	1,000	146,000	31,231.48	34,603.91	3,372.43	10.8%	20%	2
3	1,000	219,000	37,908.00	41,345.81	3,437.81	9.1%	30%	3
4	1,000	292,000	44,584.52	48,087.71	3,503.19	7.9%	40%	4
5	1,000	365,000	51,261.05	54,829.61	3,568.56	7.0%	50%	5
6	1,000	511,000	64,614.09	68,313.40	3,699.31	5.7%	70%	6
7	1,000	657,000	77,967.14	81,797.19	3,830.05	4.9%	90%	7
8								8
9	2,500	183,000	40,645.47	44,756.04	4,110.57	10.1%	10%	9
10	2,500	365,000	57,291.05	61,564.61	4,273.56	7.5%	20%	10
11	2,500	548,000	74,028.08	78,465.53	4,437.45	6.0%	30%	11
12	2,500	730,000	90,673.66	95,274.09	4,600.43	5.1%	40%	12
13	2,500	913,000	107,410.70	112,175.01	4,764.31	4.4%	50%	13
14	2,500	1,278,000	140,793.31	145,884.50	5,091.19	3.6%	70%	14
15	2,500	1,643,000	174,175.93	179,593.98	5,418.05	3.1%	90%	15
16								16
17	5,000	365,000	67,341.05	72,789.61	5,448.56	8.1%	10%	17
18	5,000	730,000	100,723.66	106,499.09	5,775.43	5.7%	20%	18
19	5,000	1,095,000	134,106.28	140,208.58	6,102.30	4.6%	30%	19
20	5,000	1,460,000	167,488.89	173,918.06	6,429.17	3.8%	40%	20
21	5,000	1,825,000	200,871.51	207,627.55	6,756.04	3.4%	50%	21
22	5,000	2,555,000	267,636.74	275,046.52	7,409.78	2.8%	70%	22
23	5,000	3,285,000	334,401.97	342,465.49	8,063.52	2.4%	90%	23
24								24
25	7,500	548,000	94,128.08	100,915.53	6,787.45	7.2%	10%	25
26	7,500	1,095,000	144,156.28	151,433.58	7,277.30	5.0%	20%	26
27	7,500	1,643,000	194,275.93	202,043.98	7,768.05	4.0%	30%	27
28	7,500	2,190,000	244,304.12	252,562.04	8,257.92	3.4%	40%	28
29	7,500	2,738,000	294,423.78	303,172.44	8,748.66	3.0%	50%	29
30	7,500	3,833,000	394,571.63	404,300.90	9,729.27	2.5%	70%	30
31	7,500	4,928,000	494,719.47	505,429.36	10,709.89	2.2%	90%	31
32								32
33	10,000	730,000	120,823.66	128,949.09	8,125.43	6.7%	10%	33
34	10,000	1,460,000	187,588.89	196,368.06	8,779.17	4.7%	20%	34
35	10,000	2,190,000	254,354.12	263,787.04	9,432.92	3.7%	30%	35
36	10,000	2,920,000	321,119.36	331,206.01	10,086.65	3.1%	40%	36
37	10,000	3,650,000	387,884.59	398,624.98	10,740.39	2.8%	50%	37
38	10,000	5,110,000	521,415.05	533,462.93	12,047.88	2.3%	70%	38
39	10,000	6,570,000	654,945.51	668,300.87	13,355.36	2.0%	90%	39
40								40
41	20,000	1,460,000	235,751.36	250,823.02	15,071.66	6.4%	10%	41
42	20,000	2,920,000	369,281.83	385,660.97	16,379.14	4.4%	20%	42
43	20,000	4,380,000	502,812.29	520,498.91	17,686.62	3.5%	30%	43
44	20,000	5,840,000	636,342.75	655,336.86	18,994.11	3.0%	40%	44
45	20,000	7,300,000	769,873.22	790,174.80	20,301.58	2.6%	50%	45
46	20,000	10,220,000	1,036,934.14	1,059,850.69	22,916.55	2.2%	70%	46
47	20,000	13,140,000	1,303,995.07	1,329,526.58	25,531.51	2.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,392.60	27,405.30	3,012.70	12.4%	10%	1
2	1,000	146,000	31,066.78	33,970.49	2,903.71	9.3%	20%	2
3	1,000	219,000	37,740.95	40,535.67	2,794.72	7.4%	30%	3
4	1,000	292,000	44,415.12	47,100.86	2,685.74	6.0%	40%	4
5	1,000	365,000	51,089.29	53,666.04	2,576.75	5.0%	50%	5
6	1,000	511,000	64,437.64	66,796.41	2,358.77	3.7%	70%	6
7	1,000	657,000	77,785.98	79,926.78	2,140.80	2.8%	90%	7
8								8
9	2,500	183,000	40,239.58	43,613.05	3,373.47	8.4%	10%	9
10	2,500	365,000	56,879.29	59,981.04	3,101.75	5.5%	20%	10
11	2,500	548,000	73,610.44	76,438.97	2,828.53	3.8%	30%	11
12	2,500	730,000	90,250.16	92,806.97	2,556.81	2.8%	40%	12
13	2,500	913,000	106,981.30	109,264.89	2,283.59	2.1%	50%	13
14	2,500	1,278,000	140,352.17	142,090.82	1,738.65	1.2%	70%	14
15	2,500	1,643,000	173,723.03	174,916.74	1,193.71	0.7%	90%	15
16								16
17	5,000	365,000	66,529.29	70,506.04	3,976.75	6.0%	10%	17
18	5,000	730,000	99,900.16	103,331.97	3,431.81	3.4%	20%	18
19	5,000	1,095,000	133,271.02	136,157.89	2,886.87	2.2%	30%	19
20	5,000	1,460,000	166,641.89	168,983.81	2,341.92	1.4%	40%	20
21	5,000	1,825,000	200,012.75	201,809.73	1,796.98	0.9%	50%	21
22	5,000	2,555,000	266,754.48	267,461.58	707.10	0.3%	70%	22
23	5,000	3,285,000	333,496.20	333,113.42	(382.78)	-0.1%	90%	23
24								24
25	7,500	548,000	92,910.44	97,488.97	4,578.53	4.9%	10%	25
26	7,500	1,095,000	142,921.02	146,682.89	3,761.87	2.6%	20%	26
27	7,500	1,643,000	193,023.03	195,966.74	2,943.71	1.5%	30%	27
28	7,500	2,190,000	243,033.61	245,160.66	2,127.05	0.9%	40%	28
29	7,500	2,738,000	293,135.62	294,444.51	1,308.89	0.4%	50%	29
30	7,500	3,833,000	393,248.21	392,922.27	(325.94)	-0.1%	70%	30
31	7,500	4,928,000	493,360.80	491,400.04	(1,960.76)	-0.4%	90%	31
32								32
33	10,000	730,000	119,200.16	124,381.97	5,181.81	4.3%	10%	33
34	10,000	1,460,000	185,941.89	190,033.81	4,091.92	2.2%	20%	34
35	10,000	2,190,000	252,683.61	255,685.66	3,002.05	1.2%	30%	35
36	10,000	2,920,000	319,425.34	321,337.50	1,912.16	0.6%	40%	36
37	10,000	3,650,000	386,167.07	386,989.35	822.28	0.2%	50%	37
38	10,000	5,110,000	519,650.52	518,293.04	(1,357.48)	-0.3%	70%	38
39	10,000	6,570,000	653,133.98	649,596.73	(3,537.25)	-0.5%	90%	39
40								40
41	20,000	1,460,000	232,504.36	218,503.69	(14,000.67)	-6.0%	10%	41
42	20,000	2,920,000	365,987.81	349,807.38	(16,180.43)	-4.4%	20%	42
43	20,000	4,380,000	499,471.27	481,111.07	(18,360.20)	-3.7%	30%	43
44	20,000	5,840,000	632,954.72	612,414.76	(20,539.96)	-3.2%	40%	44
45	20,000	7,300,000	766,438.18	743,718.45	(22,719.73)	-3.0%	50%	45
46	20,000	10,220,000	1,033,405.09	1,006,325.83	(27,079.26)	-2.6%	70%	46
47	20,000	13,140,000	1,300,372.00	1,268,933.21	(31,438.79)	-2.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2008 GRC Phase 2 (A.07-01-047)**

**SCHEDULE AL-TOU - TRANSMISSION SERVICE**  
**TYPICAL MONTHLY ELECTRIC BILLS--WINTER**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL (\$) (C)	GRC Phase II BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,766.04	10,948.51	182.47	1.7%	10%	1
2	1,000	146,000	17,439.76	17,438.25	(1.51)	0.0%	20%	2
3	1,000	219,000	24,113.49	23,927.99	(185.50)	-0.8%	30%	3
4	1,000	292,000	30,787.21	30,417.73	(369.48)	-1.2%	40%	4
5	1,000	365,000	37,460.94	36,907.47	(553.47)	-1.5%	50%	5
6	1,000	511,000	50,808.39	49,886.95	(921.44)	-1.8%	70%	6
7	1,000	657,000	64,155.84	62,866.44	(1,289.40)	-2.0%	90%	7
8								8
9	2,500	183,000	26,537.33	26,907.57	370.24	1.4%	10%	9
10	2,500	365,000	43,175.94	43,087.47	(88.47)	-0.2%	20%	10
11	2,500	548,000	59,905.96	59,356.28	(549.68)	-0.9%	30%	11
12	2,500	730,000	76,544.56	75,536.18	(1,008.38)	-1.3%	40%	12
13	2,500	913,000	93,274.58	91,804.98	(1,469.60)	-1.6%	50%	13
14	2,500	1,278,000	126,643.21	124,253.68	(2,389.53)	-1.9%	70%	14
15	2,500	1,643,000	160,011.84	156,702.39	(3,309.45)	-2.1%	90%	15
16								16
17	5,000	365,000	52,700.94	53,387.47	686.53	1.3%	10%	17
18	5,000	730,000	86,069.56	85,836.18	(233.38)	-0.3%	20%	18
19	5,000	1,095,000	119,438.19	118,284.88	(1,153.31)	-1.0%	30%	19
20	5,000	1,460,000	152,806.81	150,733.58	(2,073.23)	-1.4%	40%	20
21	5,000	1,825,000	186,175.44	183,182.29	(2,993.15)	-1.6%	50%	21
22	5,000	2,555,000	252,912.69	248,079.69	(4,833.00)	-1.9%	70%	22
23	5,000	3,285,000	319,649.94	312,977.10	(6,672.84)	-2.1%	90%	23
24								24
25	7,500	548,000	78,955.96	79,956.28	1,000.32	1.3%	10%	25
26	7,500	1,095,000	128,963.19	128,584.88	(378.31)	-0.3%	20%	26
27	7,500	1,643,000	179,061.84	177,302.39	(1,759.45)	-1.0%	30%	27
28	7,500	2,190,000	229,069.06	225,930.99	(3,138.07)	-1.4%	40%	28
29	7,500	2,738,000	279,167.71	274,648.50	(4,519.21)	-1.6%	50%	29
30	7,500	3,833,000	379,273.59	371,994.61	(7,278.98)	-1.9%	70%	30
31	7,500	4,928,000	479,379.47	469,340.72	(10,038.75)	-2.1%	90%	31
32								32
33	10,000	730,000	105,119.56	106,436.18	1,316.62	1.3%	10%	33
34	10,000	1,460,000	171,856.81	171,333.58	(523.23)	-0.3%	20%	34
35	10,000	2,190,000	238,594.06	236,230.99	(2,363.07)	-1.0%	30%	35
36	10,000	2,920,000	305,331.32	301,128.40	(4,202.92)	-1.4%	40%	36
37	10,000	3,650,000	372,068.57	366,025.81	(6,042.76)	-1.6%	50%	37
38	10,000	5,110,000	505,543.07	495,820.62	(9,722.45)	-1.9%	70%	38
39	10,000	6,570,000	639,017.57	625,615.43	(13,402.14)	-2.1%	90%	39
40								40
41	20,000	1,460,000	209,956.81	212,533.58	2,576.77	1.2%	10%	41
42	20,000	2,920,000	343,431.32	342,328.40	(1,102.92)	-0.3%	20%	42
43	20,000	4,380,000	476,905.82	472,123.21	(4,782.61)	-1.0%	30%	43
44	20,000	5,840,000	610,380.32	601,918.03	(8,462.29)	-1.4%	40%	44
45	20,000	7,300,000	743,854.82	731,712.84	(12,141.98)	-1.6%	50%	45
46	20,000	10,220,000	1,010,803.83	991,302.47	(19,501.36)	-1.9%	70%	46
47	20,000	13,140,000	1,277,752.83	1,250,892.10	(26,860.73)	-2.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**Attachment C**  
**Revenue Allocation**

**ATTACHMENT C**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*  
**REVENUE ALLOCATION**

# ATTACHMENT C

**San Diego Gas & Electric Company - Electric Department  
Summary of Electric Revenue Change by Major Customer Class  
GRC Phase 2 (A.07-01-047) Settlement Allocation  
(\$Millions)**

<u>Line No.</u>	<u>Customer Class</u>	<u>Total Revenues</u>		<u>Change</u>		<u>Line No.</u>
		<u>Present</u>	<u>Proposed</u>	<u>\$</u>	<u>%</u>	
1	Residential	\$1,224.329	\$1,321.914	\$97.585	7.97%	1
2	Small Commercial	\$343.015	\$354.537	\$11.522	3.36%	2
3	Med & Large C&I	\$1,152.413	\$1,196.254	\$43.840	3.80%	3
4	Agricultural	\$13.703	\$14.102	\$0.399	2.91%	4
5	Lighting	\$16.806	\$16.806	\$0.000	0.00%	5
6	System	\$2,750.266	\$2,903.613	\$153.346	5.58%	6

Notes:

Present revenues based on electric rates effective January 1, 2007 (excluding FTA revenues).

Proposed revenue based on increased proposed in GRC Ph1 (A.06-12-009) (excluding FTA revenues).



**ATTACHMENT D**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*  
**CPP RATES**

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 KW)

Line #	(A)		(B)		Line #
	Proposed Rates Applicable to Schedule AL-TOU		Proposed Default CPP Rates		
<b>1</b>	<b><u>Capacity Reservation Charge (\$ per Month)</u></b>				<b>1</b>
2	Secondary		6.20		2
3	Primary		5.88		3
4	Secondary Substation		6.20		4
5	Primary Substation		5.88		5
6	Transmission		5.66		6
7					7
<b>8</b>	<b><u>Capacity Rates (\$ per kW)</u></b>				<b>8</b>
9	<b>Demand: Summer</b>				9
10	Secondary	5.22			10
11	Primary	5.15			11
12	Secondary Substation	5.22			12
13	Primary Substation	5.15			13
14	Transmission	5.02			14
15	<b>Demand: Winter</b>				15
16	Secondary	0.17			16
17	Primary	0.16			17
18	Secondary Substation	0.17			18
19	Primary Substation	0.16			19
20	Transmission	0.16			20
21					21
<b>22</b>	<b><u>Energy Rates (\$ per kWh)</u></b>				<b>22</b>
23	<b>Summer CPP</b>				23
24	Secondary		1.06781		24
25	Primary		1.02612		25
26	Secondary Substation		1.06781		26
27	Primary Substation		1.02612		27
28	Transmission		0.99998		28
29	<b>Summer On-Peak</b>				29
30	Secondary	0.09633	0.08973		30
31	Primary	0.09485	0.08825		31
32	Secondary Substation	0.09633	0.08973		32
33	Primary Substation	0.09485	0.08825		33
34	Transmission	0.09322	0.08662		34
35	<b>Summer Semi-Peak</b>				35
36	Secondary	0.07806	0.07145		36
37	Primary	0.07682	0.07022		37
38	Secondary Substation	0.07806	0.07145		38
39	Primary Substation	0.07682	0.07022		39
40	Transmission	0.07558	0.06897		40
41	<b>Summer Off-Peak</b>				41
42	Secondary	0.05876	0.05360		42
43	Primary	0.05766	0.05260		43
44	Secondary Substation	0.05876	0.05360		44
45	Primary Substation	0.05766	0.05260		45
46	Transmission	0.05690	0.05191		46
47	<b>Winter On-Peak</b>				47
48	Secondary	0.09465	0.08805		48
49	Primary	0.09322	0.08662		49
50	Secondary Substation	0.09465	0.08805		50
51	Primary Substation	0.09322	0.08662		51
52	Transmission	0.09156	0.08496		52
53	<b>Winter Semi-Peak</b>				53
54	Secondary	0.08702	0.08041		54
55	Primary	0.08563	0.07902		55
56	Secondary Substation	0.08702	0.08041		56
57	Primary Substation	0.08563	0.07902		57
58	Transmission	0.08427	0.07766		58
59	<b>Winter Off-Peak</b>				59
60	Secondary	0.06484	0.05915		60
61	Primary	0.06363	0.05804		61
62	Secondary Substation	0.06484	0.05915		62
63	Primary Substation	0.06363	0.05804		63
64	Transmission	0.06279	0.05728		64

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>	(A)	(B)
	<u>Proposed Rates Applicable to Schedule A6-TOU</u>	<u>Proposed Default CPP Rates</u>
1	<b><u>Capacity Reservation Charge (\$ per Month)</u></b>	
2		6.20
3		5.88
4		6.20
5		5.88
6		5.66
7		
8	<b><u>Capacity Rates (\$ per kW)</u></b>	
9	<b>Maximum On-Peak Demand: Summer</b>	
10	6.62	
11	6.62	
12	6.46	
13	<b>Maximum On-Peak Demand: Winter</b>	
14	0.04	
15	0.04	
16	0.04	



# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>	(A)		(B)
	<u>Proposed Rates Applicable to Schedule PA-T-1</u>		<u>Proposed Default CPP Rates</u>
1	<b><u>Capacity Reservation Charge (\$ per Month)</u></b>		
2	Secondary		6.20
3	Primary		5.88
4	Secondary Substation		6.20
5	Primary Substation		5.88
6	Transmission		5.66
7			
8	<b><u>Capacity Rates (\$ per kW)</u></b>		
9	<b>Demand Summer</b>		
10	Option D		
11	Secondary	5.57	
12	Primary	5.50	
13	Transmission	5.36	
14	<b>Demand Winter</b>		
15	Option D		
16	Secondary	0.18	

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k)

<u>Line #</u>		(A)	(B)
		Proposed Rates Applicable to Schedule AL-TOU	Proposed Voluntary CPP Rates
1	<b><u>Capacity Rates (\$ per kW)</u></b>		
2	<b>Demand: Summer</b>		
3	<b>Secondary</b>	<b>5.22</b>	
4	<b>Primary</b>	<b>5.15</b>	
5	<b>Secondary Substation</b>	<b>5.22</b>	
6	<b>Primary Substation</b>	<b>5.15</b>	
7	<b>Transmission</b>	<b>5.02</b>	
8	<b>Demand: Winter</b>		
9	<b>Secondary</b>	<b>0.17</b>	
10	<b>Primary</b>	<b>0.16</b>	
11	<b>Secondary Substation</b>	<b>0.17</b>	
12	<b>Primary Substation</b>	<b>0.16</b>	
13	<b>Transmission</b>	<b>0.16</b>	

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>		(A)	(B)
		Proposed Rates Applicable to Schedule A6-TOU	Proposed Voluntary CPP Rates
1	<b><u>Capacity Rates (\$ per kW)</u></b>		
2	<b>Maximum On-Peak Demand: Summer</b>		
3	<b>Primary</b>	6.62	
4	<b>Primary Substation</b>	6.62	
5	<b>Transmission</b>	6.46	
6	<b>Maximum On-Peak Demand: Winter</b>		
7	<b>Primary</b>	0.04	
8	<b>Primary Substation</b>	0.04	
9	<b>Transmission</b>	0.04	

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>		(A)	(B)
		Proposed Rates Applicable to Schedule PA-T-1	Proposed Voluntary CPP Rates
1	<u>Capacity Rates (\$ per kW)</u>		
2	Demand Summer		
3	Option D		
4	Secondary	5.57	
5	Primary	5.50	
6	Transmission	5.36	
7	Demand Winter		
8	Option D		
9	Secondary	0.18	
10	Primary	0.18	
11	Transmission	0.17	

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k)

<u>Line #</u>	(A) Present Rates Applicable to Schedule Voluntary CPP	(B) Proposed Voluntary CPP Rates
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# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>	(A) Proposed Rates Applicable to Schedule AL-TOU	(B) Proposed CPP-E Rates	<u>Line #</u>
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54
55			55
56			56
57			57

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

<u>Line #</u>		(A)	(B)	<u>Line #</u>
		Proposed Rates		
		Applicable to Schedule A6-TOU	Proposed E Rates	
1	<b>Capacity Rates (\$ per kW)</b>			1
2	Maximum On-Peak Demand: Summer			2
3	Primary	6.62		3
4	Primary Substation	6.62		4
5	Transmission	6.46		5
6	Maximum On-Peak Demand: Winter			6
7	Primary	0.04		7
8	Primary Substation	0.04		8
9	Transmission	0.04		9
10				10
11	<b>Energy Rates (\$ per kWh)</b>			11
12	Summer CPP			12
13	Secondary		1.90683	13
14	Primary		1.82323	14
15	Secondary Substation		1.90683	15
16	Primary Substation		1.82323	16
17	Transmission		1.77148	17
18	Summer On-Peak			18
19	Secondary	0.09633	0.08788	19
20	Primary	0.09485	0.08653	20
21	Secondary Substation	0.09633	0.08788	21
22	Primary Substation	0.09485	0.08653	22
23	Transmission	0.09322	0.08504	23
24	Summer Semi-Peak			24
25	Secondary	0.07806	0.07120	25
26	Primary	0.07682	0.07008	26
27	Secondary Substation	0.07806	0.07120	27
28	Primary Substation	0.07682	0.07008	28
29	Transmission	0.07558	0.06894	29
30	Summer Off-Peak			30
31	Secondary	0.05876	0.05360	31
32	Primary	0.05766	0.05260	32
33	Secondary Substation	0.05876	0.05360	33
34	Primary Substation	0.05766	0.05260	34
35	Transmission	0.05690	0.05191	35
36	Winter On-Peak			36
37	Secondary	0.09465	0.08634	37
38	Primary	0.09322	0.08504	38
39	Secondary Substation	0.09465	0.08634	39
40	Primary Substation	0.09322	0.08504	40
41	Transmission	0.09156	0.08352	41
42	Winter Semi-Peak			42
43	Secondary	0.08702	0.07938	43
44	Primary	0.08563	0.07811	44
45	Secondary Substation	0.08702	0.07938	45
46	Primary Substation	0.08563	0.07811	46
47	Transmission	0.08427	0.07687	47
48	Winter Off-Peak			48
49	Secondary	0.06484	0.05915	49
50	Primary	0.06363	0.05804	50
51	Secondary Substation	0.06484	0.05915	51
52	Primary Substation	0.06363	0.05804	52
53	Transmission	0.06279	0.05728	53
54				54

# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A)	(B)	Line #
		Proposed Rates Applicable to Schedule PA-T-1	Proposed CPP-E Rates	
1	<b>Capacity Rates (\$ per kW)</b>			1
2	Demand Summer			2
3	Option D			3
4	Secondary	5.57		4
5	Primary	5.50		5
6	Transmission	5.36		6
7	Demand Winter			7
8	Option D			8
9	Secondary	0.18		9
10	Primary	0.18		10
11	Transmission	0.17		11
12				12
13	<b>Energy Rates (\$ per kWh)</b>			13
14	Summer CPP			14
15	Secondary		1.90683	15
16	Primary		1.82323	16
17	Secondary Substation		1.90683	17
18	Primary Substation		1.82323	18
19	Transmission		1.77148	19
20	Summer On-Peak			20
21	Secondary	0.09633	0.08788	21
22	Primary	0.09485	0.08653	22
23	Secondary Substation	0.09633	0.08788	23
24	Primary Substation	0.09485	0.08653	24
25	Transmission	0.09322	0.08504	25
26	Summer Semi-Peak			26
27	Secondary	0.07806	0.07120	27
28	Primary	0.07682	0.07008	28
29	Secondary Substation	0.07806	0.07120	29
30	Primary Substation	0.07682	0.07008	30
31	Transmission	0.07558	0.06894	31
32	Summer Off-Peak			32
33	Secondary	0.05876	0.05360	33
34	Primary	0.05766	0.05260	34
35	Secondary Substation	0.05876	0.05360	35
36	Primary Substation	0.05766	0.05260	36
37	Transmission	0.05690	0.05191	37
38	Winter On-Peak			38
39	Secondary	0.09465	0.08634	39
40	Primary	0.09322	0.08504	40
41	Secondary Substation	0.09465	0.08634	41
42	Primary Substation	0.09322	0.08504	42
43	Transmission	0.09156	0.08352	43
44	Winter Semi-Peak			44
45	Secondary	0.08702	0.07938	45
46	Primary	0.08563	0.07811	46
47	Secondary Substation	0.08702	0.07938	47
48	Primary Substation	0.08563	0.07811	48
49	Transmission	0.08427	0.07687	49
50	Winter Off-Peak			50
51	Secondary	0.06484	0.05915	51
52	Primary	0.06363	0.05804	52
53	Secondary Substation	0.06484	0.05915	53
54	Primary Substation	0.06363	0.05804	54
55	Transmission	0.06279	0.05728	55
56				56



# Attachment D

## SAN DIEGO GAS & ELECTRIC COMPANY CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A)	(B)	Line #
		Present Rates Applicable to Schedule CPP-E	Proposed CPP-E Rates	
1	<b><u>Energy Rates (\$ per kWh)</u></b>			1
2	<b>Summer CPP</b>			2
3	<b>Secondary</b>	3.45000	1.90683	3
4	<b>Primary</b>	3.45000	1.82323	4
5	<b>Secondary Substation</b>	3.45000	1.90683	5
6	<b>Primary Substation</b>	3.45000	1.82323	6
7	<b>Transmission</b>	3.45000	1.77148	7
8	<b>Summer On-Peak</b>			8
9	<b>Secondary</b>	0.12140	0.08788	9
10	<b>Primary</b>	0.12140	0.08653	10
11	<b>Secondary Substation</b>	0.12140	0.08788	11
12	<b>Primary Substation</b>	0.12140	0.08653	12
13	<b>Transmission</b>	0.12140	0.08504	13
14	<b>Summer Semi-Peak</b>			14
15	<b>Secondary</b>	0.06239	0.07120	15
16	<b>Primary</b>	0.06239	0.07008	16
17	<b>Secondary Substation</b>	0.06239	0.07120	17
18	<b>Primary Substation</b>	0.06239	0.07008	18
19	<b>Transmission</b>	0.06239	0.06894	19
20	<b>Summer Off-Peak</b>			20
21	<b>Secondary</b>	0.03693	0.05360	21
22	<b>Primary</b>	0.03693	0.05260	22
23	<b>Secondary Substation</b>	0.03693	0.05360	23
24	<b>Primary Substation</b>	0.03693	0.05260	24
25	<b>Transmission</b>	0.03693	0.05191	25
26	<b>Winter On-Peak</b>			26
27	<b>Secondary</b>	0.12140	0.08634	27
28	<b>Primary</b>	0.12140	0.08504	28
29	<b>Secondary Substation</b>	0.12140	0.08634	29
30	<b>Primary Substation</b>	0.12140	0.08504	30
31	<b>Transmission</b>	0.12140	0.08352	31
32	<b>Winter Semi-Peak</b>			32
33	<b>Secondary</b>	0.06239	0.07938	33
34	<b>Primary</b>	0.06239	0.07811	34
35	<b>Secondary Substation</b>	0.06239	0.07938	35
36	<b>Primary Substation</b>	0.06239	0.07811	36
37	<b>Transmission</b>	0.06239	0.07687	37
38	<b>Winter Off-Peak</b>			38
39	<b>Secondary</b>	0.03693	0.05915	39
40	<b>Primary</b>	0.03693	0.05804	40
41	<b>Secondary Substation</b>	0.03693	0.05915	41
42	<b>Primary Substation</b>	0.03693	0.05804	42
43	<b>Transmission</b>	0.03693	0.05728	43



**ATTACHMENT E**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*

**CPP BILL IMPACTS**

# ATTACHMENT E CPP BILL IMPACTS

<b>Percent Bill Impact</b>	<b>Number of Accounts</b>
-12.5% to -10.0%	2
-10.0% to -7.5%	3
-7.5% to -5.0%	32
-5.0% to -2.5%	83
-2.5% to 0.0%	618
0.0% to 2.5%	944
2.5% to 5.0%	333
5.0% to 7.5%	76
7.5% to 10.0%	27
10.0% to 12.5%	8
12.5% to 15.0%	8
15.0% to 17.5%	4
17.5% to 20.0%	1
22.5% to 25.0%	2
>25.0%	6

**Attachment F**  
**Schedule DG-R Proposed**  
**Rates**

**ATTACHMENT F**  
*TO THE ALL PARTY AND ALL ISSUE SETTLEMENT*  
**SCHEDULE DG-R PROPOSED RATES**

**EXEMPLARY SCHEDULE DG-R – UNIT CHARGES  
DESIGNED REVENUE-NEUTRAL WITH SETTLEMENT SCHEDULE AL-TOU RATES**

<b>SCHEDULE DG-R</b>		TRANS	DIST	PPP	ND	FTA	CTC	RS	TRAC	TOTAL UDC	EECC	DWR BOND	TOTAL
DESCRIPTION	UNITS	RATE	RATE	RATE	RATE	BOND PAYMENT	RATE	RATE	RATE	RATE	RATE	RATE	RATE
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(J)	(K)	(L)
<b>Basic Service Fee</b>													
Less than or equal to 500 kW													
Secondary	\$/Month	-	\$58.22	-	-	-	-	-	-	\$58.22	-	-	\$58.22
Primary	\$/Month	-	\$58.22	-	-	-	-	-	-	\$58.22	-	-	\$58.22
Secondary Substation	\$/Month	-	\$16,630.12	-	-	-	-	-	-	\$16,630.12	-	-	\$16,630.12
Primary Substation	\$/Month	-	\$16,630.12	-	-	-	-	-	-	\$16,630.12	-	-	\$16,630.12
Transmission	\$/Month	-	\$84.67	-	-	-	-	-	-	\$84.67	-	-	\$84.67
Greater than 500 kW													
Secondary	\$/Month	-	\$232.87	-	-	-	-	-	-	\$232.87	-	-	\$232.87
Primary	\$/Month	-	\$232.87	-	-	-	-	-	-	\$232.87	-	-	\$232.87
Secondary Substation	\$/Month	-	\$16,630.12	-	-	-	-	-	-	\$16,630.12	-	-	\$16,630.12
Primary Substation	\$/Month	-	\$16,630.12	-	-	-	-	-	-	\$16,630.12	-	-	\$16,630.12
Transmission	\$/Month	-	\$338.77	-	-	-	-	-	-	\$338.77	-	-	\$338.77
Transmission Multiple Bus	\$/Month	-	\$3,000.00	-	-	-	-	-	-	\$3,000.00	-	-	\$3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	-	\$1.23	-	-	-	-	-	-	\$1.23	-	-	\$1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	-	\$3.17	-	-	-	-	-	-	\$3.17	-	-	\$3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	-	\$1.22	-	-	-	-	-	-	\$1.22	-	-	\$1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	-	\$3.13	-	-	-	-	-	-	\$3.13	-	-	\$3.13
<b>Non-Coincident Demand</b>													
Secondary	\$/kW	3.12	\$1.43	-	-	-	-	0.81	-	\$5.36	-	-	\$5.36
Primary	\$/kW	3.02	\$1.40	-	-	-	-	0.79	-	\$5.21	-	-	\$5.21
Secondary Substation	\$/kW	3.12	-	-	-	-	-	0.81	-	\$3.93	-	-	\$3.93
Primary Substation	\$/kW	3.02	-	-	-	-	-	0.79	-	\$3.81	-	-	\$3.81
Transmission	\$/kW	2.98	-	-	-	-	-	0.78	-	\$3.76	-	-	\$3.76
<b>Maximum On-Peak Demand: Summer</b>													
Secondary	\$/kW	-	-	-	-	-	-	-	-	\$0.00	-	-	\$0.00
Primary	\$/kW	-	-	-	-	-	-	-	-	\$0.00	-	-	\$0.00
Secondary Substation	\$/kW	-	\$1.98	-	-	-	-	-	-	\$1.98	-	-	\$1.98
Primary Substation	\$/kW	-	\$1.12	-	-	-	-	-	-	\$1.12	-	-	\$1.12
Transmission	\$/kW	-	\$0.84	-	-	-	-	-	-	\$0.84	-	-	\$0.84
<b>Maximum On-Peak Demand: Winter</b>													
Secondary	\$/kW	-	-	-	-	-	-	-	-	\$0.00	-	-	\$0.00
Primary	\$/kW	-	-	-	-	-	-	-	-	\$0.00	-	-	\$0.00
Secondary Substation	\$/kW	-	\$0.30	-	-	-	-	-	-	\$0.30	-	-	\$0.30
Primary Substation	\$/kW	-	\$0.19	-	-	-	-	-	-	\$0.19	-	-	\$0.19
Transmission	\$/kW	-	\$0.15	-	-	-	-	-	-	\$0.15	-	-	\$0.15
<b>Power Factor</b>													
Secondary	\$/kvar	-	\$0.25	-	-	-	-	-	-	\$0.25	-	-	\$0.25
Primary	\$/kvar	-	\$0.25	-	-	-	-	-	-	\$0.25	-	-	\$0.25
Secondary Substation	\$/kvar	-	\$0.25	-	-	-	-	-	-	\$0.25	-	-	\$0.25
Primary Substation	\$/kvar	-	\$0.25	-	-	-	-	-	-	\$0.25	-	-	\$0.25
Transmission	\$/kvar	-	-	-	-	-	-	-	-	\$0.00	-	-	\$0.00

Energy Charges:	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	FTA		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	ECCC RATE (J)	DWR BOND RATE (K)	TOTAL RATE (L)
						BOND PAYMENT RATE (G)	RATE (G)							
Summer														
On-Peak														
Secondary	\$/kWh	(0.00132)	0.03171	0.00598	0.00046	0.00000	0.00000	0.00270	0.00349	0.00000	0.04302	0.14626	0.00469	0.19397
Primary	\$/kWh	(0.00132)	0.02843	0.00598	0.00046	0.00000	0.00000	0.00263	0.00349	0.00000	0.03967	0.14478	0.00469	0.18914
Secondary Substation	\$/kWh	(0.00132)	0.00341	0.00598	0.00046	0.00000	0.00000	0.00270	0.00349	0.00000	0.01472	0.14659	0.00469	0.16600
Primary Substation	\$/kWh	(0.00132)	0.00136	0.00598	0.00046	0.00000	0.00000	0.00254	0.00349	0.00000	0.01251	0.14511	0.00469	0.16231
Transmission	\$/kWh	(0.00132)	0.00152	0.00598	0.00046	0.00000	0.00000	0.00252	0.00349	0.00000	0.01265	0.14348	0.00469	0.16082
Semi-Peak														
Secondary	\$/kWh	(0.00132)	0.02855	0.00598	0.00046	0.00000	0.00000	0.00157	0.00349	0.00000	0.03873	0.07806	0.00469	0.12148
Primary	\$/kWh	(0.00132)	0.02666	0.00598	0.00046	0.00000	0.00000	0.00153	0.00349	0.00000	0.03680	0.07682	0.00469	0.11831
Secondary Substation	\$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00000	0.00157	0.00349	0.00000	0.01216	0.07806	0.00469	0.09491
Primary Substation	\$/kWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00000	0.00150	0.00349	0.00000	0.01091	0.07682	0.00469	0.09242
Transmission	\$/kWh	(0.00132)	0.00089	0.00598	0.00046	0.00000	0.00000	0.00148	0.00349	0.00000	0.01098	0.07558	0.00469	0.09125
Off-Peak														
Secondary	\$/kWh	(0.00132)	0.02763	0.00598	0.00046	0.00000	0.00000	0.00124	0.00349	0.00000	0.03748	0.05876	0.00469	0.10093
Primary	\$/kWh	(0.00132)	0.02615	0.00598	0.00046	0.00000	0.00000	0.00122	0.00349	0.00000	0.03598	0.05766	0.00469	0.09833
Secondary Substation	\$/kWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00000	0.00124	0.00349	0.00000	0.01142	0.05876	0.00469	0.07487
Primary Substation	\$/kWh	(0.00132)	0.00064	0.00598	0.00046	0.00000	0.00000	0.00119	0.00349	0.00000	0.01044	0.05766	0.00469	0.07279
Transmission	\$/kWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00000	0.00119	0.00349	0.00000	0.01052	0.05690	0.00469	0.07211
Winter														
On-Peak														
Secondary	\$/kWh	(0.00132)	0.03044	0.00598	0.00046	0.00000	0.00000	0.00225	0.00349	0.00000	0.04130	0.09856	0.00469	0.14455
Primary	\$/kWh	(0.00132)	0.02772	0.00598	0.00046	0.00000	0.00000	0.00219	0.00349	0.00000	0.03852	0.09713	0.00469	0.14034
Secondary Substation	\$/kWh	(0.00132)	0.00283	0.00598	0.00046	0.00000	0.00000	0.00225	0.00349	0.00000	0.01369	0.09830	0.00469	0.11668
Primary Substation	\$/kWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00000	0.00212	0.00349	0.00000	0.01187	0.09687	0.00469	0.11343
Transmission	\$/kWh	(0.00132)	0.00127	0.00598	0.00046	0.00000	0.00000	0.00210	0.00349	0.00000	0.01198	0.09521	0.00469	0.11188
Semi-Peak														
Secondary	\$/kWh	(0.00132)	0.02855	0.00598	0.00046	0.00000	0.00000	0.00157	0.00349	0.00000	0.03873	0.08702	0.00469	0.13044
Primary	\$/kWh	(0.00132)	0.02666	0.00598	0.00046	0.00000	0.00000	0.00153	0.00349	0.00000	0.03680	0.08563	0.00469	0.12712
Secondary Substation	\$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00000	0.00157	0.00349	0.00000	0.01216	0.08702	0.00469	0.10387
Primary Substation	\$/kWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00000	0.00150	0.00349	0.00000	0.01091	0.08563	0.00469	0.10123
Transmission	\$/kWh	(0.00132)	0.00090	0.00598	0.00046	0.00000	0.00000	0.00150	0.00349	0.00000	0.01101	0.08427	0.00469	0.09997
Off-Peak														
Secondary	\$/kWh	(0.00132)	0.02763	0.00598	0.00046	0.00000	0.00000	0.00124	0.00349	0.00000	0.03748	0.06484	0.00469	0.10701
Primary	\$/kWh	(0.00132)	0.02615	0.00598	0.00046	0.00000	0.00000	0.00122	0.00349	0.00000	0.03598	0.06363	0.00469	0.10430
Secondary Substation	\$/kWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00000	0.00124	0.00349	0.00000	0.01142	0.06484	0.00469	0.08095
Primary Substation	\$/kWh	(0.00132)	0.00065	0.00598	0.00046	0.00000	0.00000	0.00121	0.00349	0.00000	0.01047	0.06363	0.00469	0.07879
Transmission	\$/kWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00000	0.00119	0.00349	0.00000	0.01052	0.06279	0.00469	0.07800



**Attachment 2**  
**Supporting Testimony**

**ATTACHMENT 2**  
*TO THE MOTION FOR ADOPTION  
OF ALL PARTY AND ALL ISSUE SETTLEMENT*

**SUPPORTING TESTIMONY**

Application of SAN DIEGO GAS & ELECTRIC )  
COMPANY for Authority to Update Marginal Costs, )  
Cost Allocation, And Electric Rate Design (U 902-E) )  
\_\_\_\_\_ )

Application No. 07-01-047  
Exhibit No.: (SDG&E-\_\_\_\_\_)

**PREPARED SETTLEMENT TESTIMONY  
OF STEVE RAHON  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**OCTOBER 26, 2007**

1 **PREPARED SETTLEMENT TESTIMONY**

2 **OF**

3 **STEVE RAHON**

4  
5 The purpose of my prepared settlement testimony is to support the adoption of the All-  
6 Party Settlement (Settlement) filed with the California Public Utilities Commission  
7 (Commission) on November 2, 2007. The Settlement replaces in its entirety the Partial  
8 Settlement previously filed with the Commission on September 25, 2007. The Settlement was  
9 reached by all 13 active parties to this proceeding. The 13 active parties (Parties) that support  
10 the Settlement include San Diego Gas and Electric (SDG&E), the Division of Ratepayer  
11 Advocates (DRA), Utility Consumer Action Network (UCAN), California Large Energy  
12 Consumers Association (CLECA), the Federal Executive Agencies (FEA), California Farm  
13 Bureau Federation (CFBF), California Manufacturers & Technology Association (CMTA), Vote  
14 Solar Initiative, Solar Alliance, California Street Lighting Association (CAL-SLA), Building  
15 Owners and Managers (BOMA), Fuel Cell Energy, and the City of San Diego. Three other  
16 parties, The Utility Reform Network (TURN), Pacific Gas and Electric Company (PG&E), and  
17 Southern California Edison Company (SCE), have agreed not to oppose the Settlement. The  
18 Settlement addresses all areas of SDG&E's General Rate Case (GRC) Phase II proceeding,  
19 including revenue allocation and rate design, dynamic pricing (Peak Time Rebates (PTR) and  
20 Critical Peak Pricing (CPP)), and the distributed generation-renewable tariff (Schedule DG-R).

21  
22 **REVENUE ALLOCATION AND RATE DESIGN**

23 Revenue Allocation

24 SDG&E proposed continuation of an Equal Percentage of Marginal Cost (EPMC)  
25 methodology for determining the revenue allocation of distribution and commodity revenue  
26 requirements. (SDG&E direct testimony of James S. Parsons, at pp. JSP-3 to JSP-4). The  
27 results of SDG&E's allocation proposal were shown in direct testimony in Attachment JSP-5-1.  
28 Numerous Parties also presented revenue allocation proposals. For instance, DRA's revenue  
29 allocation proposal was based on a differing set of marginal cost results and was presented by  
30 DRA witness Dexter Khoury in DRA's testimony Attachment 3-1. UCAN also presented a  
31 revenue allocation proposal based on a different set of marginal cost results, which reflected  
32 removal of the Fixed Transition Amount (FTA) charge. UCAN's revenue allocation proposal

1 was presented in the testimony of William B. Marcus, Tables 12 through 16. In a compromise  
2 to avoid lengthy hearings on the issue of revenue allocation the Parties agreed to specific and  
3 separate allocation factors for distribution and generation revenue requirements. The settlement  
4 allocation factors as applied to SDG&E's GRC Phase 1 request are those presented in  
5 Attachment C to the Settlement.

6 The actual revenue allocation changes will differ if the final outcome in the GRC Phase 1  
7 proceeding is different than SDG&E's request. The settlement allocation factors agreed to by  
8 the Parties will be applied to the distribution and generation revenue requirement ultimately  
9 approved by the Commission. These settlement allocation factors will continue to apply to  
10 SDG&E's Commission-approved distribution and generation revenue requirements, until a new  
11 allocation methodology is approved by the Commission.

### 12 13 Residential Rate Design

14 SDG&E proposed significant changes to the residential rate design procedure to enable  
15 the phase-out of the Assembly Bill (AB)1X rate cap. (SDG&E direct testimony of Jeffrey K.  
16 Hartman at page 9-10). DRA and TURN argued current State law would prohibit  
17 implementation of a phase-out of AB 1X rate caps. (DRA testimony of Dexter Khoury at pp. 3-6  
18 to 3-10; TURN testimony of Michel Peter Florio at pp. 2-9). PG&E and SCE filed testimony  
19 that supports eliminating the inequities caused by the AB1X rate caps as soon as possible (PG&E  
20 testimony of Daniel R. Pease; SCE testimony of Russell Garwacki). The Parties agree that  
21 hearings are not necessary and that the briefing process will be used to address SDG&E's  
22 proposal to phase-out rate caps and subsidies related to AB1X. For illustrative purposes,  
23 SDG&E has presented residential rates and bill impacts consistent with its AB1X phase-out  
24 proposal.

25 SDG&E proposed that discounts and exemptions applicable to CARE customers be  
26 limited to the levels established by legislation. (SDG&E directed testimony of Robert W. Hansen  
27 at page RWH-7). DRA objected to SDG&E's proposal on the basis that it would cause rate  
28 increases to certain CARE customers, and instead proposed that there should be no increase to  
29 CARE customers. To avoid lengthy litigation on this issue and in the spirit of settlement,  
30 SDG&E agreed to withdraw its CARE rate design proposal. Parties agreed that total rate levels  
31 applicable to CARE customers will be unchanged as a result of this GRC Phase 2 proceeding.  
32 Total rate levels applicable to CARE customers are therefore not dependent on the final outcome

1 of SDG&E's GRC Phase 1 proceeding. Post GRC Phase 2 rates will preserve total rate  
2 differentials between CARE and non-CARE rates, at the levels effective with SDG&E's GRC  
3 Phase 2 rate changes.

4 In SDG&E's most recent Rate Design Window proceeding (D.05-12-003), the  
5 Commission approved implementation of the 2006 Rate Design Window Settlement Component  
6 (2006 RDSC). The 2006 RDSC is SDG&E's current method of implementing AB1X rate caps  
7 and recovering AB1X subsidy costs from upper tier residential rates. (SDG&E direct testimony  
8 of Robert W. Hansen at p. RWH-12). SDG&E proposed in this proceeding that the 2006 RDSC  
9 be renamed the Total Rate Adjustment Component (TRAC). The TRAC was proposed to be  
10 non-bypassable and would continue to be used for rate capping and the recovery of subsidy  
11 costs. SDG&E proposed that the TRAC credits and charges be separately identified on the bills  
12 of customers. (SDG&E direct testimony of Robert W. Hansen at pp. RWH-13 to RWH-16).  
13 DRA proposed that TRAC only be adopted if the Commission adopts a revenue allocation cap in  
14 this proceeding. (DRA testimony of Dexter Khoury at p.3-1). To avoid litigation on this issue  
15 the Parties agreed to the implementation of the TRAC but further agreed that the associated  
16 credits and charges will not be shown as a separate line item on residential customer bills.  
17 Instead, the TRAC charges will be included as a component within the Public Purpose Program  
18 (PPP) charges for billing purposes and remain a separate item in SDG&E's tariffs. TRAC will  
19 have no impact on total rate levels, but will be SDG&E's mechanism for capping residential  
20 rates and for recovering the associated revenue shortfalls. Future changes to TRAC rates will be  
21 consistent with the methodology currently applicable to the 2006 Rate Design Settlement  
22 Component as approved in SDG&E's most recent Rate Design Window proceeding.

23 SDG&E proposed that the current five-tier residential rate structure be modified by  
24 combining fourth and fifth tiers into a single usage tier. Therefore the five-tier structure is  
25 converted into a four-tier structure. (SDG&E directed testimony of Robert W. Hansen at p.  
26 RWH-7). DRA did not oppose SDG&E's proposal but recommended a greater tier differential  
27 between tier 3 and tier 4 rates. (DRA testimony of Dexter Khoury at p. 4-3) The Parties agreed  
28 that residential usage Tier 4 and Tier 5 rates will be consolidated into a single Tier 4 rate. The  
29 Parties further agreed that the total rate differential between Tier 3 and Tier 4 will be at least 2  
30 cents per kWh until addressed in a future rate design proceeding.

31 SDG&E proposed that all residential rates, including rates applicable to usage up to  
32 130% of baseline allowances, be adjusted to recover the residential class allocation of California

1 Solar Initiative (CSI) costs. (SDG&E replacement testimony of Susan M. Claffey at p. SMC-3).  
2 DRA proposed that if the Commission wants to raise residential tier 1 and 2 rates to account for  
3 increases in the CSI program, then the rates should only increase by the net increase in solar  
4 costs above that previously recovered in the SGIP program. (DRA testimony of Dexter Khoury  
5 at p. 4-4). The Parties agreed that the methodology for inclusion of California Solar Initiative  
6 (CSI) costs into residential rates will be similar to that as adopted in the PG&E Decision (D.07-  
7 09-004). In PG&E's decision, residential Tier 1 and Tier 2 rates were increased by the  
8 difference between the new CSI rate component and the previous component of solar costs  
9 embedded in the Self-Generation Incentive Program (SGIP) program costs collected in  
10 residential tier 1 and tier 2 rates.

11 SDG&E proposed a new rate schedule for time of use (TOU) pricing of residential  
12 customers that install a solar energy system (SES). (SDG&E replacement testimony of Susan M.  
13 Claffey at p. SMC-5). On an as available basis, the Parties agreed that SDG&E will, without  
14 charge to the customer, install TOU meters that are available in current inventory, or will  
15 become available as a result of meter change-outs for residential customers who install a new  
16 SES after schedule DR-SES becomes effective. The TOU rate schedules DR-TOU or DR-SES  
17 will be available to SES customers. If no TOU meters are available for new SES customers, the  
18 customer may remain on the otherwise applicable tariff (OAT), or choose to pay for a new TOU  
19 meter to enable a TOU rate.

#### 20 21 Small Commercial Rate (<20kw) Design

22 SDG&E proposed to increase all basic service fees by 20% from their current levels to  
23 more closely reflect the fixed costs of providing service. (SDG&E replacement testimony of  
24 Susan M. Claffey at p. SMC-7). DRA proposed that small commercial rate schedules be subject  
25 to no increase in basic service fees to minimize customer bill impacts. (DRA testimony of  
26 Rebecca Tsai Wei Lee at p. 5-2). The Parties compromised by agreeing that the basic service  
27 fee applicable to small commercial rate schedules will increase by no more than 5% from the  
28 current level.

29 SDG&E proposed that with implementation of Advance Metering Infrastructure (AMI),  
30 all customers with demands of less than 20 kW be placed on a new rate schedule (Schedule AS-  
31 TOU), with a structure of TOU energy rates and minimal demand charges. (SDG&E testimony  
32 of James R. Magill at p. JRM-10). DRA objected to SDG&E's proposal for AS-TOU since

1 small commercial customers may not be appropriately price responsive. (DRA testimony of  
2 Rebecca Tsai Wei Lee at p. 5-5). To avoid lengthy hearings on this issue the Parties agree to  
3 retain the current Schedule A for small commercial customers, and SDG&E agreed to withdraw  
4 its Schedule AS-TOU rate proposal. SDG&E also withdraws its proposal to shift schedule A-  
5 TOU customers with demands between 20 KW and 40 KW to schedule AL-TOU.

6  
7 Commercial and Industrial (C&I) Rate Design

8 SDG&E proposed to re-design Competition Transition Charges (CTCs) in order to  
9 replace existing CTC demand charges with kWh-based charges. This method would have been  
10 consistent with the Commission practice of recovering non-bypassable costs from all customers  
11 through a \$/kWh charge. (SDG&E testimony of David A. Borden at p. DAB-8). FEA  
12 recommended that shifts in CTC cost recovery be avoided and FEA recommended that the  
13 proportionality of the current CTC rates be maintained among the rate schedules. (FEA  
14 testimony of Maurice Brubaker at p. 25) The Parties agree that the C&I demand/energy rate  
15 structure applied to the Competition Transition Charge (CTC) will remain unchanged.

16 SDG&E proposed implementation of a kWh-based charge to recover the program costs  
17 associated with CSI, SGIP, hazardous substance cleanup costs, AMI infrastructure costs, and the  
18 Advanced Metering and Demand Response Program costs currently allocated to the medium &  
19 large C&I class. FEA objected to recovery of these program costs by means of a kWh-based  
20 charge applicable to all voltage levels. (FEA testimony of Maurice Brubaker at pp. 26 to 34)  
21 The Parties agreed that a modified rate design approach will be applied to the distribution  
22 revenue requirements associated with SGIP, CSI, the Annual Earnings Assessment Proceeding  
23 (AEAP), demand response programs, and electric procurement administration costs. The  
24 specific intra-class allocation factors applied to these cost categories are shown in the Settlement.

25  
26 Other Rate Design

27 SDG&E proposed that seasonal commodity rates applicable to agricultural rate option  
28 Schedule PA be set at adjusted EPMC rate levels to more closely reflect costs of providing  
29 service. (SDG&E replacement testimony of Susan M. Claffey at p. SMC-8) The Parties agreed  
30 that winter rates should remain at existing levels, with all proposed changes applied to summer  
31 rates only.



1 SDG&E proposed that street lighting rates be adjusted to recover the revenue allocated to  
2 the class using an EPMC methodology. (SDG&E testimony of Cynthia S. Fang at p. CSF-2).  
3 The Parties compromised by agreeing that the distribution demand & customer cost per kW  
4 value in SDG&E's original proposal will be replaced by the average of SDG&E's estimate and  
5 CAL-SLA's estimate. The precise costs per kW per year will be those indicated in SDG&E's  
6 and CAL-SLA's workpapers.

#### 7 8 Future Studies

9 The Parties agreed that several cost of service and load studies are to be performed by  
10 SDG&E. The studies are to be presented by SDG&E in its next rate design proceeding or GRC  
11 filing occurring after November 15, 2008. The specific studies are described in Attachment A to  
12 the Settlement.

#### 13 14 **DYNAMIC PRICING**

##### 15 Peak Time Rebates (PTR)

16 The specific parties that participated in the final settlement negotiations regarding  
17 SDG&E's peak time rebate (PTR) proposal were SDG&E, DRA, UCAN and CLECA (PTR  
18 settlement parties). SDG&E proposed a PTR program that, after AMI meters are installed,  
19 provides kWh bill credits to residential and small commercial customers for demonstrated  
20 electric usage reductions during on-peak hours of specifically called event days. (Prepared  
21 Direct Testimony of SDG&E witnesses Edward Fong, pp. EF-6 through EF-9; James R. Magill,  
22 pp. JRM-12 and JRM-13; and Leslie Willoughby, pp. LW-1 through LW-13). A customer's  
23 historical consumption would be used to determine specific customer reference levels (CRL) as a  
24 benchmark to measure the customer's reductions. The PTR settlement parties raised issues in  
25 direct testimony (DRA witness Scarlett Liang-Uejio, Chapter 6, pp. 6-1 through 6-21; UCAN  
26 witness Gayatri M. Schilberg, pp. 1-4; and CLECA witnesses Dr. Barbara R. Barkovich and  
27 Catherine E. Yap, pp. 42-48) regarding the PTR design structure being proposed by SDG&E.  
28 The principles and parameters for the PTR design as described on pp. 7 to 8 of the Settlement  
29 outline the areas of agreement amongst the PTR settlement parties.

30 Specifically, paragraphs (1) and (2) of the Settlement address DRA's and UCAN's  
31 concern regarding the potential bias or pay-out to customers who are "structural benefitors". The  
32 Settlement addresses DRA's concern by adopting DRA's proposal for a two-tier PTR credit. A

1 higher PTR credit will be paid to customers with enabling technologies that would allow for  
2 automatic reductions during SDG&E PTR events (e.g. programmable communicating  
3 thermostats (PCTs)). The differential of the PTR credit between customers with and without  
4 enabling technologies will effectively increase the customer base providing demand response (or  
5 reduce the structural benefitors). Moreover, the lower PTR credit for customers without  
6 enabling technologies, essentially, reduces the cents per kWh credit to “structural benefitors.”

7 Paragraphs (3) and (4) of the Settlement calculate the two-tiered PTR credit by using the  
8 Settlement’s value of avoided generation capacity of \$67 per kW year. Moreover, the PTR  
9 Settlement Parties agreed that using a weighted average PTR credit that is approximately 80% of  
10 the equivalent \$67 per kW year value for avoided generation capacity will reduce the credit to  
11 the “structural benefitors” by a sufficient level to alleviate the concerns of the PTR settlement  
12 parties.

13 Paragraphs (5) – (7) of the Settlement provide specific parameters for the PTR residential  
14 and small commercial credits, including the methodology for calculating customer specific  
15 CRL’s and the definition of a PTR event.

16 Paragraphs (8) – (9) of the Settlement define the cost recovery mechanisms for PTR  
17 credits and PTR administration, outreach and management expenses. The cost recovery of PTR  
18 credits will remain within the specific customer class receiving the PTR credits to mitigate any  
19 cross-subsidization among customer classes as a result of implementing PTR. Also, the cost  
20 recovery of PTR administrative, management, customer communications and education expenses  
21 will be recovered from all customers since the demand response provided under the PTR  
22 program will benefit all customers. These cost recovery mechanisms for PTR are consistent with  
23 that of the CPP settlement.

24 Paragraphs (10) – (13) of the Settlement provide a framework and a peer group review of  
25 the PTR measurement and evaluation (M&E) process. The PTR settlement parties M&E  
26 framework will be consistent with the M&E objectives, principles and methods established in the  
27 forthcoming Commission decision regarding the Load Impact Protocols that are being developed  
28 in Phase 1 of the Demand Response OIR 07-01-041. The PTR settlement parties M&E  
29 framework and structure addresses issues raised by DRA concerning M&E issues.

30 The PTR settlement parties agreed that the Settlement represents compromises by all  
31 settlement participants and provides a basis for moving forward with a dynamic rate for  
32 residential and small commercial customers as SDG&E’s AMI meters are deployed in future

1 years. For this reason, the PTR settlement parties recommend that the Commission adopt the  
2 PTR proposal -described in the Settlement (pp. 7-8).

3  
4 Critical Peak Pricing

5 SDG&E's proposal for a default critical peak pricing rate was made in response to the  
6 Commission's directive set forth in its decision, D.06-09-031<sup>1</sup> and was founded, in part, on the  
7 clear goals established in the California Energy Action Plan (EAP) as well as the Commission's  
8 desire for meaningful dynamic pricing to be implemented in time for summer 2008. In its  
9 default CPP rate proposal, SDG&E requested that CPP be applicable to all Commercial &  
10 Industrial customers with demands equal to or greater than 20 kilowatts and that the rate become  
11 effective on January 1, 2008. In the Direct Testimonies submitted by intervening Parties,  
12 positions with regard to SDG&E's proposed default CPP rate were appreciably at odds with  
13 SDG&E's proposal. Many of the Parties were not opposed to CPP as a general matter; however,  
14 these Parties were not supportive of SDG&E's initial proposal as written. Other Parties argued,  
15 for various reasons, that CPP should simply not be applicable to the customers they were  
16 representing, while one Party offered general support for SDG&E's approach to CPP.  
17 Recognizing the vast differences in positions and the potential for lengthy litigation, the Parties  
18 spent an extraordinary number of hours negotiating the issues while keeping in mind the EAP  
19 goals and the Commission's desires. As a direct result of numerous compromises and  
20 concessions made by each of the parties, all Parties have agreed to support a modified version of  
21 SDG&E's original default CPP rate proposal that provides the Commission with the opportunity  
22 to implement meaningful dynamic pricing in time for summer 2008. Accordingly, the Parties  
23 urge Commission approval that would permit SDG&E to begin, no later than March 1, 2008,  
24 educational outreach regarding SDG&E's default CPP rate, with the modifications and  
25 conditions set forth below:

- 26 1. Beginning January 1, 2008, for a no later than April 1, 2008 tariff implementation date,  
27 SDG&E's Default CPP proposal shall be adopted except as modified herein. CPP Rates  
28 and Bill Impacts are found at Attachments D and E of the Settlement, respectively. All  
29 parties reserve their respective rights to advocate in A.06-03-005 and in related

---

<sup>1</sup> OP 3, D.06-09-031 – "SDG&E shall include in its rate design proposals detailed critical peak pricing, and other suitable dynamic pricing options, for those customers equipped with appropriate metering."

- 1 proceedings for adoption of any changes that they believe are appropriate for the SDG&E  
2 CPP for periods after 2008.
- 3 2. Beginning as soon as Default CPP is implemented for existing Customers, or on or before  
4 the day future new Customers commence service, and for the following 45 days, any  
5 Customer may immediately opt out to the Otherwise Applicable Tariff (“OAT”). The 45  
6 days shall only begin after SDG&E has sent notice to the Customer regarding (1) the  
7 implementation of Default CPP, (2) the right of the customer to opt out of CPP and (3)  
8 the procedure the Customer must follow to opt out of CPP. After this 45 day period,  
9 Customers may opt out in accord with the provisions in Section 5, below. No Customer  
10 that opts out in this initial period shall, if the Customer subsequently opts for service  
11 under the CPP rate, be allowed to participate in Bill Protection. This restriction on  
12 subsequent Bill Protection coverage does not preclude such Customers from participating  
13 in Bill Protection if Bill Protection is later adopted by the Commission as a component of  
14 a mandatory Critical Peak Pricing tariff.
- 15 3. Customers shall be entitled to reserve an uncapped amount of capacity pursuant to the  
16 Capacity Reservation Charge parameters.
- 17 4. Every two California Independent System Operator (CAISO) canceled alerts/“false  
18 alarms” shall count as one event toward the CPP annual event cap.
- 19 5. Customers not opting out of Default CPP shall be covered by Bill Protection for the first  
20 12 months of Default CPP service. After the first 12 months on Default CPP with Bill  
21 Protection, Customers shall have up to 45 days to provide written notice to opt out of  
22 Default CPP. The 45 days shall begin after SDG&E has sent notice to the Customer  
23 regarding: a) the date the Customer’s Bill Protection terminated; b) the Customer’s right  
24 to opt out to an alternative rate schedule; c) the Customer’s Bill Protection comparison  
25 data for the first year of Bill Protection, and d) the next opt-out anniversary dates when  
26 Customers will be allowed to opt-out of Default CPP.
- 27 6. Customers will be provided the opportunity to designate a specific individual or  
28 department to receive such notice. SDG&E shall ensure that the above described notice  
29 is sent to the designated Customer representative. If no Customer representative was  
30 designated, SDG&E shall send this notice to the billing address of record.
- 31 7. Provided SDG&E receives a Customer’s written notice to opt-out of Default CPP at least  
32 15 days prior to the Customer’s next regularly scheduled meter reading date, SDG&E

1 shall place the Customer on the alternative rate beginning on the Customer's next  
2 scheduled meter reading date.

3 8. Customers electing to opt out after 24 months or more on Default CPP must do so by  
4 providing prior written notice to SDG&E at least 15 days prior to their anniversary date.  
5 The anniversary date shall be included in the Customer's on-line account information and  
6 Customer records accessible by SDG&E Customer Service Representatives. These  
7 Customer Service staff shall be trained to know and explain to callers the importance of  
8 the anniversary date in the opt-out process.

9 9. If the Commission approves Bill Protection for Southern California Edison Company  
10 (SCE) and Pacific Gas and Electric Company (PG&E) Customers for 2009, SDG&E  
11 shall seek Commission approval to extend Bill Protection through 2009.

12 In addition to the aforementioned modifications to SDG&E's default CPP rate proposal,  
13 the parties have agreed to the following conditions that ensure: a) statewide consistency with  
14 regard to Bill Protection; b) equitable allocations of revenue imbalances associated with CPP; c)  
15 an examination of the impact that might result from splitting SDG&E's commercial and  
16 industrial customer class into multiple classes; and d) an opportunity to make prudent and  
17 meaningful modifications to default CPP that may result from Commission decisions in other  
18 ongoing dynamic pricing proceedings:

- 19 1. CPP imbalances shall be contained within the Commercial and Industrial (C&I)  
20 Customer class. Resulting over or under collections shall be allocated to only the  
21 following C&I rate components on an equal percentage basis:
  - 22 a. for non-CPP C&I tariffs the allocation will be limited to summer on-peak and  
23 semi-peak energy rates and summer and winter on-peak demand charges.
  - 24 b. for Default CPP tariffs the allocation will be limited to the CPP period, summer  
25 on-peak and semi-peak energy rates and capacity reservation charges.
- 26 2. SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I)  
27 Customers into 3 classes, specifically 20kw to 200kw, 200kw to 500kw, and over 500kw  
28 (Class Split Study). SDG&E shall complete the Class Split Study by August 1, 2008, and  
29 upon completion of the study shall immediately convene a meeting to review the results  
30 of the study with Customers.

- 1 3. No later than November 15, 2008, SDG&E shall file an application that: a) proposes at  
2 least one additional split of C&I Customer classes; b) includes the Class Split Study as an  
3 attachment or exhibit; c) includes, if indicated per Section 5 of this Settlement, an  
4 extension of Bill Protection for 2009; and d) incorporates all subsequently ordered  
5 Commission changes to SDG&E's CPP tariffs.
- 6 4. The Parties specifically acknowledge that a November 15, 2008 filing for changes to  
7 2009 rates may result in a Commission decision that provides for little or no Customer  
8 education prior to implementation of the revised rates, and hereby waive their rights to  
9 argue, advocate or suggest that the shortened or eliminated education period is  
10 detrimental to Customers.

11  
12 **SCHEDULE DG-R**

13 SDG&E's initial rate proposals for renewable customer owned generation were  
14 predicated on the SDG&E's policy of moving towards cost based rates to provide a clearer link  
15 between a customer's usage and the costs (or savings) incurred on their behalf. This policy  
16 included the proposed introduction of generation demand charges to reflect the capacity  
17 component contained in the current commodity rates. This proposal as well as SDG&E's current  
18 distribution on-peak and non-coincident demand charge charges were opposed in the direct  
19 testimony filed by numerous parties that represented the interests of solar and fuel cell  
20 customers. These parties included the City of San Diego, The Solar Alliance, Vote Solar and  
21 FuelCell Energy.<sup>2</sup>

22 SDG&E strongly supports renewable technologies and the benefits from reducing  
23 greenhouse gas (GHG) and the Commission's goal for the IOUs to achieve 20% of their electric  
24 procurement through renewable resources by 2010. In an effort to avoid prolonged litigation of  
25 the demand charge issues, the Parties agreed to a compromise with respect to the application of  
26 distribution and generation demand charges to customer owned renewable generation  
27 technologies. The compromise is intended to meet the goals outlined in the Commission's  
28 Energy Action Plan and to facilitate the development and implementation of renewable  
29 resources. In light of these goals, the Parties have agreed to introduce a new voluntary tariff,

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2 Direct Testimony of City of San Diego Witness William Monsen, Direct Testimony of City of San Diego Witness Tom Blair, Direct Testimony of Solar Alliance Witness Thomas Beach, Direct Testimony of Vote Solar Witness Edward Smeloff, and Direct Testimony of FuelCell Energy Witness Steven McClary.

1 Schedule Distributed Generation-Renewable (DG-R). Schedule DG-R is voluntary and will be  
2 available to customers that install solar, fuel cells (regardless of fuel), and other renewable  
3 distributed generation as defined in the statewide Self Generation Incentive Program (SGIP)  
4 standards. In addition to installing eligible customer-owned generation, a customer's peak load  
5 cannot exceed 2 megawatts in size and the capacity of the installed unit must be at least 10% of  
6 the customer's peak load.

7 Schedule DG-R is designed to provide additional incentives, as compared to the  
8 otherwise applicable rate, to customers who install eligible renewable technologies through the  
9 conversion of demand charges into energy rates. As a result, the following changes were  
10 incorporated into the proposed Schedule DG-R.

- 11 ■ The Competition Transition Charge (CTC) costs recovered through time-variant demand  
12 charges shall be shifted to the CTC component of the energy charges and allocated to  
13 time-of-use periods in the same proportion as CTC energy charges.
- 14 ■ The distribution non-coincident demand charge (D-NCDC) for Schedule DG-R will be  
15 established as 50% of the as-settled Schedule AL-TOU D-NCDC of \$5.36 per kW-  
16 month.
- 17 ■ No D-NCDC ratchet shall apply to Schedule DG-R.<sup>3</sup>
- 18 ■ The on-peak distribution demand charges for Schedule DG-R will be recovered through a  
19 non-time variant distribution kWh-based charge.
- 20 ■ The commodity costs shall be charged on a volumetric basis; no commodity demand  
21 charges shall apply.

22 Because the rates proposed in the GRC Phase 2 filing include SDG&E's GRC Phase 1  
23 request, Schedule DG-R distribution and commodity rates will be updated upon a final decision  
24 in SDG&E's 2008 Test Year GRC Phase 1 proceeding. At that time, the total NCDC for  
25 secondary and primary voltage levels will be set at 50% of the charges implemented under  
26 Schedule AL-TOU.

27 In addition, subsequent changes to Schedule AL-TOU rate components will also apply to  
28 Schedule DG-R. Accordingly, Schedule DG-R D-NCDC for secondary and primary voltage

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<sup>3</sup> In SDG&E's next Federal Energy Regulatory Commission (FERC) Transmission Owner Tariff filing to be made September of 2008, SDG&E shall propose the elimination of the transmission and Reliability Services (RS) NCDC ratchets for Schedule DG-R customers. Upon FERC approval of this provision, SDG&E shall file an advice letter to eliminate the transmission and RS NCDC ratchets from Schedule DG-R.

1 levels will be redesigned to ensure that the total D-NCDC is established at 50% of the updated  
2 charges under Schedule AL-TOU.

3 Finally, the cross subsidies that result from the introduction of Schedule DG-R will  
4 remain within the customer class. Cost shifts related to Schedule DG-R commodity demand  
5 charge exemptions will be retained in total C&I commodity charges. Cost shifts related to  
6 Schedule DG-R distribution demand charge exemptions will be retained in total C&I distribution  
7 charges.

8  
9 **CONCLUSION**

10 All active parties spent in excess of 50 hours negotiating in good faith to reach the  
11 compromises set forth in the Settlement. Each party compromised from their originally filed  
12 position to reach a fair and reasonable outcome to the issues originally forth in this case. The  
13 settlement should be viewed in its entirety and is not severable. The Settlement parties request  
14 that the Commission adopt the Settlement in its entirety, allowing the AB1X phase-out proposal  
15 to be litigated in briefs.

16 This concludes my prepared settlement testimony.



1 QUALIFICATIONS

2 My name is Steve Rahon. I am employed by the Sempra Energy Utilities, San Diego Gas  
3 and Electric (SDG&E) and Southern California Gas Company (SoCalGas). My business address  
4 is 8315 Century Park Court, San Diego, California 92123-1550. I became Director of  
5 Regulatory Policy and Analysis in Regulatory Affairs in May 2007. My primary responsibilities  
6 are gas and electric retail rates, demand forecasting, and various economic analysis in support of  
7 regulatory proceedings before the Commission. Prior to that, I was the Director of Tariffs and  
8 Regulatory Accounts in Regulatory Affairs since April 2002.

9 I received a Bachelor of Science degree in Accounting from California State University  
10 Long Beach in 1987. I began my career as an internal auditor at Pacific Enterprises and later  
11 transferred to SoCalGas prior to the Pacific Enterprises/Enova merger in 1998. In 1991, I began  
12 working for SoCalGas in Gas Accounting and held various positions of increasing responsibility  
13 in Regulatory Accounting, General Accounting, and Financial Planning. In 1998, I joined  
14 Regulatory Affairs as a Regulatory Case Manager.

15 I have testified previously before the Commission.  
16  
17  
18

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing **Motion for Adoption of All Party and All Issue Settlement** on each party named in the official service list for proceeding **A.07-01-047** by electronic service, and by U.S. Mail to those parties who have not provided an electronic address.

Copies were also sent via Federal Express to Commissioner John Bohn, and assigned Administrative Law Judge John S. Wong.

Executed this 1<sup>st</sup> day of November 2007 at San Diego, California.

/s/ Susan A. Long  
Susan A. Long

# CALIFORNIA PUBLIC UTILITIES COMMISSION

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**Proceeding: A0701047 - SDG&E - TO UPDATE MA**

**Filer: San Diego Gas & Electric Company**

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