

Schedule TOU-DR-P - Residential Time of Use Plus Service Effective 10/1/2025

This schedule provides a time-of-use option for residential customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P										Schedule WF-NBC + DWR-BC Rate	Schedule EECC-TOU-DR P	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total			
Summer												
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.01357)	0.23033	0.00595	0.23467	0.47095
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.01357)	0.23033	0.00595	0.20878	0.44506
Super Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.01357)	0.23033	0.00595	0.09749	0.33377
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.09690)	(0.09690)			(0.09690)
Winter												
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.12466	0.36856	0.00595	0.13126	0.50577
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.12466	0.36856	0.00595	0.07367	0.44818
Super Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.12466	0.36856	0.00595	0.05697	0.43148
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.09690)	(0.09690)			(0.09690)
Other Charges/Discounts												
RYU Adder (\$/kWh)											1.16	1.16
Base Services Charge (\$/Day)	0.00000	0.48321	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.79343	0.00000	0.00000	0.79343
Base Services Charge - DRAH (\$/Day)	0.00000	0.08666	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Base Services Charge - FERA (\$/Day)	0.00000	0.08666	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Notes: 1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book. 2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates. 3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.												

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
Vintage		
2001 Legacy Vintage	\$0.00008	
2009 Vintage		(\$0.00996)
2010 Vintage		(\$0.00629)
2011 Vintage		(\$0.00282)
2012 Vintage		\$0.00081
2013 Vintage		\$0.00084
2014 Vintage		\$0.00096
2015 Vintage		\$0.00112
2016 Vintage		\$0.00094
2017 Vintage		(\$0.00017)
2018 Vintage		(\$0.00713)
2019 Vintage		(\$0.01191)
2020 Vintage		(\$0.01107)
2021 Vintage		(\$0.01364)
2022 Vintage		(\$0.01778)
2023 Vintage		(\$0.03161)
2024 Vintage		\$0.00210
2025 Vintage		\$0.00210