

Schedule TOU-DR-P - Residential Time of Use Service Effective 10/1/2025

The following are the CARE/Medical Baseline rates associated with service under Schedule TOU-DR-P-LI. This schedule provides a time-of-use option for residential CARE customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-CARE and Medical Baseline										Schedule EECC-TOU- DR-P	Total Electric Rate	Adjustment for Exemption from CARE Surcharge	Adjustment for CARE_MB Discount	Total Adjusted CARE_MB Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total					
Summer														
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.12860)	0.11530	0.23467	0.34997	0.00000	(0.12249)	0.22748
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.12860)	0.11530	0.20878	0.32408	0.00000	(0.11343)	0.21065
Super Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.12860)	0.11530	0.09749	0.21279	0.00000	(0.07448)	0.13831
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07201)	(0.07201)	0.00000	(0.07201)		0.02520	(0.04681)
Winter														
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.00963	0.25353	0.13126	0.38479	0.00000	(0.13468)	0.25011
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.00963	0.25353	0.07367	0.32720	0.00000	(0.11452)	0.21268
Super Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.00963	0.25353	0.05697	0.31050	0.00000	(0.10867)	0.20182
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07201)	(0.07201)	0.00000	(0.07201)		0.02520	(0.04681)
Other Charges/Discounts														
RYU Adder (\$/kWh)										1.16	1.16			1.16
Base Services Charge (\$/Day)	0.00000	0.08202	0.02661	0.00000	0.00000	0.08849	0.00000	0.00000	0.19712	0.00000	0.19712	0.00000	0.00000	0.19712
Notes:														
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR, Schedule E-CARE, and the generation rates associated with Schedule EECC-TOU-DR-P. In addition, they include the line-item discount and exemptions from the CARE surcharge, DWR Bond Charge, and Wildfire Nonbypassable Charge as identified in Schedule E-CARE. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-LI as presented in the utility's tariff book.														
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.														

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
Vintage		
2001 Legacy Vintage	\$0.00008	
2009 Vintage		(\$0.00996)
2010 Vintage		(\$0.00629)
2011 Vintage		(\$0.00282)
2012 Vintage		\$0.00081
2013 Vintage		\$0.00084
2014 Vintage		\$0.00096
2015 Vintage		\$0.00112
2016 Vintage		\$0.00094
2017 Vintage		(\$0.00017)
2018 Vintage		(\$0.00713)
2019 Vintage		(\$0.01191)
2020 Vintage		(\$0.01107)
2021 Vintage		(\$0.01364)
2022 Vintage		(\$0.01778)
2023 Vintage		(\$0.03161)
2024 Vintage		\$0.00210
2025 Vintage		\$0.00210