Schedule TOU-DR2 - Residential Time of Use Service Effective 10/1/2025

This schedule provides a time-of-use option for residential customers.

SCHEDULE TOU-DR2										Schedule WF-NBC + DWR-BC Rate	Schedule EECC Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total			
Summer												
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.00781)	0.23609	0.00595	0.43635	0.67839
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	(0.01611)	0.22779	0.00595	0.14442	0.37816
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.09690)	(0.09690)			(0.09690)
Winter												
On-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.12466	0.36856	0.00595	0.14748	0.52199
Off-Peak	0.07503	0.16192	0.00663	0.00001	0.00030	0.00000	0.00001	0.12466	0.36856	0.00595	0.07412	0.44863
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.09690)	(0.09690)			(0.09690)
Other Charges/Discounts												
Base Services Charge (\$/Day)	0.00000	0.48321	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.79343	0.00000	0.00000	0.79343
Base Services Charge - DRAH (\$/Day)	0.00000	0.08666	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Base Services Charge - FERA (\$/Day)	0.00000	0.08666	0.22173	0.00000	0.00000	0.08849	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688

Note

1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR2 and the generation rates associated with Schedule EECC, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR2 as presented in the utility's tariff book.

3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.

RESIDENTIAL PCIA RATE		
Vintage	DA (\$/kWh)	CCA (\$/kWh)
2001 Legacy Vintage	\$0.00008	
2009 Vintage		(\$0.00996)
2010 Vintage		(\$0.00629)
2011 Vintage		(\$0.00282)
2012 Vintage		\$0.00081
2013 Vintage		\$0.00084
2014 Vintage		\$0.00096
2015 Vintage		\$0.00112
2016 Vintage		\$0.00094
2017 Vintage		(\$0.00017)
2018 Vintage		(\$0.00713)
2019 Vintage		(\$0.01191)
2020 Vintage		(\$0.01107)
2021 Vintage		(\$0.01364)
2022 Vintage		(\$0.01778)
2023 Vintage		(\$0.03161)
2024 Vintage		\$0.00210
2025 Vintage		\$0.00210

²⁾ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.