

**Southern California Gas Company and
San Diego Gas & Electric
2027 TCAP**

**Chapter 4 Workpapers to the Prepared Direct
Testimony of Robert Fiola**

Large Electric Generation/Cogen Forecast

The electric generation forecast is based on an analysis of the plant's operation in the western electric market using the PLEXOS model from Energy Exemplar. This workpapers include both the input assumptions and results.

Workpapers List

California Energy Demand Forecast

California Energy Commission's (CEC's) California Energy Demand Forecast, 2024 – 2040 Managed Forecast, January 2025. SoCalGas selected the Mid Energy Demand scenario with Additional Achievable Energy Efficiency (AAEE) Scenario 3 and Additional Achievable Fuel Switching (AAFS) Scenario 2.

See Schedule 1 & 2 for the summary of peak and energy data.

New California Resource Assumptions

The base case assumed the resource additions in 2023 Preferred System Plan as a guideline. See Schedule 3.

Green House Gas (GHG) Compliance Costs

See Schedule 4.

Once Through Cooling (OTC) Compliance Schedule

See Schedule 5.

Annual Gas Demand Throughput Forecasts

See Schedule 6.

Peak Day Forecasts

See Schedule 7.

Form 1.5a - STATEWIDE
 California Energy Demand 2024-2040 Forecast - Planning Forecast
 Total Energy to Serve Load by Agency and Balancing Authority (GWh)

Balancing Authority	Agency	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Average Annual Growth (2024-2040)
	PG&E Service Area - Greater Bay Area	34,045	34,804	35,978	37,776	40,088	47,342	53,041	57,305	61,812	63,999	66,041	68,570	71,435	73,715	75,733	77,488	79,139	80,492	5.38%
	NCPA - Greater Bay Area	1,391	1,386	1,403	1,444	1,530	1,642	1,722	1,795	1,867	1,943	2,025	2,115	2,209	2,284	2,351	2,411	2,466	2,515	3.79%
	Power Enterprise of the San Francisco PUC	1,045	1,126	1,178	1,216	1,249	1,279	1,309	1,347	1,383	1,419	1,458	1,502	1,549	1,587	1,620	1,651	1,689	1,717	2.67%
	Silicon Valley Power	4,792	5,028	5,730	6,109	6,506	6,947	7,411	7,757	8,567	9,181	9,762	10,452	11,088	11,679	12,118	12,499	12,863	13,192	6.21%
	Other NP15 LSEs - Bay Area	35	34	34	34	35	35	36	37	37	38	39	40	41	42	43	44	44	45	1.78%
	CDWR - Greater Bay Area	1,543	735	735	735	735	735	735	735	735	735	735	735	735	735	735	735	735	735	735
	WAPA - Greater Bay Area	636	544	548	554	563	573	586	602	618	636	656	679	703	723	740	755	770	782	2.30%
Greater Bay Area Subtotal		43,487	43,657	45,607	47,869	50,705	58,554	64,841	69,578	75,021	77,952	80,717	84,095	87,760	90,765	93,341	95,583	97,706	99,479	5.28%
	PG&E Service Area - Non Bay Area	38,195	38,320	38,850	39,933	41,270	42,985	44,705	47,409	49,344	51,522	54,517	56,925	58,862	60,513	62,070	63,476	64,771	65,924	3.45%
	NCPA - Non Bay Area	1,024	1,021	1,028	1,050	1,084	1,125	1,173	1,227	1,281	1,338	1,402	1,470	1,539	1,595	1,646	1,693	1,736	1,776	3.52%
	Other NP15 LSEs - Non Bay Area	170	169	169	172	177	182	188	196	203	211	221	231	241	249	257	263	269	275	3.09%
	CDWR - Non Bay Area	1,575	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	751	0.00%
	WAPA - Non Bay Area	2,186	1,888	1,906	1,927	1,959	1,996	2,044	2,099	2,159	2,221	2,295	2,376	2,461	2,530	2,591	2,645	2,697	2,742	2.36%
Total North of Path 15		86,636	85,806	88,311	91,702	95,946	105,593	113,703	121,259	128,758	133,995	139,902	145,847	151,613	156,402	160,656	164,412	167,929	170,946	4.40%
	PG&E Service Area - ZP26	7,359	9,330	9,378	9,556	9,760	9,965	10,233	10,698	11,013	11,330	11,874	12,270	12,727	13,089	13,417	13,707	13,981	14,233	2.67%
	CDWR - ZP26	3,256	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	0.00%
	WAPA - ZP26	173	148	149	150	153	155	159	163	168	173	178	184	191	196	201	205	209	212	2.30%
Total Zone Path 26		10,787	11,029	11,079	11,258	11,465	11,673	11,944	12,414	12,733	13,055	13,604	14,006	14,470	14,837	15,169	15,464	15,742	15,997	2.35%
Total Valley		53,936	53,178	53,783	55,091	56,706	58,711	60,806	64,094	66,470	69,098	72,789	75,759	78,322	80,475	82,484	84,292	85,965	87,464	3.16%
Total North of Path 26 (Total PG&E TAC Area)		97,423	96,835	99,390	102,960	107,411	117,265	125,647	133,673	141,491	147,050	153,506	159,853	166,083	171,240	175,825	179,875	183,671	186,943	4.20%
	Turlock Irrigation District	2,371	2,484	2,509	2,552	2,612	2,687	2,771	2,866	2,971	3,085	3,221	3,362	3,503	3,617	3,715	3,800	3,875	3,938	2.92%
	Merced Irrigation District	534	557	565	577	591	608	626	646	669	693	723	753	783	807	829	848	865	879	2.89%
Total Turlock Irrigation District Control Area		2,905	3,041	3,074	3,128	3,203	3,295	3,397	3,513	3,640	3,778	3,944	4,115	4,286	4,425	4,544	4,648	4,739	4,817	2.92%
	Sacramento Municipal Utility District	10,808	10,942	11,069	11,257	11,538	11,898	12,336	12,814	13,281	13,769	14,256	14,749	15,234	15,620	15,976	16,315	16,636	16,932	2.77%
	Modesto Irrigation District	2,737	2,840	2,855	2,874	2,902	2,939	2,983	3,034	3,085	3,143	3,205	3,274	3,343	3,403	3,456	3,502	3,544	3,581	1.46%
	Roseville, City of	1,234	1,281	1,287	1,295	1,310	1,331	1,356	1,385	1,413	1,444	1,478	1,514	1,551	1,583	1,610	1,634	1,655	1,674	1.68%
	Redding, City of	792	823	828	834	845	859	877	899	919	942	967	994	1,021	1,044	1,064	1,081	1,097	1,112	1.89%
	Shasta Lake, City of	230	234	234	235	236	237	238	239	240	242	243	245	248	249	251	252	252	253	0.48%
	WAPA (BANC)	586	589	590	592	593	596	599	606	611	617	622	628	633	638	643	648	654	659	0.71%
	Total Balancing Authority of Northern California Control Area	16,386	16,710	16,863	17,087	17,424	17,859	18,389	18,977	19,550	20,156	20,772	21,404	22,030	22,537	22,999	23,432	23,838	24,210	2,34%
	SCE Service Area - LA Basin	63,434	68,400	69,301	70,634	72,600	74,986	77,779	80,761	83,557	86,407	89,470	92,691	95,964	98,300	100,506	102,439	104,202	105,759	2.76%
	Anaheim, City of	2,255	2,291	2,314	2,345	2,408	2,487	2,576	2,671	2,760	2,850	2,947	3,053	3,163	3,247	3,323	3,390	3,449	3,502	2.69%
	Pasadena Water and Power	1,107	1,138	1,151	1,172	1,208	1,253	1,304	1,358	1,410	1,463	1,519	1,580	1,645	1,695	1,740	1,779	1,814	1,846	3.07%
	Riverside, City of	2,185	2,229	2,256	2,299	2,369	2,452	2,551	2,657	2,762	2,869	2,981	3,094	3,206	3,293	3,374	3,447	3,514	3,575	3.00%
	Vernon, City of	1,121	1,091	1,239	1,273	1,581	1,753	1,784	1,810	1,834	1,856	1,878	1,900	1,924	1,937	1,948	1,956	1,963	1,969	3.76%
	Other SP15 LSEs - LA Basin	1,477	1,506	1,520	1,541	1,578	1,629	1,682	1,740	1,796	1,854	1,916	1,980	2,045	2,096	2,144	2,186	2,225	2,261	2,57%
LA Basin Subtotal		71,580	76,655	77,782	79,264	81,745	84,561	87,677	90,996	94,119	97,299	100,710	104,299	107,946	110,567	113,036	115,198	117,168	118,912	2.78%
	SCE Service Area - Big Creek/Ventura	14,047	15,444	15,535	15,750	16,192	16,700	17,309	17,971	18,675	19,408	20,236	21,099	21,972	22,647	23,302	23,903	24,467	24,978	3.05%
	CDWR - Big Creek/Ventura	4,201	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	2,721	0.00%
Big Creek/Ventura Subtotal		18,248	18,165	18,256	18,471	18,913	19,421	20,029	20,692	21,396	22,129	22,957	23,819	24,692	25,368	26,023	26,624	27,187	27,699	2.67%
	SCE Service Area - Other	4,481	4,822	4,872	4,932	5,043	5,204	5,351	5,510	5,667	5,827	6,004	6,188	6,377	6,518	6,654	6,774	6,885	6,985	2.34%
	Other SP15 LSEs - Other	212	212	213	215	218	223	228	234	239	244	249	255	260	264	268	272	275	278	1.70%
	CDWR - Other	742	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	0.00%
Total SCE TAC Area		95,262	100,335	101,603	103,362	106,400	109,889	113,766	117,913	121,901	125,980	130,401	135,042	139,756	143,198	146,461	149,349	151,996	154,354	2.73%
MWD TAC Area		1,387	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	1,953	0.00%
SDG&E TAC Area		0	18,776	18,971	19,364	20,056	21,028	21,984	23,039	24,032	25,054	26,144	27,305	28,630	29,679	30,595	31,398	32,131	32,934	3.57%
Valley Electric Association		0	622	633	644	656	667	679	690	703	715	727	738	749	760	771	782	793	804	1.62%
Total South of Path 26		96,649	121,685	123,160	125,323	129,064	133,536	138,381	143,595	148,588	153,701	159,225	165,037	171,088	175,590	179,780	183,481	186,873	190,045	2.83%
	LADWP	23,823	23,867	23,993	24,314	25,058	26,004	27,159	28,429	29,700	31,028	32,454	33,920	35,386	36,496	37,538	38,468	39,336	40,103	3.30%
	Burbank	1,007	1,100	1,159	1,206	1,257	1,311	1,373	1,447	1,523	1,603	1,690	1,783	1,877	1,955	2,030	2,101	2,170	2,234	4.53%
	Glendale	1,014	1,037	1,053	1,081	1,130	1,190	1,264	1,350	1,437	1,528	1,626	1,730	1,833	1,918	2,000	2,077	2,148	2,216	4.86%

Form 1.5b - STATEWIDE
California Energy Demand 2024-2040 Forecast - Planning Forecast
1-in-2 Net Electricity Peak Demand by Agency and Balancing Authority (MW)

Balancing Authority	Agency	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Average Annual Growth (2024-2040)
	PG&E Service Area - Greater Bay Area	6,717	6,913	7,160	7,460	8,517	9,326	9,892	10,493	10,761	10,942	11,222	11,560	11,908	12,176	12,402	12,594	12,758	4.09%
	NCPA - Greater Bay Area	215	217	220	229	238	244	249	255	263	270	279	288	297	304	311	316	321	2.52%
	Power Enterprise of the San Francisco PUC	131	136	139	140	139	139	140	142	144	146	148	151	155	157	159	162	164	1.42%
	Silicon Valley Power	714	786	832	883	938	1,001	1,047	1,153	1,232	1,313	1,406	1,492	1,567	1,630	1,681	1,731	1,770	5.84%
	Other NP15 LSEs - Bay Area	6	6	6	6	5	5	5	5	6	6	6	6	6	6	6	6	6	0.54%
	CDWR - Greater Bay Area	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	0.00%
	WAPA - Greater Bay Area	74	63	64	65	66	67	68	70	72	74	77	79	82	84	86	88	90	1.20%
Greater Bay Area Subtotal		7,904	8,169	8,468	8,830	9,949	10,829	11,449	12,166	12,524	12,798	13,185	13,622	14,061	14,405	14,693	14,943	15,156	4.15%
	PG&E Service Area - Non Bay Area	9,212	9,299	9,428	9,566	9,632	9,792	10,193	10,434	10,791	11,252	11,605	11,865	12,176	12,431	12,655	12,839	13,016	2.18%
	NCPA - Non Bay Area	246	247	249	252	253	258	265	272	281	290	301	311	322	331	339	345	352	2.25%
	Other NP15 LSEs - Non Bay Area	30	27	30	31	30	31	31	32	33	34	35	36	37	38	39	40	40	1.83%
	CDWR - Non Bay Area	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	0.00%
	WAPA - Non Bay Area	229	260	263	267	272	279	286	295	303	313	324	336	345	354	361	368	374	3.13%
Total North of Path 15		17,683	18,063	18,500	19,008	20,199	21,250	22,286	23,260	23,994	24,749	25,511	26,322	27,004	27,620	28,149	28,597	29,000	3.14%
	PG&E Service Area - ZP26	2,155	2,157	2,168	2,174	2,145	2,153	2,210	2,237	2,280	2,355	2,403	2,465	2,530	2,582	2,626	2,663	2,700	1.42%
	CDWR - ZP26	98	98	98	98	98	98	98	98	98	98	98	98	98	98	98	98	98	0.00%
	WAPA - ZP26	18	18	18	18	19	19	19	20	21	21	22	23	23	24	24	25	25	2.30%
Total Zone Path 26		2,271	2,273	2,284	2,290	2,262	2,271	2,328	2,356	2,399	2,474	2,524	2,586	2,652	2,704	2,748	2,786	2,823	1.37%
Total Valley		12,050	12,167	12,316	12,468	12,512	12,692	13,165	13,450	13,869	14,425	14,850	15,196	15,595	15,919	16,204	16,440	16,667	2.05%
Total North of Path 26 (Total PG&E TAC Area)		19,954	20,336	20,784	21,298	22,461	23,521	24,614	25,616	26,393	27,223	28,035	28,818	29,656	30,324	30,897	31,383	31,823	2.96%
	Turlock Irrigation District	595	577	575	583	592	602	612	623	635	647	660	672	684	730	743	756	769	1.62%
	Merced Irrigation District	116	113	113	114	116	118	120	122	124	127	129	132	134	143	145	148	151	1.62%
Total Turlock Irrigation District Control Area		711	689	688	697	708	719	731	745	759	774	789	804	818	873	889	904	920	1.62%
	Sacramento Municipal Utility District	3,125	3,109	3,165	3,211	3,269	3,342	3,417	3,496	3,583	3,665	3,748	3,827	3,907	4,241	4,337	4,430	4,529	2.35%
	Modesto Irrigation District	649	629	628	636	646	656	667	679	693	706	720	733	746	796	811	825	839	1.62%
	Roseville, City of	314	305	304	308	313	318	323	329	336	342	349	355	362	386	393	400	406	1.62%
	Redding, City of	241	234	233	236	240	244	248	252	257	262	267	272	277	296	301	306	312	1.62%
	Shasta Lake, City of	38	37	36	37	37	38	39	39	40	41	42	43	43	46	47	48	49	1.62%
	WAPA (BANC)	89	89	89	89	90	90	91	92	93	94	95	95	96	97	98	98	99	0.71%
Total Balancing Authority of Northern California Control Area		4,455	4,402	4,455	4,517	4,594	4,688	4,785	4,888	5,002	5,110	5,220	5,325	5,431	5,861	5,987	6,106	6,234	2.12%
	SCE Service Area - LA Basin	16,005	15,962	16,044	16,178	16,426	16,776	17,108	17,435	17,762	18,125	18,616	19,176	19,453	19,801	20,129	20,424	20,838	1.66%
	Anaheim, City of	511	510	509	513	521	531	541	551	560	571	586	604	614	626	637	647	660	1.62%
	Pasadena Water and Power	283	286	287	290	296	303	310	317	324	332	342	355	362	370	377	384	392	2.05%
	Riverside, City of	571	558	561	567	577	591	605	619	633	649	668	688	700	714	728	740	757	1.77%
	Vernon, City of	142	159	161	196	213	214	213	213	212	211	212	214	213	213	214	214	216	2.65%
	Other SP15 LSEs - LA Basin	314	312	312	313	318	323	328	334	339	346	354	364	369	376	383	388	397	1.48%
LA Basin Subtotal		17,826	17,786	17,874	18,057	18,351	18,739	19,105	19,469	19,831	20,233	20,779	21,401	21,711	22,100	22,467	22,796	23,259	1.68%
	SCE Service Area - Big Creek/Ventura	4,078	4,038	4,037	4,072	4,128	4,213	4,296	4,398	4,502	4,626	4,782	4,955	5,058	5,181	5,300	5,412	5,554	1.95%
	CDWR - Big Creek/Ventura	234	234	234	234	233	246	246	246	246	246	246	246	246	246	246	246	246	0.32%
Big Creek/Ventura Subtotal		4,312	4,272	4,271	4,306	4,362	4,459	4,542	4,644	4,748	4,872	5,028	5,201	5,304	5,427	5,547	5,658	5,800	1.87%
	SCE Service Area - Other	918	913	911	914	927	939	950	962	974	989	1,011	1,037	1,049	1,066	1,083	1,098	1,120	1.25%
	Other SP15 LSEs - Other	41	276	274	274	275	277	279	280	282	284	288	292	294	297	300	303	308	13.35%
	CDWR - Other	38	38	38	38	38	40	40	40	40	40	40	40	40	40	40	40	40	0.32%
Total SCE TAC Area		23,135	23,285	23,369	23,589	23,953	24,454	24,916	25,395	25,876	26,419	27,146	27,971	28,398	28,930	29,436	29,895	30,526	1.75%
MWD TAC Area		166	166	166	166	166	175	175	175	175	175	175	175	175	175	175	175	175	0.32%
Total SDG&E TAC Area		4,319	4,350	4,395	4,467	4,596	4,729	4,858	4,980	5,111	5,245	5,397	5,575	5,690	5,809	5,920	6,023	6,158	2.24%
Valley Electric Association		153	155	158	161	164	167	170	173	176	179	181	184	187	189	192	195	198	1.62%
Total South of Path 26		27,773	27,956	28,088	28,383	28,879	29,525	30,119	30,723	31,338	32,018	32,899	33,905	34,450	35,103	35,723	36,288	37,057	1.82%
	LADWP	6,257	5,738	5,706	5,771	5,842	5,937	6,021	6,130	6,350	6,505	6,642	6,771	6,860	6,879	7,041	7,193	7,310	0.98%
	Burbank	324	297	296	300	305	311	317	324	334	345	353	361	366	367	376	387	395	1.25%
	Glendale	336	308	307	311	316	322	329	336	347	357	366	374	380	380	390	401	410	1.25%
Total LADWP Control Area		6,917	6,343	6,310	6,383	6,464	6,570	6,666	6,790	7,031	7,207	7,360	7,506	7,606	7,626	7,807	7,981	8,114	1.00%
Imperial Irrigation District Control Area		1,177	1,192	1,196	1,212	1,229	1,241	1,251	1,263	1,283	1,301	1,314	1,327	1,337	1,332	1,355	1,372	1,384	1.02%
Total California ISO Noncoincident Peak		47,727	48,292	48,872	49,681	51,340	53,046	54,733	56,339	57,731	59,241	60,934	62,723	64,106	65,427	66,620	67,671	68,880	2.32%
Total California ISO Coincident Peak		45,578	46,152	46,813	47,734	49,602	51,394	53,115	54,763	56,177	57,721	59,398	61,163	62,280	63,463	64,585	65,620	66,799	2.42%
Total STATEWIDE Noncoincident Peak		60,987	60,918	61,521	62,489	64,334	66,264	68,167	70,024	71,807	73,633	75,617	77,684	79,299	81,120	82,658	84,034	85,532	2.14%
Total STATEWIDE Coincident Peak		58,241	58,218	58,929	60,040	62,156	64,200	66,152	68,065	69,874	71,743	73,710	75,752	77,040	78,685	80,133	81,488	82,948	2.23%

Schedule 3
New Resources in California (Cumulative MW)

Year	Biogas & Biomass	Geothermal	Solar PV/Thermal	Wind	4-hr Energy Storage	8-hr Energy Storage	Total
2025	-	-	4,500	700	5,300	-	10,500
2026	-	184	6,000	1,750	7,150	200	15,284
2027	-	184	6,900	2,500	8,000	400	17,984
2028	134	584	8,400	3,500	8,500	700	21,818
2029	134	584	12,350	4,500	9,000	1,000	27,568

Schedule 4
GHG Compliance Cost

Year	Nominal \$/Ton
2025	\$ 50.79
2026	\$ 59.19
2027	\$ 68.99
2028	\$ 80.39
2029	\$ 93.69

Note: GHG Allowance Price Scenarios 2023 IEPR (mid-price scenario).

Schedule 5 OTC Schedule

Plants	Existing Capacity (MW)	SWRCB		2027 CAP Compliance Dates
		Approved Compliance Dates	Updated Compliance Dates	
Humboldt Bay (1,2)	163	12/31/2010	9/30/2010	Offline
South Bay	708	12/31/2011	12/31/2010	Offline
Potrero (3)	206	10/1/2011	2/28/2011	Offline
Huntington Beach (3,4)	452	12/31/2020	11/1/2012	Offline
Contra Costa (6,7)	674	12/31/2017	4/30/2013	Offline
Haynes (5,6)	535	12/31/2013	6/1/2013	Offline
San Onofre (2,3)	2,246	12/31/2022	6/7/2013	Offline
El Segundo (3)	335	12/31/2015	7/27/2013	Offline
Morro Bay (3,4)	650	12/31/2015	2/5/2014	Offline
El Segundo (4)	335	12/31/2015	12/31/2015	Offline
Scattergood (3)	450	12/31/2015	12/31/2015	Offline
Moss Landing (6,7)	1,510	12/31/2020	12/31/2016	Offline
Pittsburg (5,6,7)	1,307	12/31/2017	12/31/2016	Offline
Encina (1)	104	12/31/2017	3/1/2017	Offline
Mandalay (1,2)	430	12/31/2020	2/5/2018	Offline
Encina (2)	104	12/31/2017	12/31/2018	Offline
Encina (3)	110	12/31/2017	12/31/2018	Offline
Encina (4,5)	628	12/31/2017	12/31/2018	Offline
Redondo (7)	493	12/31/2020	10/1/2019	Offline
Alamitos (1,2,6)	848	12/31/2020	12/31/2019	Offline
Huntington Beach (1)	226	12/31/2020	12/31/2019	Offline
Moss Landing (1,2)	1,020	12/31/2020	12/31/2020	Complied Track 2
Redondo (5,6,8)	850	12/31/2020	12/31/2023	Offline
Alamitos (3,4,5)	1,163	12/31/2020	12/31/2026	12/31/2026
Huntington Beach (2)	226	12/31/2020	12/31/2026	12/31/2026
Ormond Beach (1,2)	1,516	12/31/2020	12/31/2026	12/31/2026
Harbor (5)	229	12/31/2029	12/31/2029	12/31/2029
Haynes (1,2)	444	12/31/2029	12/31/2029	12/31/2029
Haynes (8)	575	12/31/2029	12/31/2029	12/31/2029
Scattergood (1,2)	367	12/31/2024	12/31/2029	12/31/2029
Diablo Canyon (1)	1,120	12/31/2024	10/31/2030	10/31/2030
Diablo Canyon (2)	1,120	12/31/2024	10/31/2030	10/31/2030

Based on State Water Resources Control Board August 15, 2023 Report.

Schedule 6
Annual Base Case EG Throughput (MDTh)
EG Including Large Cogen

Year	SDG&E	SoCalGas	Total
2025	28	163	191
2026	29	165	194
2027	26	176	202
2028	27	184	211
2029	27	189	216

Schedule 7
Base Case Winter Coincidental Peak Day Demand (MDTh/Day)
EG (Including Large Cogen)

Year	SDG&E	SoCalGas	Total
2025	220	676	896
2026	202	677	879
2027	200	749	949
2028	195	757	952
2029	216	761	977