

Rate Type (SCHEDULE TOU-PA) (SCHEDULE TOU-PA) (SCHEDULE TOU-PA) *This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural and under the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period few towards and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period few towards and the pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services and the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period services are constructed.	
* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers on DIL-PA may optionally elect commodity service on EECC-TOU-PA-P consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The analizable commodity service taking service on this schedule is EECC. * The analizable commodity service taking service on this schedule is EECC. * The analizable commodity service taking service on this schedule is EECC. * The analizable commodity service taking service on this schedule is EECC. * The analizable commodity service taking service on this schedule is the standard schedule for unstandard schedule	
* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The anothable promorability schedule for rustomers taking service on this schedule is EFFC. * This production is the production of agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period.	
consecutive months for general power service utilized to pump water, or in the production of agricultural aproducts. * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing period. * The analizable commodity eyelvide for runst owners taking receive on in his schedule is EFCC. Event Day or shifting load from public rect purpless products to lower cost not received to lower cost not received.	
Eligibility	s defined as a Reduce Your Use (RYU)
Compare	
Basic Service Fee ² (5/Month) Basic Service Fee ² (5/Month)	
Secondary \$25.05 Secondary \$25.05	
Primary \$25.05 Primary \$25.05	
SCHEDULE TOU-PA	
Secondary Energy Rates	
Non-Event Da	
UDC Total WF-NBC + DWR-BC EECC ⁴ Total Electric Rate UDC Total WF-NBC + DWR-BC EECC-TOU-A-P ⁴ Total Electric Rate	e RYU Event Day Total Rate ³
Summer (June 1 - October 31) Summer (June 1 - October 31)	40.0000
On-Peak \$0.12333 \$0.00595 \$0.27825 \$0.40753 On-Peak \$0.12333 \$0.00595 \$0.26154	\$0.39082 \$2.78458
Off-Peak \$0.1233 \$0.00595 \$0.15370 \$0.28298 Off-Peak \$0.1233 \$0.00595 \$0.14447	\$0.27375 \$2.66751
	\$0.22590 \$2.61966
Uni-reak 50.12533 50.00595 50.14433 50.12596 50.07034 50.19962 [Off-Peak 50.1233] 50.00595 50.07010	\$0.17638 \$2.57014
OFFER 0.02233	30.17038
Primary Energy Rates	
Non-Event Da	
UDC Total WF-NBC + DWR-BC EECC ⁴ Total Electric Rate UDC Total WF-NBC + DWR-BC EECC-TOU-A-P ⁴ Total Electric Rate	
Summer (June 1 - October 31) Summer (June 1 - October 31)	
<u>Summer june 1 - Uctober 31 Summer june 1 - Uctober 31 Summer june 1 - Uctober 31 On-Peak \$0.12290 \$0.00595 \$0.27686 \$0.40571 On-Peak \$0.12290 \$0.00595 \$0.26024</u>	\$0.38909 \$2.77089
011-reak 30.12290 30.00595 30.17509 30.00751 011-reak 30.12290 30.00595 50.12375 07.6848 50.12290 50.00595 50.1593 50.281876 16H Peak 50.12290 50.00595 50.14375	\$0.27260 \$2.65440
Winter (November 1 - May 3) 30.222.70	32.03440
	\$0.22502 \$2.60682
On-Peak \$0.12290 \$0.00595 \$0.14365 \$0.27250 On-Peak \$0.12290 \$0.00595 \$0.00595	

[&]quot;Available Ordinos carefiner exhabition & counterer demand."

"Available Ordinos carefiner exhabition & counterer demand."



Rate Type		TOU-PA2 (SCHEDULE TOU	-DA2\		TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)							
rate Type		(SCHEDOLE TOO	-PAZ)	Details		(SCHEDOLE TOO-	PAZ-CFF-D-AG)					
Eligibility	months and does not exceed 500kW for products.	nal agriculture service whose monthly maxi or three consecutive months for general po chedule will take commodity on Schedule E	wer service utilized to pump water,	for 4 out of 12 non-consecutive or in the production of agricultural * Customers who take service or * Critical Peak Pricing Default Ag		ke commodity service on Schedule EECC iff that provides agricultural customers v		ctric costs by either reducing load du	ring high cost pricing periods or			
				Compare								
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)								
Secondary	\$227.27			Secondary	\$227.27							
Primary	\$116.94			Primary	\$116.94							
Capacity Reservation				Capacity Reservation								
Charge (CRC) (per kW)				Charge (CRC) (per kW)								
Secondary	\$0.00			Secondary	\$4.23							
Primary	\$0.00			Primary	\$4.21							
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,6		Demand Charges (per kW)	Non-Coincident Demand 3	Summer On Peak Demand 4						
Secondary	\$13.41	\$11.66		Secondary	\$13.41	\$0.00						
Primary	\$13.34	\$11.61		Primary	\$13.34	\$0.00						
SCHEDULE TOU-PA2												
Secondary Energy Rates								Non-Event Day C	ritical Peak Pricing (CPP) Day Total			
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵			
Summer (June 1 - October 31)			<u>_</u>	Summer (June 1 - October 31)		<u></u>						
On-Peak	\$0.04007	\$0.00595	\$0.15437	\$0.20039 On-Peak	\$0.04007	\$0.00595	\$0.15409	\$0.20011	\$4.43011			
Off-Peak	\$0.04007	\$0.00595	\$0.09389	\$0.13991 Off-Peak	\$0.04007	\$0.00595	\$0.09367	\$0.13969	\$4.36969			
Super Off-Peak	\$0.04007	\$0.00595	\$0.07795	\$0.12397 Super Off-Peak	\$0.04007	\$0.00595	\$0.07795	\$0.12397	\$4.35397			
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.04007	\$0.00595	\$0.16355	\$0.20957 On-Peak	\$0.04007	\$0.00595	\$0.16354	\$0.20956	\$4.43956			
Off-Peak	\$0.04007	\$0.00595	\$0.09171	\$0.13773 Off-Peak	\$0.04007	\$0.00595	\$0.09171	\$0.13773	\$4.36773			
Super Off-Peak	\$0.04007	\$0.00595	\$0.07086	\$0.11688 Super Off-Peak	\$0.04007	\$0.00595	\$0.07086	\$0.11688	\$4.34688			
SCHEDULE TOU-PA2 Primary Energy Rates												
Primary Energy Races								Non-Event Day C	ritical Peak Pricing (CPP) Day Total			
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵			
Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak	\$0.04007	\$0.00595	\$0.15367	\$0.19969 On-Peak	\$0.04007	\$0.00595	\$0.15339	\$0.19941	\$4.40941			
Off-Peak	\$0.04007	\$0.00595	\$0.09349	\$0.13951 Off-Peak	\$0.04007	\$0.00595	\$0.09327	\$0.13929	\$4.34929			
Super Off-Peak	\$0.04007	\$0.00595	\$0.07768	\$0.12370 Super Off-Peak	\$0.04007	\$0.00595	\$0.07768	\$0.12370	\$4.33370			
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.04007	\$0.00595	\$0.16280	\$0.20882 On-Peak	\$0.04007	\$0.00595	\$0.16280	\$0.20882	\$4.41882			
Off-Peak	\$0.04007	\$0.00595	\$0.09133	\$0.13735 Off-Peak	\$0.04007	\$0.00595	\$0.09133	\$0.13735	\$4.34735			
Super Off-Peak	\$0.04007	\$0.00595	\$0.07063	\$0.11665 Super Off-Peak	\$0.04007	\$0.00595	\$0.07062	\$0.11664	\$4.32664			

Associate Options: perioding eligibility & Costomer demand.

**Back Service Fiew will be determined out on most based on the costomer's maximum amount demand. **The cost based on the cost of the cos



						Availal	le Options ¹										
						TO	_					TOU DAT 600					
		TOU-PA3 Less than 20			TOU-PA3 Greater than or equal to 20kW					TOU-PA3-CPP Greater than or equal to 20kW							
Rate Type	ISI	CHEDULE TOU				(SCHEDULE TO						(SCHEDULE TOU-PA3					
nate type	, ,,,	THE BOLL TO	5 1 7.5 ₁		I.		etails					(SCHEBOLE TOO TAG	C ,				
	* This schedule is optional for cust	omers whose	monthly maximum o	lemand is less	* This schedule is the default schedule for cu			greater than 20kW	for 4 out of 12	* The applicable commodity schedul	e for customers takir	ng service on this sched	le equal to or above	200 kW is (CPP-D-AG)).		
	than 20kW for 4 out of 12 months					reral power service utilized to pump water, or in the production of agricultural products.				* Critical Peak Pricing Default Agricul							
Eligibility	or in the production of agricultura				* The applicable commodity schedule for cu					manage their electric costs by either	reducing load during	high cost pricing perio	ds or shifting load fro	m high cost pricing pe	riods to lower cost		
	* The applicable commodity sched	lule for custon	ners taking service o	n this schedule						pricing periods.							
	below 200 kW is EECC.																
						Co	mpare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)							
Secondary	\$25.05				Secondary					Secondary							
Primary	\$25.05				20-75 kW	\$41.50				20-75 kW	\$41.50)					
,	,				75-100 kW	\$70.12				75-100 kW	\$70.12	2					
					100-200 kW	\$87.29				100-200 kW	\$87.29	9					
					>200 kW	\$144.54				>200 kW	\$144.54	1					
					Primary					Primary	1						
					20-75 kW	\$41.50				20-75 kW	\$41.50)					
					75-100 kW	\$70.12				75-100 kW	\$70.12	2					
					100-200 kW	\$87.29				100-200 kW	\$87.29						
					>200 kW	\$144.54				>200 kW	\$144.54	1					
Capacity Reservation					Capacity Reservation					Capacity Reservation							
Charge (CRC) (per kW)					Charge (CRC) (per kW)					Charge (CRC) (per kW)							
Secondary	\$0.00				Secondary	\$0.00				Secondary	\$1.12						
Primary	\$0.00				Primary	\$0.00				Primary	\$1.12						
	Summer On Peak					Summer On Peak					Summer On Peak						
Demand Charges (per kW)	Demand ³				Demand Charges (per kW)	Demand 3,5				Demand Charges (per kW)	Demand ³						
Secondary	\$0.00				Secondary	\$2.87				Secondary	\$0.00)					
Primary	\$0.00				Primary	\$2.85				Primary	\$0.00)					
SCHEDULE TOU-PA3																	
Secondary Energy Rates																	
															Critical Peak		
								6						Non-Event Day	Pricing (CPP) Day		
Summer (June 1 - October 31)	UDC Total WF-NBC +	DWK-BC	EECC T	otal Electric Rate	Summer (June 1 - October 31)	UDC Total \	VF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	Total Rate ⁴		
On-Peak	\$0.12333	\$0.00595	\$0.31975	\$0.44903		\$0.12333	\$0.00595	\$0.29680	¢0.42600	On-Peak	\$0.12333	\$0.00595	\$0.29652	\$0.42580	\$1.21654		
Off-Peak		0.00595	\$0.17301	\$0.30229		\$0.12333	\$0.00595	\$0.15762		Off-Peak	\$0.12333		\$0.15740	\$0.28668	\$1.07742		
Super Off-Peak		0.00595	\$0.08245		Super Off-Peak	\$0.12333	\$0.00595	\$0.07448		Super Off-Peak	\$0.12333		\$0.07448	\$0.20376	\$0.99450		
Winter (November 1 - May 31)	Ç0.12555	70.00333	\$0.00243	ψ0.E1175	Winter (November 1 - May 31)	Ç0.12555	\$0.00555	\$0.07410	Ç0.2057 C	Winter (November 1 - May 31)	Ç0.12555	\$0.00555	\$0.07440	\$0.20570	\$6.55456		
On-Peak	\$0.12333	\$0.00595	\$0.13404	\$0.26332		\$0.12333	\$0.00595	\$0.12793	\$0,25721	On-Peak	\$0.12333	\$0.00595	\$0.12793	\$0.25721	\$1.04795		
Off-Peak		\$0.00595	\$0.07517	\$0.20445		\$0.12333	\$0.00595	\$0.07174		Off-Peak	\$0.12333		\$0.07174	\$0.20102	\$0.99176		
Super Off-Peak		0.00595	\$0.05808		Super Off-Peak	\$0.12333	\$0.00595	\$0.05543		Super Off-Peak	\$0.12333		\$0.05543	\$0.18471	\$0.97545		
SCHEDULE TOU-PA3																	
Primary Energy Rates																	
															Critical Peak		
														Non-Event Day	Pricing (CPP) Day		
						UDC Total \	VF-NBC + DWR-BC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG"	Total Electric Rate	Total Rate ⁴		
Commence (Irona 4 Ontobas 24)	UDC Total WF-NBC +	DWR-BC	EECC T	otal Electric Rate	Summer (lune 1 October 31)	ODC TOTAL				Commence (Long 1 Ontober 24)							
Summer (June 1 - October 31)					Summer (June 1 - October 31)		¢n nnene	¢0.20540	¢0.42425	Summer (June 1 - October 31)	¢0.12200	\$0.00505	¢0.20512	\$0.42207	¢1 21100		
On-Peak	\$0.12290	\$0.00595	\$0.31821	\$0.44706	On-Peak	\$0.12290	\$0.00595	\$0.29540 \$0.15689		On-Peak	\$0.12290		\$0.29512 \$0.15667	\$0.42397 \$0.28552	\$1.21108 \$1.07263		
On-Peak Off-Peak	\$0.12290 \$0.12290	\$0.00595 \$0.00595	\$0.31821 \$0.17217	\$0.44706 \$0.30102	On-Peak Off-Peak	\$0.12290 \$0.12290	\$0.00595	\$0.15689	\$0.28574	On-Peak Off-Peak	\$0.12290	\$0.00595	\$0.15667	\$0.28552	\$1.07263		
On-Peak Off-Peak Super Off-Peak	\$0.12290 \$0.12290	\$0.00595	\$0.31821	\$0.44706 \$0.30102	On-Peak Off-Peak Super Off-Peak	\$0.12290			\$0.28574	On-Peak Off-Peak Super Off-Peak		\$0.00595					
On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.12290 \$0.12290 \$0.12290	\$0.00595 \$0.00595 \$0.00595	\$0.31821 \$0.17217 \$0.08205	\$0.44706 \$0.30102 \$0.21090	On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.12290 \$0.12290 \$0.12290	\$0.00595 \$0.00595	\$0.15689 \$0.07412	\$0.28574 \$0.20297	On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.12290 \$0.12290	\$0.00595 \$0.00595	\$0.15667 \$0.07412	\$0.28552 \$0.20297	\$1.07263 \$0.99008		
On-Peak Off-Peak Super Off-Peak	\$0.12290 \$0.12290 \$0.12290 \$0.12290	\$0.00595 \$0.00595	\$0.31821 \$0.17217	\$0.44706 \$0.30102	On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak	\$0.12290 \$0.12290	\$0.00595	\$0.15689	\$0.28574 \$0.20297 \$0.25616	On-Peak Off-Peak Super Off-Peak	\$0.12290	\$0.00595 \$0.00595 \$0.00595	\$0.15667	\$0.28552	\$1.07263		

^{**} Available Options pending eligibility & customer demand.

**Data Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total LWW by number of days in the billing period time; 24 hours.

**Ordical Peak Prioring (CPF) Days apply from 4 PML to 9 PML when CPF events are called which can occur any day of the week year-round.

**Simmer Maximum of Peak Demand Incident ECE Gement Changes, for defaulted information for fee to the Linft is wave day confusion.

**Uniformed Continents are those who take generation from other providers, such as Diver Access (DA) or Community Check Aggregation (ECA). Unbundled customers do not pay \$1056E's commodity rate. The Total Energy Charge for an unbundled customer includes UDC, WF-NEC, DWR-NEC and Power Charge Indifference Adjustment (PCA) rates by wategar on children to be large are from the or Schodel bio-CRS or Control CRS of for one information repairs (PCA) and a power Charge Indifference Adjustment (PCA) rates by wategar on children to be large are from the Schodel bio-CRS or Control CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of for one information repairs (PCA) and the school of the CRS of th



					Available Options ¹										
		PA-T-1			PA-T-1-CPP										
Rate Type		(SCHEDULE P	A-T-1)		(SCHEDULE PA-T-1-CPP) Details										
		ed by the utility, on an experimental be			* Customers on this Schedule whose Mo		nan 200 kW will also take commodity s	service on schedule (CPP-D-AG). Cu	stomers on this schedule whose N	Monthly Maximum Demand is less					
	agricultural and water pumping cust	omers whose Maximum Monthly Dem	and is expected to be above 500 i	kw	than 200 kW may optionally elect Sched										
Eligibility					* Critical Peak Pricing Default Agricultura		at provides agricultural customers with	an opportunity to manage their el	ectric costs by either reducing loa	id during high cost pricing periods					
					or shifting load from high cost pricing pe	riods to lower cost pricing periods.									
					Compare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)										
Secondary	\$120.77				Secondary	\$120.77									
Primary	\$120.77				Primary	\$120.77									
Transmission	\$120.77				Transmission	\$120.77									
Capacity Reservation					Capacity Reservation										
Charge (CRC) (per kW)					Charge (CRC) (per kW)										
Secondary	\$0.00				Secondary	\$3.01									
Primary	\$0.00				Primary	\$3.01									
Transmission	\$0.00				Transmission	\$2.98									
						<u> </u>									
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4	TOU Demand 5							
Secondary	\$10.61	\$6.55	\$31.86		Secondary	\$10.61	\$0.00	\$31.86							
Primary	\$10.01	\$6.52	\$31.69		Primary	\$10.24		\$31.69							
Transmission	\$10.24 \$10.19	\$6.24	\$0.00		Transmission	\$10.24		\$0.00							
SCHEDULE PA-T-1	\$10.19	\$0.24	\$0.00		Transmission	\$10.19	\$0.00	\$0.00							
Secondary Energy Charges										Citival David Division (CDD) Da					
										Critical Peak Pricing (CPP) Da					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)	_									
On-Peak	\$0.00208	\$0.00595	\$0.16098		On-Peak	\$0.00208		\$0.16082	\$0.16885	\$1.4774					
Off-Peak	\$0.00208	\$0.00595	\$0.09804		Off-Peak	\$0.00208		\$0.09788	\$0.10591	\$1.4145					
Super Off-Peak	\$0.00208	\$0.00595	\$0.08320	\$0.09123	Super Off-Peak	\$0.00208	\$0.00595	\$0.08320	\$0.09123	\$1.3998					
Winter (November 1 - May 31)					Winter (November 1 - May 31)										
On-Peak	\$0.00208	\$0.00595	\$0.17461	\$0.18264	On-Peak	\$0.00208	\$0.00595	\$0.17461	\$0.18264	\$1.4912					
Off-Peak	\$0.00208	\$0.00595	\$0.09792	\$0.10595	Off-Peak	\$0.00208	\$0.00595	\$0.09792	\$0.10595	\$1.4145					
Super Off-Peak	\$0.00208	\$0.00595	\$0.07565	\$0.08368	Super Off-Peak	\$0.00208	\$0.00595	\$0.07565	\$0.08368	\$1.3923					
SCHEDULE PA-T-1															
Primary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Da					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)										
On-Peak	\$0.00208	\$0.00595	\$0.16021	\$0.16824	On-Peak	\$0.00208	\$0.00595	\$0.16004	\$0.16807	\$1.4753					
Off-Peak	\$0.00208	\$0.00595	\$0.09758		Off-Peak	\$0.00208		\$0.09742	\$0.10545	\$1.412					
Super Off-Peak	\$0.00208	\$0.00595	\$0.08291		Super Off-Peak	\$0.00208	\$0.00595	\$0.08291	\$0.09094	\$1.398					
Winter (November 1 - May 31)	\$0.00208	Ç0.00353	ÇU.U8231	÷0.0503-	Winter (November 1 - May 31)	Ç0.00208	, , , , , , , , , , , , , , , , , , ,	ÇU.U8251	Ş0.05054]	\$1.330.					
On-Peak	\$0.00208	\$0.00595	\$0.17381	Ć0 1010		\$0.00208	60.00505	\$0.17381	\$0.18184	\$1.4891					
Off-Peak	\$0.00208	\$0.00595	\$0.17381		On-Peak	\$0.00208		\$0.17381	\$0.18184						
	\$0.00208	\$0.00595 \$0.00595	\$0.09751		Off-Peak Super Off-Peak	\$0.00208	\$0.00595	\$0.09751	\$0.10554 \$0.08344	\$1.412 \$1.390					
Super Off-Peak	\$0.00208	\$0.00595	\$0.07541	\$0.08344	Super Отт-Реак	\$0.00208	\$0.00595	\$0.07541	\$0.08344	\$1.390					
SCHEDULE PA-T-1															
Transmission Energy Charges															
										Critical Peak Pricing (CPP) Da					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)										
On-Peak	\$0.00208	\$0.00595	\$0.15333		On-Peak	\$0.00208		\$0.15317	\$0.16120	\$1.457					
Off-Peak	\$0.00208	\$0.00595	\$0.09343		Off-Peak	\$0.00208		\$0.09328	\$0.10131	\$1.398					
	\$0.00208	\$0.00595	\$0.07957	\$0.08760	Super Off-Peak	\$0.00208	\$0.00595	\$0.07957	\$0.08760	\$1.384					
Super Off-Peak	30.00208							<u></u>							
	30.00208				Winter (November 1 - May 31)										
Super Off-Peak	\$0.00208	\$0.00595	\$0.16649	\$0.17452	On-Peak	\$0.00208	\$0.00595	\$0.16649	\$0.17452	\$1.4713					
Super Off-Peak Winter (November 1 - May 31)		\$0.00595 \$0.00595	\$0.16649 \$0.09351			\$0.00208 \$0.00208		\$0.16649 \$0.09351	\$0.17452 \$0.10154	\$1.4713 \$1.3983					

Available Cotions cendure elability & customer demand.

Saus Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

Non-Consciented meand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of 16 the Maximum Annual Demand.

To Preak Period Demand Charge, shall be assigned in the player of demand recorded in the Charge Feed precise during the 3-bill cycle.

To UD Demand Charge shall be based on the higher of the Maximum Monthly Demand recorded in the Charge Feed precise during the 3-bill cycle.

To UD Demand Charge shall be based on the higher of Maximum Monthly Demand recorded in the Charge Feed precise and the precise of the Charge Feed precise and the precise of the Charge Feed precise of the Char



Rate Type		TOU-PA Less than : (SCHEDULE TO	20KW				TOU-PA GF han or equal to 20 DULE TOU-PA-GF)	(W		Available C	options*	Less th	-PA GF an 20KW TOU-PA-P GF)					TOU-P/ Greater than or e (SCHEDULE TOU-P/	qual to 20KW		
										Deta	ils										
Eligibility	* This schedule is the star demand does not exceed general power service util products. * The applicable commod EECC.	20kW for no more to lized to pump water,	han 3 out of 12 consec , or in the production of	cutive months for 20kV of agricultural in the * The	W for no more that e production of a	standard schedule for cust in 3 out of 12 consecutive gricultural products. nodity schedule for custor	months for general	power service utilized	to pump water, or	* EECC-TOU-PA-P is electric costs by eith	J-PA may optionally elect an optional tariff that pr per reducing load during ng periods to lower cost	ovides agricultural an high cost pricing perio	d water pumping custon				may optionally elect cor efault Agricultural (CPP-E sts by either reducing loa	O-AG) is a commodity t	ariff that provides agric		
Compare																					
Basic Service Fee ² (\$/Month)				Rasic	c Service Fee ² (\$/	Month)				Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/M	onth)				
Secondary	\$25.05				indary	montary .				Secondary	\$25.05					Secondary	1				
Secondary	\$25.05			Prima	20-75 kW 75-100 kW 100-200 kV >200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				Primary	\$25.05					20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				
					>200 kW	\$144.54										>200 kW	\$144.54				
Capacity Reservation Charge (CRC) (per kW) Secondary				Char kW)	ervation rge (CRC) (per					Capacity Reservation Charge (CRC) (per kW) Secondary	1					Capacity Reservation Charge (CRC) (per kW) Secondary	\$0.49				
Primary				Primi						Primary						Primary	\$0.49				
Primary					and Charges						1						\$0.49				
Demand Charges (per kW)	Summer On Peak Deman	nd		(per		Summer On Peak Deman	d ⁴			Demand Charges (per kW)	Summer On Peak Den	nand				Demand Charges (per kW)	Summer On Peak Dem	nand			
Secondary	\$0.00			Seco	indary	\$1.17				Secondary	\$0.00					Secondary	\$0.00				
Primary	\$0.00			Prima	arv	\$1.17				Primary	\$0.00					Primary	\$0.00				
SCHEDULE TOU-PA																					
Secondary Energy Rates																					
	UDC Total Wi	F-NBC + DWR-BC	EECCS	Total Electric Rate			-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ¹			WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)	40.000	4			mer (June 1 - Oct			********		Summer (June 1 - C						Summer (June 1 - Octob					
On-Peak	\$0.12319	\$0.00595	\$0.36631	\$0.49545 On-P		\$0.12319	\$0.00595	\$0.10166	\$0.23080		\$0.12319	\$0.00595	\$0.34930	\$0.47844		On-Peak	\$0.12319	\$0.00595	\$0.10160		\$0.66803
Semi-Peak	\$0.12319	\$0.00595	\$0.16415	\$0.29329 Semi		\$0.12319	\$0.00595	\$0.09999		Semi-Peak	\$0.12319	\$0.00595 \$0.00595	\$0.16305 \$0.09007	\$0.29219		Semi-Peak	\$0.12319	\$0.00595 \$0.00595	\$0.09994 \$0.09218	\$0.22908	\$0.66637
Off-Peak Winter (November 1 - May 31)	\$0.12319	\$0.00595	\$0.09445	\$0.22359 Off-P	ter (November 1 -	\$0.12319	\$0.00595	\$0.09218	\$0.22132	Winter (November:	\$0.12319	\$0.00595	\$0.09007	\$0.21921	\$0.6659.	Off-Peak Winter (November 1 - M	\$0.12319	\$0.00595	\$0.09218	\$0.22132	\$0.65861
	60.43340	\$0.00595	60.45035				\$0.00595	60.27024	\$0.40845		\$0.12319	\$0.00595	60.45030	60 20042	60 7254		\$0.12319	\$0.00595	\$0.27931	CO 40045	\$0.84574
On-Peak Semi-Peak	\$0.12319		\$0.16035	\$0.28949 On-P		\$0.12319		\$0.27931					\$0.15928 \$0.07467	\$0.28842		3 On-Peak				\$0.40845	
	\$0.12319	\$0.00595	\$0.07517	\$0.20431 Semi		\$0.12319	\$0.00595	\$0.13093		Semi-Peak	\$0.12319 \$0.12319	\$0.00595		\$0.20381 \$0.20379		Semi-Peak	\$0.12319	\$0.00595	\$0.13093	\$0.26007	\$0.69736
Off-Peak	\$0.12319	\$0.00595	\$0.07515	\$0.20429 Off-P	Peak	\$0.12319	\$0.00595	\$0.13090	\$0.26004	Off-Peak	\$0.12319	\$0.00595	\$0.07465	\$0.20379	\$0.65050	Off-Peak	\$0.12319	\$0.00595	\$0.13090	\$0.26004	\$0.69733
SCHEDULE TOU-PA Primary Energy Rates																					
Timely Energy nates	UDC Total W	E NIDC + DIAID DC	EECC	Total Electric Rate		UDC Total W	NDC - DWD DC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC TOU DA D ⁵	Non-Event Day Total Electric Rate	RYU Event Day		UDC Total	WF-NBC + DWR-BC	EECC COD D AGS	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)	ODC rotal W	P-MBC T DWK-BC	EECC		mer (June 1 - Oct		-NOC + DWK-BC	EECC	rotar Electric Rate	Summer (June 1 - C		WF-HDC + DWK-BC	EECC-10U-PA-P	rotar Electric Rate	rotar Kate	Summer (June 1 - Octob		WF-MDC + DWK-BC	EECC-CFP-D-AG	rotal Electric Rate	nate
On-Peak	\$0.12276	\$0.00595	\$0.36438	\$0.49309 On-P		\$0.12276	\$0.00595	\$0.10116	\$0.22987		\$0.12276	\$0.00595	\$0.34747	\$0.47618	\$0.0205	On-Peak	\$0.12276	\$0.00595	\$0.10110	\$0.22981	\$0.66498
Semi-Peak	\$0.12276	\$0.00595	\$0.16328	\$0.49309 On-P \$0.29199 Semi		\$0.12276	\$0.00595	\$0.09949		Semi-Peak	\$0.12276	\$0.00595	\$0.34747	\$0.29091		7 Semi-Peak	\$0.12276	\$0.00595	\$0.09944	\$0.22815	\$0.66332
Off-Peak	\$0.12276	\$0.00595	\$0.16328	\$0.22266 Off-P		\$0.12276	\$0.00595	\$0.09949	\$0.22820		\$0.12276	\$0.00595	\$0.16220	\$0.29091		Off-Peak	\$0.12276	\$0.00595	\$0.09944		\$0.65573
Winter (November 1 - May 31)	\$0.122/6	\$0.00595	20.03395		ter (November 1 -		\$0.00595	\$0.09185	\$U.2205b	Winter (November:		\$0.00595	\$U.U8959	\$0.21830	\$U.06261	Winter (November 1 - M		50.00595	\$U.U9185	ju.z2056	\$U.000/3
On-Peak	\$0.12276	\$0.00595	\$0.15951	\$0.28822 On-P		\$0.12276	\$0.00595	\$0.27796	\$0.40667	On-Peak	\$0.12276	\$0.00595	\$0.15844	\$0.28715	£0.721E	On-Peak	\$0.12276	\$0.00595	\$0.27796	\$0.40667	\$0.84184
Semi-Peak	\$0.12276	\$0.00595	\$0.07478	\$0.20349 Semi		\$0.12276	\$0.00595	\$0.27796		Semi-Peak	\$0.12276	\$0.00595	\$0.15844	\$0.20299		Semi-Peak	\$0.12276	\$0.00595	\$0.27796	\$0.25906	\$0.69423
Off-Peak	\$0.12276	\$0.00595	\$0.07478	\$0.20349 Semi \$0.20346 Off-P		\$0.12276	\$0.00595	\$0.13033	\$0.25906		\$0.12276	\$0.00595	\$0.07428	\$0.20299		Off-Peak	\$0.12276	\$0.00595	\$0.13033		\$0.69423



					Available Options ¹										
		PA-T-1 0	3F		Available Options		PA-T-1-CPP	3F							
Rate Type		(SCHEDULE PA			(SCHEDULE PAT-1-CPP-GF)										
nate Type		(SCHESSEE 17)			Details		(SCHEBOLE IA I I	e G.,							
					* Customers on this Schedule whose Mor		an 200 kW will also take commodity	service on schedule (CPP-D-AG). Co	ustomers on this schedule whose	Monthly Maximum Demand is less					
	agricultural and water pumping cus	stomers whose Maximum Monthly Den	nand is expected to be above 500 kg	w	than 200 kW may optionally elect Schedule EECC. * Critical Peak Princing Default Agricultural (CPPD-PA-G) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods.										
Eligibility							it provides agricultural customers wi	h an opportunity to manage their	electric costs by either reducing lo	ad during high cost pricing periods					
					or shifting load from high cost pricing per	loas to lower cost pricing perioas.									
					Compare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)										
Secondary	\$120.77				Secondary	\$120.77									
Primary	\$120.77				Primary	\$120.77									
Transmission	\$120.77				Transmission	\$120.77									
Capacity Reservation					Capacity Reservation										
Charge (CRC) (per kW)					Charge (CRC) (per kW)										
Secondary	\$0.00				Secondary	\$0.42									
Primary	\$0.00				Primary	\$0.41									
Transmission	\$0.00				Transmission	\$0.41									
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵							
Secondary	\$10.61	\$0.79	\$31.26		Secondary	\$10.61	\$0.00	\$31.26							
Primary	\$10.24	\$0.79	\$31.10		Primary	\$10.24	\$0.00	\$31.10							
Transmission	\$10.19		\$0.00		Transmission	\$10.19	\$0.00	\$0.00							
SCHEDULE PA-T-1															
Secondary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Day					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)	40,00000	40.00505	***	Ć0.402.4	Summer (June 1 - October 31)	to 00200	40.00505	60.00430	60.40242	60.35030					
On-Peak Semi-Peak	\$0.00208 \$0.00208	\$0.00595 \$0.00595	\$0.09441 \$0.09405		4 On-Peak B Semi-Peak	\$0.00208 \$0.00208	\$0.00595 \$0.00595	\$0.09439 \$0.09403	\$0.10242 \$0.10206						
Off-Peak	\$0.00208	\$0.00595	\$0.08805		B Off-Peak	\$0.00208	\$0.00595	\$0.08805	\$0.10206						
Winter (November 1 - May 31)	30.00208	\$6.00333	Ç0.00003	Ş0.0300i	Winter (November 1 - May 31)	30.00200	\$0.00333	\$6.08603	Ş0.03000	\$0.23133					
On-Peak	\$0.00208	\$0.00595	\$0.25824	\$0,2662	7 On-Peak	\$0.00208	\$0.00595	\$0.25824	\$0.26627	\$0.42214					
Semi-Peak	\$0.00208	\$0.00595	\$0.12106		9 Semi-Peak	\$0.00208	\$0.00595	\$0.12106	\$0.12909						
Off-Peak	\$0.00208	\$0.00595	\$0.12103		6 Off-Peak	\$0.00208	\$0.00595	\$0.12103	\$0.12906						
SCHEDULE PA-T-1															
Primary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Day					
Comments and Construction	UDC Total	WF-NBC + DWR-BC	EECC8	Total Electric Rate	S	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31) On-Peak	\$0.00208	\$0.00595	\$0.08907	Ć0.0071	Summer (June 1 - October 31) On-Peak	\$0.00208	\$0.00595	\$0.08905	\$0.09708	\$0.25262					
Semi-Peak	\$0.00208	\$0.00595	\$0.08907		4 Semi-Peak	\$0.00208	\$0.00595	\$0.08870	\$0.09708	\$0.25227					
Off-Peak	\$0.00208	\$0.00595	\$0.08275		B Off-Peak	\$0.00208	\$0.00595	\$0.08275	\$0.09078	\$0.24632					
Winter (November 1 - May 31)	Ç0.00200	70.00333	Ç0.00273	Q0.03071	Winter (November 1 - May 31)	\$0.00200	\$0.00333	\$6.60273	φυ.υσυνο	\$0.24032					
On-Peak	\$0.00208	\$0.00595	\$0.25699	\$0.2650	2 On-Peak	\$0.00208	\$0.00595	\$0.25699	\$0.26502	\$0.42056					
Semi-Peak	\$0.00208	\$0.00595	\$0.12053		Semi-Peak	\$0.00208	\$0.00595	\$0.12053	\$0.12856						
Off-Peak	\$0.00208	\$0.00595	\$0.12050	\$0.1285	Off-Peak	\$0.00208	\$0.00595	\$0.12050	\$0.12853	\$0.28407					
SCHEDULE PA-T-1															
Transmission Energy Charges															
			8					8	Non-Event Day	Critical Peak Pricing (CPP) Day					
Summer (lune 1 October 21)	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31) On-Peak	\$0.00208	\$0.00595	\$0.08975	\$0.0077	B On-Peak	\$0.00208	\$0.00595	\$0.08973	\$0.09776	\$0.25049					
Semi-Peak	\$0.00208	\$0.00595	\$0.08942		5 Semi-Peak	\$0.00208	\$0.00595	\$0.08940	\$0.09776						
Off-Peak	\$0.00208	\$0.00595	\$0.08370		3 Off-Peak	\$0.00208	\$0.00595	\$0.08370	\$0.09173						
Winter (November 1 - May 31)		20.00333	Ç0.00370	Ç0.0317.		\$3.00Z00	\$5.00333	\$0.00370	Ç0.03173	\$3.24440					
					Winter (November 1 - May 31)										
On-Peak	\$0.00208	\$0.00595	\$0.25553	\$0.2635	Winter (November 1 - May 31) On-Peak	\$0.00208	\$0.00595	\$0.25553	\$0.26356	\$0.41629					
	\$0.00208 \$0.00208	\$0.00595 \$0.00595	\$0.25553 \$0.11989			\$0.00208 \$0.00208	\$0.00595 \$0.00595	\$0.25553 \$0.11989	\$0.26356 \$0.12792	\$0.41629 \$0.28065					

^{*} Available Octions sendine elability & customer demand.

* Basis Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

**One-Conscionter broad Charge shall be supplied to the highest demand recorded in the One-Peak periods during the bill cycle.

**One-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak periods during the On-Peak period du



PCIA Rates for Agriculture (Effective 10/1/25)

Available Options ¹							
		Direct Access	Community Choice Aggregation				
		(Schedule DA-CRS)	(Schedule CCA-CRS)				
Applicability	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.						
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous				
2001 Legacy Vintage 2009 Vintage	\$0.00006	(\$0.00777)	(\$0.00777)	(\$0.00777)			
2010 Vintage		(\$0.00491)	(\$0.00777)	(\$0.00491)			
2011 Vintage		(\$0.00207)	(\$0.00207)	(\$0.00207)			
2012 Vintage		\$0.00090	\$0.00090	\$0.00090			
2013 Vintage		\$0.00093	\$0.00093	\$0.00093			
2014 Vintage		\$0.00103	\$0.00103	\$0.00103			
2015 Vintage		\$0.00116	\$0.00116	\$0.00116			
2016 Vintage		\$0.00101	\$0.00101	\$0.00101			
2017 Vintage		\$0.00010	\$0.00010	\$0.00010			
2018 Vintage		(\$0.00560)	(\$0.00560)	(\$0.00560)			
2019 Vintage		(\$0.00951)	(\$0.00951)	(\$0.00951)			
2020 Vintage		(\$0.00883)	(\$0.00883)	(\$0.00883)			
2021 Vintage		(\$0.01216)	(\$0.01216)	(\$0.01216)			
2022 Vintage		(\$0.01514)	(\$0.01514)	(\$0.01514)			
2023 Vintage		(\$0.02671)	(\$0.02671)	(\$0.02671)			
2024 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)			
2025 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)			