



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

AL-TOU (SCHEDULE AL-TOU)					Available Options ¹ AL-TOU-CPP (SCHEDULE AL-TOU-CPP)				
Rate Type					Details				
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare									
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW		Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	
Secondary	\$213.30	\$766.91			Secondary	\$213.30	\$766.91		
Primary	\$57.52	\$68.43			Primary	\$57.52	\$68.43		
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07		Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49		Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	
Transmission	\$310.20	\$1,241.14			Transmission	\$310.20	\$1,241.14		
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)				
Secondary	\$0.00				Secondary	\$6.92			
Primary	\$0.00				Primary	\$6.91			
Secondary Substation	\$0.00				Secondary Substation	\$6.92			
Primary Substation	\$0.00				Primary Substation	\$6.91			
Transmission	\$0.00				Transmission	\$6.85			
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ^{4,6}	Winter Maximum On Peak ⁴		Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	
Secondary	\$37.65	\$52.10	\$38.06		Secondary	\$37.65	\$36.09	\$38.06	
Primary	\$36.86	\$51.71	\$37.84		Primary	\$36.86	\$35.77	\$37.84	
Secondary Substation	\$20.91	\$20.24	\$0.86		Secondary Substation	\$20.91	\$4.23	\$0.86	
Primary Substation	\$20.21	\$20.03	\$0.83		Primary Substation	\$20.21	\$4.09	\$0.83	
Transmission	\$20.12	\$19.33	\$0.82		Transmission	\$20.12	\$4.08	\$0.82	
Distance Adjustment Fee	OH	UG			Distance Adjustment Fee	OH	UG		
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17		
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13		
Trans. Multiple Bus					Trans. Multiple Bus				
	\$3,000.00					\$3,000.00			
SCHEDULE AL-TOU Secondary Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
On-Peak	\$0.00629	\$0.00595	\$0.22943	\$0.24167	On-Peak	\$0.00629	\$0.00595	\$0.22836	\$0.24060
Off-Peak	\$0.00629	\$0.00595	\$0.13908	\$0.15132	Off-Peak	\$0.00629	\$0.00595	\$0.13811	\$0.15035
Super Off-Peak	\$0.00629	\$0.00595	\$0.12003	\$0.13227	Super Off-Peak	\$0.00629	\$0.00595	\$0.12004	\$0.13228
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00629	\$0.00595	\$0.25139	\$0.26363	On-Peak	\$0.00629	\$0.00595	\$0.25140	\$0.26364
Off-Peak	\$0.00629	\$0.00595	\$0.14126	\$0.15350	Off-Peak	\$0.00629	\$0.00595	\$0.14127	\$0.15351
Super Off-Peak	\$0.00629	\$0.00595	\$0.10913	\$0.12137	Super Off-Peak	\$0.00629	\$0.00595	\$0.10914	\$0.12138
SCHEDULE AL-TOU Primary Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
On-Peak	\$0.00629	\$0.00595	\$0.22832	\$0.24056	On-Peak	\$0.00629	\$0.00595	\$0.22726	\$0.23950
Off-Peak	\$0.00629	\$0.00595	\$0.13844	\$0.15068	Off-Peak	\$0.00629	\$0.00595	\$0.13747	\$0.14971
Super Off-Peak	\$0.00629	\$0.00595	\$0.11962	\$0.13186	Super Off-Peak	\$0.00629	\$0.00595	\$0.11963	\$0.13187
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00629	\$0.00595	\$0.25023	\$0.26247	On-Peak	\$0.00629	\$0.00595	\$0.25025	\$0.26249
Off-Peak	\$0.00629	\$0.00595	\$0.14067	\$0.15291	Off-Peak	\$0.00629	\$0.00595	\$0.14068	\$0.15292
Super Off-Peak	\$0.00629	\$0.00595	\$0.10878	\$0.12102	Super Off-Peak	\$0.00629	\$0.00595	\$0.10878	\$0.12102
SCHEDULE AL-TOU Secondary Substation Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
On-Peak	\$0.00562	\$0.00595	\$0.22943	\$0.24100	On-Peak	\$0.00562	\$0.00595	\$0.22836	\$0.23993
Off-Peak	\$0.00562	\$0.00595	\$0.13908	\$0.15065	Off-Peak	\$0.00562	\$0.00595	\$0.13811	\$0.14968
Super Off-Peak	\$0.00562	\$0.00595	\$0.12003	\$0.13160	Super Off-Peak	\$0.00562	\$0.00595	\$0.12004	\$0.13161
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00562	\$0.00595	\$0.25139	\$0.26296	On-Peak	\$0.00562	\$0.00595	\$0.25140	\$0.26297
Off-Peak	\$0.00562	\$0.00595	\$0.14126	\$0.15283	Off-Peak	\$0.00562	\$0.00595	\$0.14127	\$0.15284
Super Off-Peak	\$0.00562	\$0.00595	\$0.10913	\$0.12070	Super Off-Peak	\$0.00562	\$0.00595	\$0.10914	\$0.12071
SCHEDULE AL-TOU Primary Substation Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
On-Peak	\$0.00562	\$0.00595	\$0.22832	\$0.23989	On-Peak	\$0.00562	\$0.00595	\$0.22726	\$0.23883
Off-Peak	\$0.00562	\$0.00595	\$0.13844	\$0.15001	Off-Peak	\$0.00562	\$0.00595	\$0.13747	\$0.14904
Super Off-Peak	\$0.00562	\$0.00595	\$0.11962	\$0.13119	Super Off-Peak	\$0.00562	\$0.00595	\$0.11963	\$0.13120
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00562	\$0.00595	\$0.25023	\$0.26180	On-Peak	\$0.00562	\$0.00595	\$0.25025	\$0.26182
Off-Peak	\$0.00562	\$0.00595	\$0.14067	\$0.15224	Off-Peak	\$0.00562	\$0.00595	\$0.14068	\$0.15225
Super Off-Peak	\$0.00562	\$0.00595	\$0.10878	\$0.12035	Super Off-Peak	\$0.00562	\$0.00595	\$0.10878	\$0.12035
SCHEDULE AL-TOU Transmission Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
On-Peak	\$0.00562	\$0.00595	\$0.21852	\$0.23009	On-Peak	\$0.00562	\$0.00595	\$0.21751	\$0.22908
Off-Peak	\$0.00562	\$0.00595	\$0.13255	\$0.14412	Off-Peak	\$0.00562	\$0.00595	\$0.13161	\$0.14318
Super Off-Peak	\$0.00562	\$0.00595	\$0.11479	\$0.12636	Super Off-Peak	\$0.00562	\$0.00595	\$0.11480	\$0.12637
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.00562	\$0.00595	\$0.23968	\$0.25125	On-Peak	\$0.00562	\$0.00595	\$0.23970	\$0.25127
Off-Peak	\$0.00562	\$0.00595	\$0.13490	\$0.14647	Off-Peak	\$0.00562	\$0.00595	\$0.13491	\$0.14648
Super Off-Peak	\$0.00562	\$0.00595	\$0.10439	\$0.11596	Super Off-Peak	\$0.00562	\$0.00595	\$0.10440	\$0.11597

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

		Available Options ¹									
Rate Type		A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)				
		Details									
Eligibility		* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare											
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43				Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49		Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55				Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)									
Primary		\$0.00				Primary		\$6.91			
Primary Substation		\$0.00				Primary Substation		\$6.91			
Transmission		\$0.00				Transmission		\$6.85			
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³	
Primary		\$37.10		\$53.06		\$38.12		Primary		\$37.12	
Primary Substation		\$20.21		\$21.30		\$1.04		Primary Substation		\$37.21	
Transmission		\$20.12		\$20.58		\$1.03		Transmission		\$5.33	
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH	
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22	
SCHEDULE A6-TOU											
Primary Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.22832		\$0.23989		\$0.23883	
Off-Peak		\$0.00562		\$0.00595		\$0.13844		\$0.15001		\$0.14904	
Super Off-Peak		\$0.00562		\$0.00595		\$0.11962		\$0.13119		\$0.13120	
Winter (November 1 - May 31)											
On-Peak		\$0.00562		\$0.00595		\$0.25023		\$0.26180		\$0.26182	
Off-Peak		\$0.00562		\$0.00595		\$0.14068		\$0.15225		\$0.15225	
Super Off-Peak		\$0.00562		\$0.00595		\$0.10878		\$0.12035		\$0.12035	
SCHEDULE A6-TOU											
Primary Substation Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.22832		\$0.23989		\$0.23883	
Off-Peak		\$0.00562		\$0.00595		\$0.13844		\$0.15001		\$0.14904	
Super Off-Peak		\$0.00562		\$0.00595		\$0.11962		\$0.13119		\$0.13120	
Winter (November 1 - May 31)											
On-Peak		\$0.00562		\$0.00595		\$0.25023		\$0.26180		\$0.26182	
Off-Peak		\$0.00562		\$0.00595		\$0.14068		\$0.15224		\$0.15225	
Super Off-Peak		\$0.00562		\$0.00595		\$0.10878		\$0.12035		\$0.12035	
SCHEDULE A6-TOU											
Transmission Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.21852		\$0.23009		\$0.22908	
Off-Peak		\$0.00562		\$0.00595		\$0.13255		\$0.14412		\$0.14318	
Super Off-Peak		\$0.00562		\$0.00595		\$0.11479		\$0.12636		\$0.12637	
Winter (November 1 - May 31)											
On-Peak		\$0.00562		\$0.00595		\$0.23968		\$0.25125		\$0.25127	
Off-Peak		\$0.00562		\$0.00595		\$0.13490		\$0.14647		\$0.14648	
Super Off-Peak		\$0.00562		\$0.00595		\$0.10439		\$0.11596		\$0.11597	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

		Available Options ¹								
Rate Type	DG-R (SCHEDULE DG-R)			DG-R-CPP (SCHEDULE DG-R-CPP)						
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.		Details * Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
	Compare									
	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW				
	Secondary	\$213.30	\$766.91	Secondary	\$213.30	\$766.91				
	Primary	\$57.52	\$68.43	Primary	\$57.52	\$68.43				
	Secondary Substation	\$19,278.87	\$19,278.87	Secondary Substation	\$19,278.87	\$19,278.87				
	Primary Substation	\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87				
	Transmission	\$310.20	\$1,241.14	Transmission	\$310.20	\$1,241.14				
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)							
	Secondary	\$0.00		Secondary	\$6.93					
	Primary	\$0.00		Primary	\$6.92					
	Secondary Substation	\$0.00		Secondary Substation	\$6.93					
	Primary Substation	\$0.00		Primary Substation	\$6.92					
	Transmission	\$0.00		Transmission	\$6.86					
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴			
	Secondary	\$21.89	\$4.23	\$0.86	Secondary	\$21.89	\$4.23	\$0.86		
	Primary	\$21.57	\$4.09	\$0.83	Primary	\$21.57	\$4.09	\$0.83		
	Secondary Substation	\$20.67	\$4.23	\$0.86	Secondary Substation	\$20.67	\$4.23	\$0.86		
	Primary Substation	\$19.97	\$4.09	\$0.83	Primary Substation	\$19.97	\$4.09	\$0.83		
	Transmission	\$19.88	\$4.08	\$0.82	Transmission	\$19.88	\$4.08	\$0.82		
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG				
	Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17			
	Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13			
Trans. Multiple Bus				Trans. Multiple Bus						
	\$3,000.00				\$3,000.00					
SCHEDULE DG-R										
Secondary Energy Charges										
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.39457	\$0.00595	\$0.56967	\$0.97019	On-Peak	\$0.39457	\$0.00595	\$0.24607	\$0.64659	\$3.42333
Off-Peak	\$0.05202	\$0.00595	\$0.20481	\$0.26278	Off-Peak	\$0.05202	\$0.00595	\$0.15435	\$0.21232	\$2.98906
Super Off-Peak	\$0.05202	\$0.00595	\$0.10756	\$0.16553	Super Off-Peak	\$0.05202	\$0.00595	\$0.13211	\$0.19008	\$2.96682
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.45101	\$0.00595	\$0.20522	\$0.66218	On-Peak	\$0.45101	\$0.00595	\$0.26796	\$0.72492	\$3.50166
Off-Peak	\$0.05202	\$0.00595	\$0.11877	\$0.17674	Off-Peak	\$0.05202	\$0.00595	\$0.15540	\$0.21337	\$2.99011
Super Off-Peak	\$0.05202	\$0.00595	\$0.09167	\$0.14964	Super Off-Peak	\$0.05202	\$0.00595	\$0.11992	\$0.17789	\$2.95463
SCHEDULE DG-R										
Primary Energy Charges										
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.39257	\$0.00595	\$0.56707	\$0.96559	On-Peak	\$0.39257	\$0.00595	\$0.24488	\$0.64340	\$3.41667
Off-Peak	\$0.05178	\$0.00595	\$0.20390	\$0.26163	Off-Peak	\$0.05178	\$0.00595	\$0.15364	\$0.21137	\$2.98464
Super Off-Peak	\$0.05178	\$0.00595	\$0.10721	\$0.16494	Super Off-Peak	\$0.05178	\$0.00595	\$0.13165	\$0.18938	\$2.96265
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.44872	\$0.00595	\$0.20427	\$0.65894	On-Peak	\$0.44872	\$0.00595	\$0.26672	\$0.72139	\$3.49466
Off-Peak	\$0.05178	\$0.00595	\$0.11828	\$0.17601	Off-Peak	\$0.05178	\$0.00595	\$0.15475	\$0.21248	\$2.98575
Super Off-Peak	\$0.05178	\$0.00595	\$0.09137	\$0.14910	Super Off-Peak	\$0.05178	\$0.00595	\$0.11953	\$0.17726	\$2.95053
SCHEDULE DG-R										
Secondary Substation Energy Charges										
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.00629	\$0.00595	\$0.56967	\$0.58191	On-Peak	\$0.00629	\$0.00595	\$0.24607	\$0.25831	\$3.03505
Off-Peak	\$0.00629	\$0.00595	\$0.20481	\$0.21705	Off-Peak	\$0.00629	\$0.00595	\$0.15435	\$0.16659	\$2.94333
Super Off-Peak	\$0.00629	\$0.00595	\$0.10756	\$0.11980	Super Off-Peak	\$0.00629	\$0.00595	\$0.13211	\$0.14435	\$2.92109
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.20522	\$0.21746	On-Peak	\$0.00629	\$0.00595	\$0.26796	\$0.28020	\$3.05694
Off-Peak	\$0.00629	\$0.00595	\$0.11877	\$0.13101	Off-Peak	\$0.00629	\$0.00595	\$0.15540	\$0.16764	\$2.94438
Super Off-Peak	\$0.00629	\$0.00595	\$0.09167	\$0.10391	Super Off-Peak	\$0.00629	\$0.00595	\$0.11992	\$0.13216	\$2.90890
SCHEDULE DG-R										
Primary Substation Energy Charges										
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.00629	\$0.00595	\$0.56707	\$0.57931	On-Peak	\$0.00629	\$0.00595	\$0.24488	\$0.25712	\$3.03039
Off-Peak	\$0.00629	\$0.00595	\$0.20390	\$0.21614	Off-Peak	\$0.00629	\$0.00595	\$0.15364	\$0.16588	\$2.93915
Super Off-Peak	\$0.00629	\$0.00595	\$0.10721	\$0.11945	Super Off-Peak	\$0.00629	\$0.00595	\$0.13165	\$0.14389	\$2.91716
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.20427	\$0.21651	On-Peak	\$0.00629	\$0.00595	\$0.26672	\$0.27896	\$3.05223
Off-Peak	\$0.00629	\$0.00595	\$0.11828	\$0.13052	Off-Peak	\$0.00629	\$0.00595	\$0.15475	\$0.16699	\$2.94026
Super Off-Peak	\$0.00629	\$0.00595	\$0.09137	\$0.10361	Super Off-Peak	\$0.00629	\$0.00595	\$0.11953	\$0.13177	\$2.90504
SCHEDULE DG-R										
Transmission Energy Charges										
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.00629	\$0.00595	\$0.54411	\$0.55635	On-Peak	\$0.00629	\$0.00595	\$0.23435	\$0.24659	\$2.99150
Off-Peak	\$0.00629	\$0.00595	\$0.19559	\$0.20783	Off-Peak	\$0.00629	\$0.00595	\$0.14710	\$0.15934	\$2.90425
Super Off-Peak	\$0.00629	\$0.00595	\$0.10315	\$0.11539	Super Off-Peak	\$0.00629	\$0.00595	\$0.12634	\$0.13858	\$2.88349
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.19565	\$0.20789	On-Peak	\$0.00629	\$0.00595	\$0.25546	\$0.26770	\$3.01261
Off-Peak	\$0.00629	\$0.00595	\$0.11342	\$0.12566	Off-Peak	\$0.00629	\$0.00595	\$0.14839	\$0.16063	\$2.90554
Super Off-Peak	\$0.00629	\$0.00595	\$0.08768	\$0.09992	Super Off-Peak	\$0.00629	\$0.00595	\$0.11471	\$0.12695	\$2.87186

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the 30 cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



² Available Options pending eligibility & customer demand.



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

		Available Options ¹									
Rate Type		AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)					
Details											
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.					* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months					
Compare											
Less than or equal to						Less than or equal to					
Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW			Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW		
Secondary	\$321.08	\$766.91				Secondary	\$321.08	\$766.91			
Primary	\$155.52	\$171.40				Primary	\$155.52	\$171.40			
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88			Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88		
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80			Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80		
Transmission	\$1,123.06	\$1,670.55				Transmission	\$1,123.06	\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC)					
Secondary	\$0.00					Secondary	\$13.25				
Primary	\$0.00					Primary	\$13.19				
Secondary Substation	\$0.00					Secondary Substation	\$13.25				
Primary Substation	\$0.00					Primary Substation	\$13.19				
Transmission	\$0.00					Transmission	\$12.63				
Non-Coincident						Non-Coincident					
Demand Charges (per kW)	Demand ³	Summer On Peak ^{4,7}	Winter On Peak ⁴	TOU Demand ⁵		Demand Charges (per kW)	Demand ³	Summer On Peak ⁴	Winter On Peak ⁴	TOU Demand ⁵	
Secondary	\$20.67	\$33.18	\$1.31	\$45.61		Secondary	\$20.67	\$4.76	\$1.31	\$45.61	
Primary	\$19.97	\$32.89	\$1.28	\$45.37		Primary	\$19.97	\$4.61	\$1.28	\$45.37	
Secondary Substation	\$20.77	\$32.65	\$0.86	\$0.14		Secondary Substation	\$20.77	\$4.23	\$0.86	\$0.14	
Primary Substation	\$20.07	\$32.37	\$0.83	\$0.14		Primary Substation	\$20.07	\$4.09	\$0.83	\$0.14	
Transmission	\$19.98	\$31.15	\$0.82	\$0.14		Transmission	\$19.98	\$4.08	\$0.82	\$0.14	
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG	
Secondary Substation	\$1.23		\$3.17			Secondary Substation	\$1.23		\$3.17		
Primary Substation	\$1.22		\$3.13			Primary Substation	\$1.22		\$3.13		
Trans. Multiple Bus						Trans. Multiple Bus					
		\$3,000.00						\$3,000.00			
SCHEDULE AL-TOU2 Secondary Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷	
Summer (June 1 - October 31)				Total Electric Rate		Summer (June 1 - October 31)				Non-Event Day Total Electric Rate	
On-Peak	\$0.00629	\$0.00595	\$0.20828	\$0.22052		On-Peak	\$0.00629	\$0.00595	\$0.20721	\$0.21945	Critical Peak Pricing (CPP) Day Total Rate ⁶
Off-Peak	\$0.00629	\$0.00595	\$0.12642	\$0.13866		Off-Peak	\$0.00629	\$0.00595	\$0.12544	\$0.13768	
Super Off-Peak	\$0.00629	\$0.00595	\$0.10877	\$0.12101		Super Off-Peak	\$0.00629	\$0.00595	\$0.10878	\$0.12102	
Winter (November 1 - May 31)						Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.22775	\$0.23999		On-Peak	\$0.00629	\$0.00595	\$0.22776	\$0.24000	
Off-Peak	\$0.00629	\$0.00595	\$0.12800	\$0.14024		Off-Peak	\$0.00629	\$0.00595	\$0.12801	\$0.14025	
Super Off-Peak	\$0.00629	\$0.00595	\$0.09889	\$0.11113		Super Off-Peak	\$0.00629	\$0.00595	\$0.09890	\$0.11114	
SCHEDULE AL-TOU2 Primary Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷	
Summer (June 1 - October 31)				Total Electric Rate		Summer (June 1 - October 31)				Non-Event Day Total Electric Rate	
On-Peak	\$0.00629	\$0.00595	\$0.20727	\$0.21951		On-Peak	\$0.00629	\$0.00595	\$0.20621	\$0.21845	Critical Peak Pricing (CPP) Day Total Rate ⁶
Off-Peak	\$0.00629	\$0.00595	\$0.12584	\$0.13808		Off-Peak	\$0.00629	\$0.00595	\$0.12486	\$0.13710	
Super Off-Peak	\$0.00629	\$0.00595	\$0.10840	\$0.12064		Super Off-Peak	\$0.00629	\$0.00595	\$0.10840	\$0.12064	
Winter (November 1 - May 31)						Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.22670	\$0.23894		On-Peak	\$0.00629	\$0.00595	\$0.22671	\$0.23895	
Off-Peak	\$0.00629	\$0.00595	\$0.12748	\$0.13972		Off-Peak	\$0.00629	\$0.00595	\$0.12749	\$0.13973	
Super Off-Peak	\$0.00629	\$0.00595	\$0.09857	\$0.11081		Super Off-Peak	\$0.00629	\$0.00595	\$0.09858	\$0.11082	
SCHEDULE AL-TOU2 Secondary Substation Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷	
Summer (June 1 - October 31)				Total Electric Rate		Summer (June 1 - October 31)				Non-Event Day Total Electric Rate	
On-Peak	\$0.00629	\$0.00595	\$0.20727	\$0.21985		On-Peak	\$0.00629	\$0.00595	\$0.20721	\$0.21878	Critical Peak Pricing (CPP) Day Total Rate ⁶
Off-Peak	\$0.00629	\$0.00595	\$0.12642	\$0.13799		Off-Peak	\$0.00629	\$0.00595	\$0.12544	\$0.13701	
Super Off-Peak	\$0.00629	\$0.00595	\$0.10877	\$0.12034		Super Off-Peak	\$0.00629	\$0.00595	\$0.10878	\$0.12035	
Winter (November 1 - May 31)						Winter (November 1 - May 31)					
On-Peak	\$0.00629	\$0.00595	\$0.22775	\$0.23932		On-Peak	\$0.00629	\$0.00595	\$0.22776	\$0.23933	
Off-Peak	\$0.00629	\$0.00595	\$0.12800	\$0.13957		Off-Peak	\$0.00629	\$0.00595	\$0.12801	\$0.13958	
Super Off-Peak	\$0.00629	\$0.00595	\$0.09889	\$0.11046		Super Off-Peak	\$0.00629	\$0.00595	\$0.09890	\$0.11047	
SCHEDULE AL-TOU2 Primary Substation Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷	
Summer (June 1 - October 31)				Total Electric Rate		Summer (June 1 - October 31)				Non-Event Day Total Electric Rate	
On-Peak	\$0.00562	\$0.00595	\$0.20828	\$0.21985		On-Peak	\$0.00562	\$0.00595	\$0.20721	\$0.21878	Critical Peak Pricing (CPP) Day Total Rate ⁶
Off-Peak	\$0.00562	\$0.00595	\$0.12642	\$0.13799		Off-Peak	\$0.00562	\$0.00595	\$0.12544	\$0.13701	
Super Off-Peak	\$0.00562	\$0.00595	\$0.10877	\$0.12034		Super Off-Peak	\$0.00562	\$0.00595	\$0.10878	\$0.12035	
Winter (November 1 - May 31)						Winter (November 1 - May 31)					
On-Peak	\$0.00562	\$0.00595	\$0.22775	\$0.23932		On-Peak	\$0.00562	\$0.00595	\$0.22776	\$0.23933	
Off-Peak	\$0.00562	\$0.00595	\$0.12800	\$0.13957		Off-Peak	\$0.00562	\$0.00595	\$0.12801	\$0.13958	
Super Off-Peak	\$0.00562	\$0.00595	\$0.09889	\$0.11046		Super Off-Peak	\$0.00562	\$0.00595	\$0.09890	\$0.11047	
SCHEDULE AL-TOU2 Transmission Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC ⁷		UDC Total		WF-NBC		EECC-CPP-D ⁷	
Summer (June 1 - October 31)				Total Electric Rate		Summer (June 1 - October 31)				Non-Event Day Total Electric Rate	
On-Peak	\$0.00562	\$0.00595	\$0.19838	\$0.20995		On-Peak	\$0.00562	\$0.00595	\$0.19736	\$0.20893	Critical Peak Pricing (CPP) Day Total Rate ⁶
Off-Peak	\$0.00562	\$0.00595	\$0.12048	\$0.13205		Off-Peak	\$0.00562	\$0.00595	\$0.11955	\$0.13112	
Super Off-Peak	\$0.00562	\$0.00595	\$0.10402	\$0.11559		Super Off-Peak	\$0.00562	\$0.00595	\$0.10403	\$0.11560	
Winter (November 1 - May 31)						Winter (November 1 - May 31)					
On-Peak	\$0.00562	\$0.00595	\$0.22174	\$0.22871		On-Peak	\$0.00562	\$0.00595	\$0.22176	\$0.22873	
Off-Peak	\$0.00562	\$0.00595	\$0.12224	\$0.13381		Off-Peak	\$0.00562	\$0.00595	\$0.12225	\$0.13382	
Super Off-Peak	\$0.00562	\$0.00595	\$0.09460	\$0.10617		Super Off-Peak	\$0.00562	\$0.00595	\$0.09460	\$0.10617	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

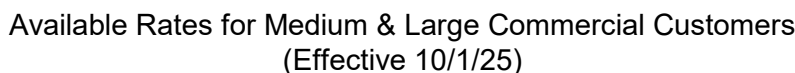
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EEC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



2 Available Options pending eligibility & customer demand.

3 Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

4 Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

5 The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

6 Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

7 Summer Maximum On Peak demand includes EEG demand charges, for detailed information refer to the tariffs at www.sdge.com or www.sdpd.com.

8 Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, W-FNC, DWR-CB and Power Charge.

9 Energy Adjustment (PCA) rates are determined by various factors and are included in the last page. Please see Schedule 10A or CCA-10 for unbundled customers (reading: RGA rate).



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

DG-R GF (SCHEDULE DG-R-GF)					DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)							
Rate Type												
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				Details * Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
Compare												
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW				
Secondary		\$213.30	\$766.91		Secondary		\$213.30	\$766.91				
Primary		\$57.52	\$68.43		Primary		\$57.52	\$68.43				
Secondary Substation		\$19,278.87	\$19,278.87		Secondary Substation		\$19,278.87	\$19,278.87				
Primary Substation		\$19,278.87	\$19,278.87		Primary Substation		\$19,278.87	\$19,278.87				
Transmission		\$310.20	\$1,241.14		Transmission		\$310.20	\$1,241.14				
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)										
Secondary		\$0.00		Secondary		\$0.88						
Primary		\$0.00		Primary		\$0.88						
Secondary Substation		\$0.00		Secondary Substation		\$0.88						
Primary Substation		\$0.00		Primary Substation		\$0.88						
Transmission		\$0.00		Transmission		\$0.87						
Demand Charges (per kW)		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴				
Maximum Demand ³												
Secondary		\$21.89	\$3.99	\$0.92		Secondary		\$21.89	\$3.99	\$0.92		
Primary		\$21.57	\$3.86	\$0.88		Primary		\$21.57	\$3.86	\$0.88		
Secondary Substation		\$20.67	\$3.99	\$0.92		Secondary Substation		\$20.67	\$3.99	\$0.92		
Primary Substation		\$19.97	\$3.86	\$0.88		Primary Substation		\$19.97	\$3.86	\$0.88		
Transmission		\$19.88	\$3.85	\$0.88		Transmission		\$19.88	\$3.85	\$0.88		
Distance Adjustment Fee		OH	UG			Distance Adjustment Fee		OH	UG			
Secondary Substation		\$1.23	\$3.17			Secondary Substation		\$1.23	\$3.17			
Primary Substation		\$1.22	\$3.13			Primary Substation		\$1.22	\$3.13			
Trans. Multiple Bus						Trans. Multiple Bus						
		\$3,000.00						\$3,000.00				
SCHEDULE DG-R Secondary Energy Charges												
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate		UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												
On-Peak		\$0.35013	\$0.00595	\$0.21434	\$0.57042	On-Peak		\$0.35013	\$0.00595	\$0.15096	\$0.50704	\$1.02167
Semi-Peak		\$0.05222	\$0.00595	\$0.18313	\$0.24130	Semi-Peak		\$0.05222	\$0.00595	\$0.14881	\$0.20698	\$0.72161
Off-Peak		\$0.05222	\$0.00595	\$0.17177	\$0.22994	Off-Peak		\$0.05222	\$0.00595	\$0.13961	\$0.19778	\$0.71241
Winter (November 1 - May 31)												
On-Peak		\$0.97681	\$0.00595	\$0.36760	\$1.35036	On-Peak		\$0.97681	\$0.00595	\$0.40852	\$1.39128	\$1.90591
Semi-Peak		\$0.05222	\$0.00595	\$0.17848	\$0.23665	Semi-Peak		\$0.05222	\$0.00595	\$0.19908	\$0.25725	\$0.77188
Off-Peak		\$0.05222	\$0.00595	\$0.17520	\$0.23337	Off-Peak		\$0.05222	\$0.00595	\$0.19506	\$0.25323	\$0.76786
SCHEDULE DG-R Primary Energy Charges												
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate		UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												
On-Peak		\$0.34836	\$0.00595	\$0.21343	\$0.56774	On-Peak		\$0.34836	\$0.00595	\$0.15017	\$0.50448	\$1.01748
Semi-Peak		\$0.05199	\$0.00595	\$0.18324	\$0.24018	Semi-Peak		\$0.05199	\$0.00595	\$0.14884	\$0.20598	\$0.71898
Off-Peak		\$0.05199	\$0.00595	\$0.17093	\$0.22887	Off-Peak		\$0.05199	\$0.00595	\$0.13890	\$0.19684	\$0.70984
Winter (November 1 - May 31)												
On-Peak		\$0.97181	\$0.00595	\$0.36582	\$1.34358	On-Peak		\$0.97181	\$0.00595	\$0.40654	\$1.38430	\$1.89730
Semi-Peak		\$0.05199	\$0.00595	\$0.17769	\$0.23563	Semi-Peak		\$0.05199	\$0.00595	\$0.19820	\$0.25614	\$0.76914
Off-Peak		\$0.05199	\$0.00595	\$0.17444	\$0.23238	Off-Peak		\$0.05199	\$0.00595	\$0.19421	\$0.25215	\$0.76515
SCHEDULE DG-R Secondary Substation Energy Charges												
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate		UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												
On-Peak		\$0.00629	\$0.00595	\$0.21434	\$0.22658	On-Peak		\$0.00629	\$0.00595	\$0.15096	\$0.16320	\$0.67783
Semi-Peak		\$0.00629	\$0.00595	\$0.18313	\$0.19537	Semi-Peak		\$0.00629	\$0.00595	\$0.14881	\$0.16105	\$0.67568
Off-Peak		\$0.00629	\$0.00595	\$0.17177	\$0.18401	Off-Peak		\$0.00629	\$0.00595	\$0.13961	\$0.15185	\$0.66648
Winter (November 1 - May 31)												
On-Peak		\$0.00629	\$0.00595	\$0.36760	\$0.37984	On-Peak		\$0.00629	\$0.00595	\$0.40852	\$0.42076	\$0.93539
Semi-Peak		\$0.00629	\$0.00595	\$0.17848	\$0.19072	Semi-Peak		\$0.00629	\$0.00595	\$0.19908	\$0.21132	\$0.72595
Off-Peak		\$0.00629	\$0.00595	\$0.17520	\$0.18744	Off-Peak		\$0.00629	\$0.00595	\$0.19506	\$0.20730	\$0.72193
SCHEDULE DG-R Primary Substation Energy Charges												
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate		UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												
On-Peak		\$0.00629	\$0.00595	\$0.21343	\$0.22567	On-Peak		\$0.00629	\$0.00595	\$0.15017	\$0.16241	\$0.67541
Semi-Peak		\$0.00629	\$0.00595	\$0.18324	\$0.19448	Semi-Peak		\$0.00629	\$0.00595	\$0.14884	\$0.16028	\$0.67328
Off-Peak		\$0.00629	\$0.00595	\$0.17093	\$0.18317	Off-Peak		\$0.00629	\$0.00595	\$0.13890	\$0.15114	\$0.66414
Winter (November 1 - May 31)												
On-Peak		\$0.00629	\$0.00595	\$0.36582	\$0.37806	On-Peak		\$0.00629	\$0.00595	\$0.40654	\$0.41878	\$0.93178
Semi-Peak		\$0.00629	\$0.00595	\$0.17769	\$0.18993	Semi-Peak		\$0.00629	\$0.00595	\$0.19820	\$0.21044	\$0.72344
Off-Peak		\$0.00629	\$0.00595	\$0.17444	\$0.18668	Off-Peak		\$0.00629	\$0.00595	\$0.19421	\$0.20645	\$0.71945
SCHEDULE DG-R Transmission Energy Charges												
UDC Total		WF-NBC	EECC ⁶	Total Electric Rate		UDC Total		WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												
On-Peak		\$0.00629	\$0.00595	\$0.20575	\$0.21799	On-Peak		\$0.00629	\$0.00595	\$0.14351	\$0.15575	\$0.65502
Semi-Peak		\$0.00629	\$0.00595	\$0.17467	\$0.18691	Semi-Peak		\$0.00629	\$0.00595	\$0.14152	\$0.15376	\$0.65303
Off-Peak		\$0.00629	\$0.00595	\$0.16376	\$0.17600	Off-Peak		\$0.00629	\$0.00595	\$0.13279	\$0.14503	\$0.64430
Winter (November 1 - May 31)												
On-Peak		\$0.00629	\$0.00595	\$0.35014	\$0.36238	On-Peak		\$0.00629	\$0.00595	\$0.38911	\$0.40135	\$0.90062
Semi-Peak		\$0.00629	\$0.00595	\$0.17029	\$0.18253	Semi-Peak		\$0.00629	\$0.00595	\$0.18995	\$0.20219	\$0.70146
Off-Peak		\$0.00629	\$0.00595	\$0.16719	\$0.17943	Off-Peak		\$0.00629	\$0.00595	\$0.18614	\$0.19838	\$0.69765

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) does apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 10/1/25)

		Available Options ¹									
Rate Type		A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)				
		Details									
Eligibility		* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare											
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43				Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49		Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55				Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW		Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW	
Primary		\$0.00				Primary		\$0.87			
Primary Substation		\$0.00				Primary Substation		\$0.87			
Transmission		\$0.00				Transmission		\$0.85			
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴	
Primary		\$37.17		\$37.24		\$40.82		\$37.17		\$35.35	
Primary Substation		\$20.21		\$7.18		\$1.05		\$20.21		\$5.29	
Transmission		\$20.12		\$7.07		\$1.04		\$20.12		\$5.27	
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG	
Primary Substation		\$1.22		\$3.13		Primary Substation		\$1.22		\$3.13	
SCHEDULE A6-TOU											
Primary Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.13094		\$0.14251		\$0.14195	
Semi-Peak		\$0.00562		\$0.00595		\$0.13039		\$0.14196		\$0.14145	
Off-Peak		\$0.00562		\$0.00595		\$0.12534		\$0.13691		\$0.13695	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak		\$0.00562		\$0.00595		\$0.38797		\$0.39954		\$0.39960	
Semi-Peak		\$0.00562		\$0.00595		\$0.18235		\$0.19392		\$0.19397	
Off-Peak		\$0.00562		\$0.00595		\$0.18210		\$0.19367		\$0.19371	
SCHEDULE A6-TOU											
Primary Substation Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.13094		\$0.14251		\$0.14195	
Semi-Peak		\$0.00562		\$0.00595		\$0.13039		\$0.14196		\$0.14145	
Off-Peak		\$0.00562		\$0.00595		\$0.12534		\$0.13691		\$0.13695	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak		\$0.00562		\$0.00595		\$0.38797		\$0.39954		\$0.39960	
Semi-Peak		\$0.00562		\$0.00595		\$0.18235		\$0.19392		\$0.19397	
Off-Peak		\$0.00562		\$0.00595		\$0.18210		\$0.19367		\$0.19371	
SCHEDULE A6-TOU											
Transmission Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.00562		\$0.00595		\$0.12513		\$0.13670		\$0.13616	
Semi-Peak		\$0.00562		\$0.00595		\$0.12462		\$0.13619		\$0.13569	
Off-Peak		\$0.00562		\$0.00595		\$0.11978		\$0.13135		\$0.13139	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak		\$0.00562		\$0.00595		\$0.37134		\$0.38291		\$0.38296	
Semi-Peak		\$0.00562		\$0.00595		\$0.17476		\$0.18633		\$0.18638	
Off-Peak		\$0.00562		\$0.00595		\$0.17452		\$0.18609		\$0.18613	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.

⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CBS or CCA-CBS for more information regarding PCIA rates.



PCIA Rates for Medium & Large Commercial Customers (Effective 10/1/25)

Available Options ¹				
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none">• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00006			
2009 Vintage		(\$0.01039)	(\$0.01039)	(\$0.01039)
2010 Vintage		(\$0.00647)	(\$0.00647)	(\$0.00647)
2011 Vintage		(\$0.00264)	(\$0.00264)	(\$0.00264)
2012 Vintage		\$0.00145	\$0.00145	\$0.00145
2013 Vintage		\$0.00148	\$0.00148	\$0.00148
2014 Vintage		\$0.00162	\$0.00162	\$0.00162
2015 Vintage		\$0.00180	\$0.00180	\$0.00180
2016 Vintage		\$0.00159	\$0.00159	\$0.00159
2017 Vintage		\$0.00031	\$0.00031	\$0.00031
2018 Vintage		(\$0.00781)	(\$0.00781)	(\$0.00781)
2019 Vintage		(\$0.01352)	(\$0.01352)	(\$0.01352)
2020 Vintage		(\$0.01251)	(\$0.01251)	(\$0.01251)
2021 Vintage		(\$0.01769)	(\$0.01769)	(\$0.01769)
2022 Vintage		(\$0.02298)	(\$0.02298)	(\$0.02298)
2023 Vintage		(\$0.03609)	(\$0.03609)	(\$0.03609)
2024 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)
2025 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)