



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹										
Rate Type		Time of Use (SCHEDULE TOU-A)				Time of Use Plus (SCHEDULE TOU-A-P)				
Details										
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.					
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Primary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Compare										
Charge Type		Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.24843	\$0.00595	\$0.28408	\$0.53846	\$0.24843	\$0.00595	\$0.24530	\$0.49968	\$1.66968
Off-Peak		\$0.24843	\$0.00595	\$0.15582	\$0.41020	\$0.24843	\$0.00595	\$0.13440	\$0.38878	\$1.55878
Winter (November 1 - May 31)										
On-Peak		\$0.24843	\$0.00595	\$0.16625	\$0.42063	\$0.24843	\$0.00595	\$0.18169	\$0.43607	\$1.60607
Off-Peak		\$0.24843	\$0.00595	\$0.08178	\$0.33616	\$0.24843	\$0.00595	\$0.08930	\$0.34368	\$1.51368
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.24747	\$0.00595	\$0.28266	\$0.53608	\$0.24747	\$0.00595	\$0.24408	\$0.49750	\$1.65750
Off-Peak		\$0.24747	\$0.00595	\$0.15504	\$0.40846	\$0.24747	\$0.00595	\$0.13372	\$0.38714	\$1.54714
Winter (November 1 - May 31)										
On-Peak		\$0.24747	\$0.00595	\$0.16546	\$0.41888	\$0.24747	\$0.00595	\$0.18083	\$0.43425	\$1.59425
Off-Peak		\$0.24747	\$0.00595	\$0.08147	\$0.33489	\$0.24747	\$0.00595	\$0.08896	\$0.34238	\$1.50238

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹									
Rate Type	Time of Use GF (SCHEDULE TOU-A-GF)				Time of Use Plus GF (SCHEDULE TOU-A-P-GF)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24251	\$0.00595	\$0.32300	\$0.57146	\$0.24251	\$0.00595	\$0.28567	\$0.53413	\$1.70413
Semi-Peak	\$0.24251	\$0.00595	\$0.18397	\$0.43243	\$0.24251	\$0.00595	\$0.16277	\$0.41123	\$1.58123
Off-Peak	\$0.24251	\$0.00595	\$0.08402	\$0.33248	\$0.24251	\$0.00595	\$0.07439	\$0.32285	\$1.49285
Winter (November 1 - May 31)									
On-Peak	\$0.24251	\$0.00595	\$0.18574	\$0.43420	\$0.24251	\$0.00595	\$0.19301	\$0.44147	\$1.61147
Semi-Peak	\$0.24251	\$0.00595	\$0.08763	\$0.33609	\$0.24251	\$0.00595	\$0.09104	\$0.33950	\$1.50950
Off-Peak	\$0.24251	\$0.00595	\$0.08732	\$0.33578	\$0.24251	\$0.00595	\$0.09072	\$0.33918	\$1.50918
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24158	\$0.00595	\$0.32130	\$0.56883	\$0.24158	\$0.00595	\$0.28416	\$0.53169	\$1.69169
Semi-Peak	\$0.24158	\$0.00595	\$0.18300	\$0.43053	\$0.24158	\$0.00595	\$0.16192	\$0.40945	\$1.56945
Off-Peak	\$0.24158	\$0.00595	\$0.08358	\$0.33111	\$0.24158	\$0.00595	\$0.07400	\$0.32153	\$1.48153
Winter (November 1 - May 31)									
On-Peak	\$0.24158	\$0.00595	\$0.18484	\$0.43237	\$0.24158	\$0.00595	\$0.19207	\$0.43960	\$1.59960
Semi-Peak	\$0.24158	\$0.00595	\$0.08725	\$0.33478	\$0.24158	\$0.00595	\$0.09064	\$0.33817	\$1.49817
Off-Peak	\$0.24158	\$0.00595	\$0.08693	\$0.33446	\$0.24158	\$0.00595	\$0.09032	\$0.33785	\$1.49785

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-A2)				Time of Use Plus (SCHEDULE TOU-A2-P)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.”				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$24.14				\$24.14				
5-20 kW	\$71.35				\$71.35				
20-50 kW	\$181.16				\$181.16				
>50 kW	\$532.68				\$532.68				
Primary									
0-5 kW	\$48.61				\$48.61				
5-20 kW	\$79.34				\$79.34				
20-50 kW	\$142.18				\$142.18				
>50 kW	\$463.52				\$463.52				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.17800	\$0.00595	\$0.38432	\$0.56827	\$0.17800	\$0.00595	\$0.27761	\$0.46156	\$1.63156
Off-Peak	\$0.17800	\$0.00595	\$0.13194	\$0.31589	\$0.17800	\$0.00595	\$0.13454	\$0.31849	\$1.48849
Super Off-Peak	\$0.17800	\$0.00595	\$0.07390	\$0.25785	\$0.17800	\$0.00595	\$0.07535	\$0.25930	\$1.42930
Winter (November 1 - May 31)									
On-Peak	\$0.17800	\$0.00595	\$0.15365	\$0.33760	\$0.17800	\$0.00595	\$0.15670	\$0.34065	\$1.51065
Off-Peak	\$0.17800	\$0.00595	\$0.08658	\$0.27053	\$0.17800	\$0.00595	\$0.08829	\$0.27224	\$1.44224
Super Off-Peak	\$0.17800	\$0.00595	\$0.06689	\$0.25084	\$0.17800	\$0.00595	\$0.06821	\$0.25216	\$1.42216
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.17740	\$0.00595	\$0.38246	\$0.56581	\$0.17740	\$0.00595	\$0.27627	\$0.45962	\$1.61962
Off-Peak	\$0.17740	\$0.00595	\$0.13133	\$0.31468	\$0.17740	\$0.00595	\$0.13392	\$0.31727	\$1.47727
Super Off-Peak	\$0.17740	\$0.00595	\$0.07365	\$0.25700	\$0.17740	\$0.00595	\$0.07510	\$0.25845	\$1.41845
Winter (November 1 - May 31)									
On-Peak	\$0.17740	\$0.00595	\$0.15295	\$0.33630	\$0.17740	\$0.00595	\$0.15598	\$0.33933	\$1.49933
Off-Peak	\$0.17740	\$0.00595	\$0.08622	\$0.26957	\$0.17740	\$0.00595	\$0.08792	\$0.27127	\$1.43127
Super Off-Peak	\$0.17740	\$0.00595	\$0.06667	\$0.25002	\$0.17740	\$0.00595	\$0.06798	\$0.25133	\$1.41133

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-A3)				Time of Use Plus (SCHEDULE TOU-A3-P)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.”				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P + DWR ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24843	\$0.00595	\$0.28784	\$0.54222	\$0.24843	\$0.00595	\$0.23106	\$0.48544	\$1.65544
Off-Peak	\$0.24843	\$0.00595	\$0.17530	\$0.42968	\$0.24843	\$0.00595	\$0.14081	\$0.39519	\$1.56519
Super Off-Peak	\$0.24843	\$0.00595	\$0.07494	\$0.32932	\$0.24843	\$0.00595	\$0.06030	\$0.31468	\$1.48468
Winter (November 1 - May 31)									
On-Peak	\$0.24843	\$0.00595	\$0.15365	\$0.40803	\$0.24843	\$0.00595	\$0.14483	\$0.39921	\$1.56921
Off-Peak	\$0.24843	\$0.00595	\$0.08658	\$0.34096	\$0.24843	\$0.00595	\$0.08163	\$0.33601	\$1.50601
Super Off-Peak	\$0.24843	\$0.00595	\$0.06689	\$0.32127	\$0.24843	\$0.00595	\$0.06307	\$0.31745	\$1.48745
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24747	\$0.00595	\$0.28646	\$0.53988	\$0.24747	\$0.00595	\$0.22994	\$0.48336	\$1.64336
Off-Peak	\$0.24747	\$0.00595	\$0.17445	\$0.42787	\$0.24747	\$0.00595	\$0.14013	\$0.39355	\$1.55355
Super Off-Peak	\$0.24747	\$0.00595	\$0.07458	\$0.32800	\$0.24747	\$0.00595	\$0.06001	\$0.31343	\$1.47343
Winter (November 1 - May 31)									
On-Peak	\$0.24747	\$0.00595	\$0.15295	\$0.40637	\$0.24747	\$0.00595	\$0.14416	\$0.39758	\$1.55758
Off-Peak	\$0.24747	\$0.00595	\$0.08622	\$0.33964	\$0.24747	\$0.00595	\$0.08129	\$0.33471	\$1.49471
Super Off-Peak	\$0.24747	\$0.00595	\$0.06667	\$0.32009	\$0.24747	\$0.00595	\$0.06286	\$0.31628	\$1.47628

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M)					Time of Use Plus (SCHEDULE TOU-M-CPP)				
Details										
Eligibility	• This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. • Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.					• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$131.53					\$131.53				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand										
Secondary	\$6.55					\$6.55				
Critical Peak Pricing Adder (CPP-D)(\$/kWh) ⁴										
Secondary						\$2.57607				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$6.92				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.15091	\$0.00595	\$0.38670	\$0.54356		\$0.15091	\$0.00595	\$0.22836	\$0.38522	\$2.96129
Off-Peak	\$0.15091	\$0.00595	\$0.13206	\$0.28892		\$0.15091	\$0.00595	\$0.13811	\$0.29497	\$2.87104
Super Off-Peak	\$0.15091	\$0.00595	\$0.07430	\$0.23116		\$0.15091	\$0.00595	\$0.12004	\$0.27690	\$2.85297
Winter (November 1 - May 31)										
On-Peak	\$0.15091	\$0.00595	\$0.15357	\$0.31043		\$0.15091	\$0.00595	\$0.25140	\$0.40826	\$2.98433
Off-Peak	\$0.15091	\$0.00595	\$0.08650	\$0.24336		\$0.15091	\$0.00595	\$0.14127	\$0.29813	\$2.87420
Super Off-Peak	\$0.15091	\$0.00595	\$0.06683	\$0.22369		\$0.15091	\$0.00595	\$0.10914	\$0.26600	\$2.84207

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M GF)					Time of Use Plus (SCHEDULE TOU-M-CPP GF)				
Details										
Eligibility	• This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. • Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.					• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$131.50					\$131.50				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand		Non-Coincident Demand								
Secondary	\$7.30					\$7.30				
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴										
Secondary						\$0.28917				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$0.87				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.14417	\$0.00595	\$0.18456	\$0.33468		\$0.14417	\$0.00595	\$0.13106	\$0.28118	\$0.57035
Semi-Peak	\$0.14417	\$0.00595	\$0.18162	\$0.33174		\$0.14417	\$0.00595	\$0.13056	\$0.28068	\$0.56985
Off-Peak	\$0.14417	\$0.00595	\$0.18124	\$0.33136		\$0.14417	\$0.00595	\$0.12605	\$0.27617	\$0.56534
Winter (November 1 - May 31)										
On-Peak	\$0.14417	\$0.00595	\$0.18907	\$0.33919		\$0.14417	\$0.00595	\$0.38991	\$0.54003	\$0.82920
Semi-Peak	\$0.14417	\$0.00595	\$0.08917	\$0.23929		\$0.14417	\$0.00595	\$0.18321	\$0.33333	\$0.62250
Off-Peak	\$0.14417	\$0.00595	\$0.08886	\$0.23898		\$0.14417	\$0.00595	\$0.18294	\$0.33306	\$0.62223

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers (Effective 10/1/25)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00005				
2009 Vintage		(\$0.00703)	(\$0.00703)	(\$0.00703)	
2010 Vintage		(\$0.00444)	(\$0.00444)	(\$0.00444)	
2011 Vintage		(\$0.00197)	(\$0.00197)	(\$0.00197)	
2012 Vintage		\$0.00061	\$0.00061	\$0.00061	
2013 Vintage		\$0.00062	\$0.00062	\$0.00062	
2014 Vintage		\$0.00071	\$0.00071	\$0.00071	
2015 Vintage		\$0.00083	\$0.00083	\$0.00083	
2016 Vintage		\$0.00069	\$0.00069	\$0.00069	
2017 Vintage		(\$0.00009)	(\$0.00009)	(\$0.00009)	
2018 Vintage		(\$0.00508)	(\$0.00508)	(\$0.00508)	
2019 Vintage		(\$0.00851)	(\$0.00851)	(\$0.00851)	
2020 Vintage		(\$0.00791)	(\$0.00791)	(\$0.00791)	
2021 Vintage		(\$0.01178)	(\$0.01178)	(\$0.01178)	
2022 Vintage		(\$0.01528)	(\$0.01528)	(\$0.01528)	
2023 Vintage		(\$0.02634)	(\$0.02634)	(\$0.02634)	
2024 Vintage		\$0.00213	\$0.00213	\$0.00213	
2025 Vintage		\$0.00213	\$0.00213	\$0.00213	